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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JANUARY/JANVIER 2007

Total Exports/Exportations totales:
9519.7 10^6 m^3
(336.1 Bcf)

Total Imports/Importations totales:
1102.3 10^6 m^3
(38.9 Bcf)

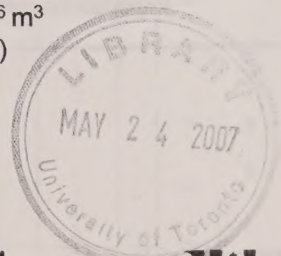
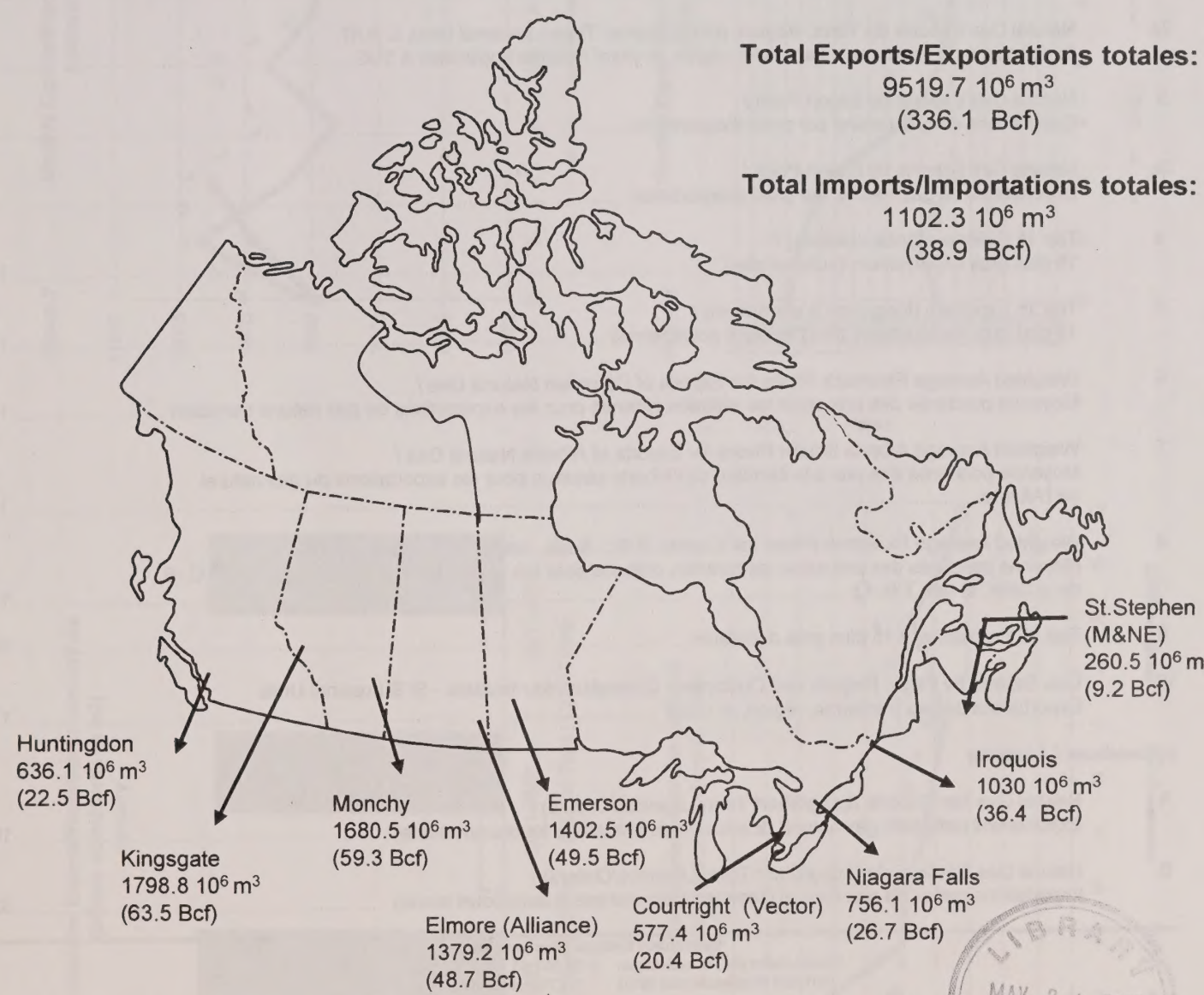


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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
January

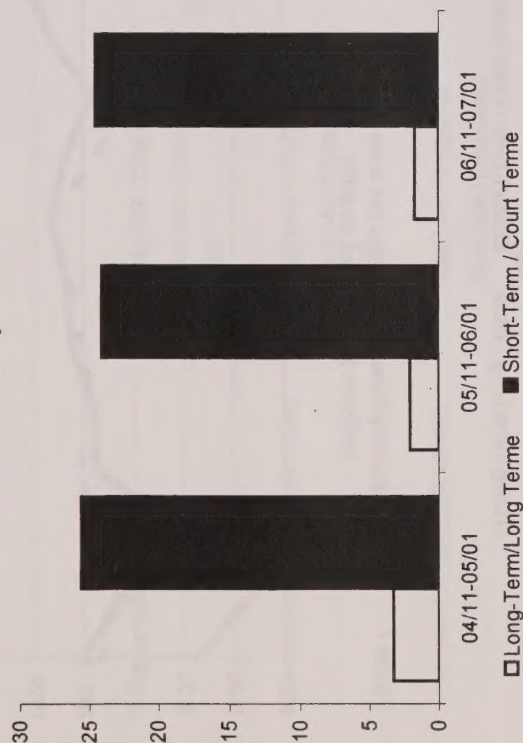


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

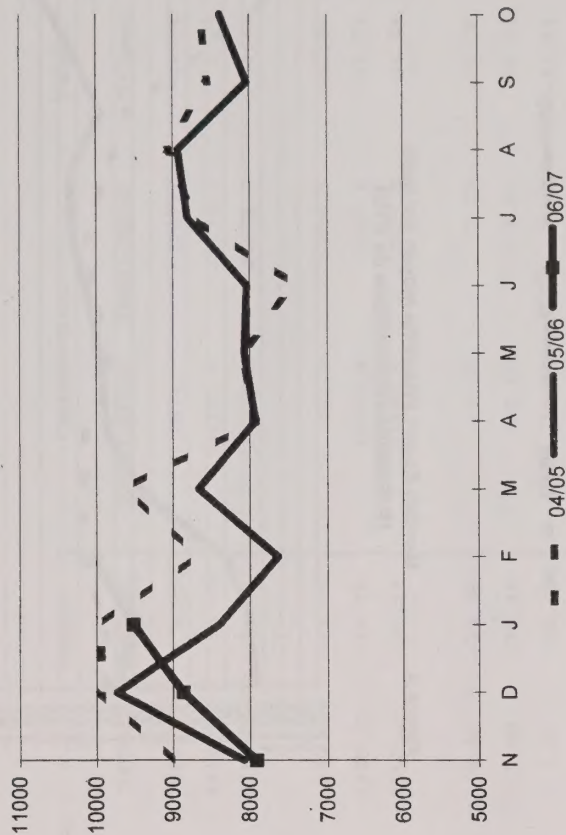


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn./millions de \$Cdn)

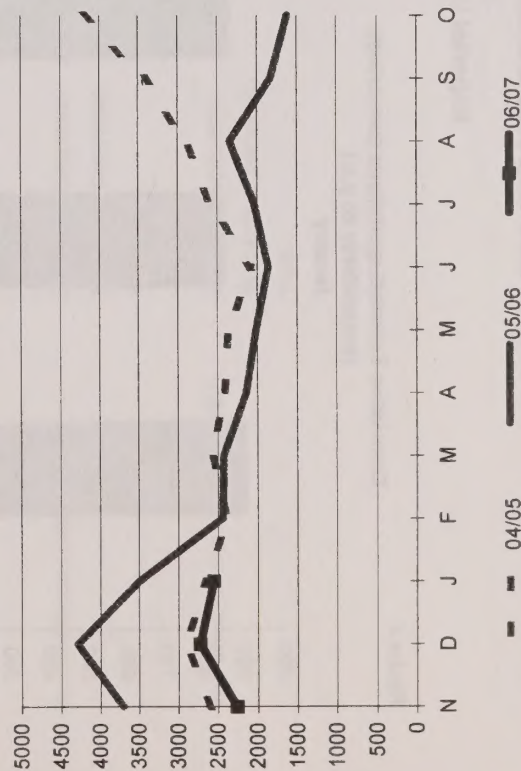
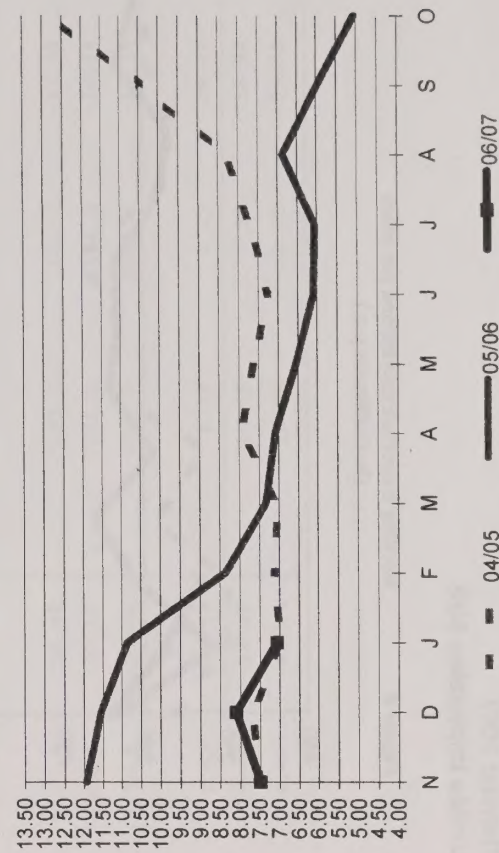


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2007/janvier 2007

Imperial Units & \$US /Unités impériales \$US

Figure 5

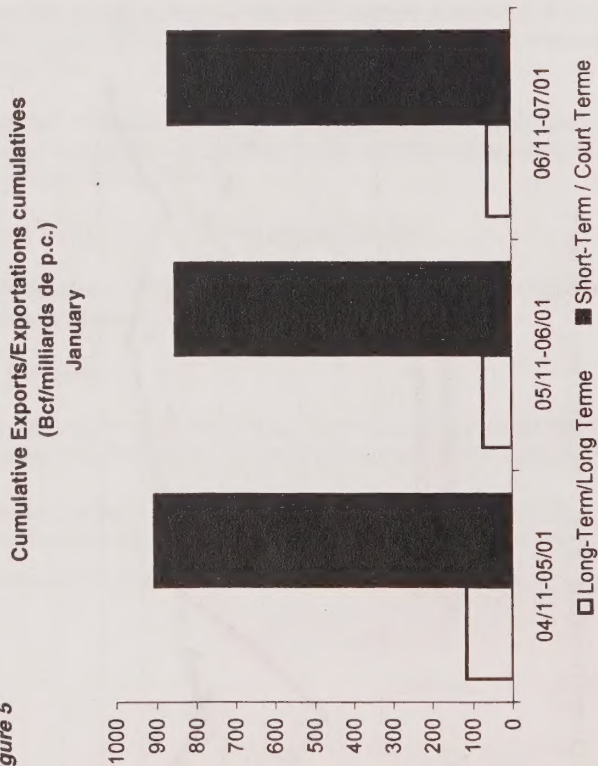


Figure 6
Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

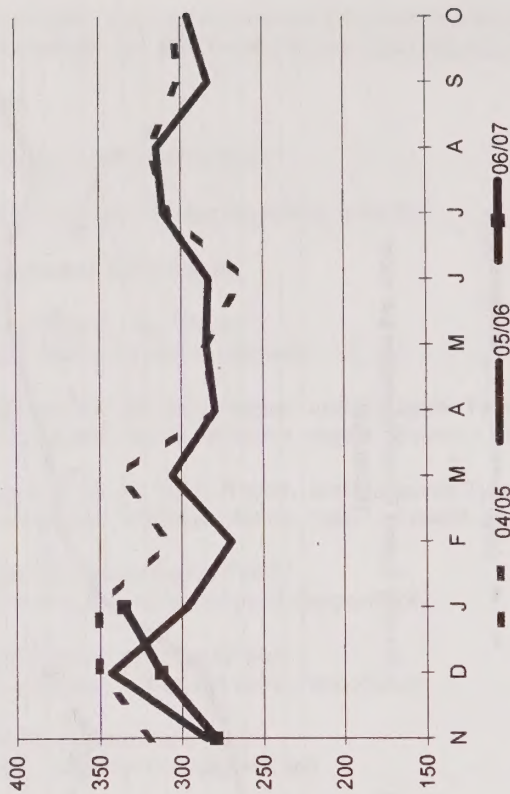


Figure 7

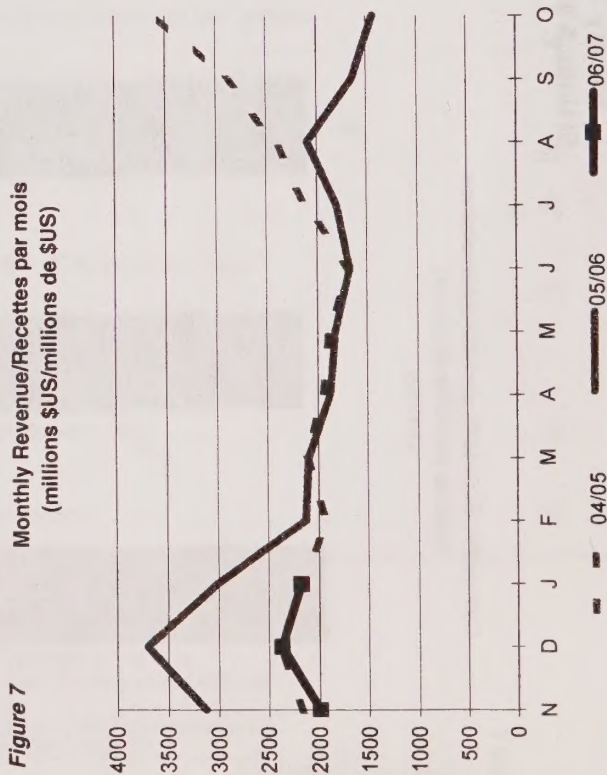
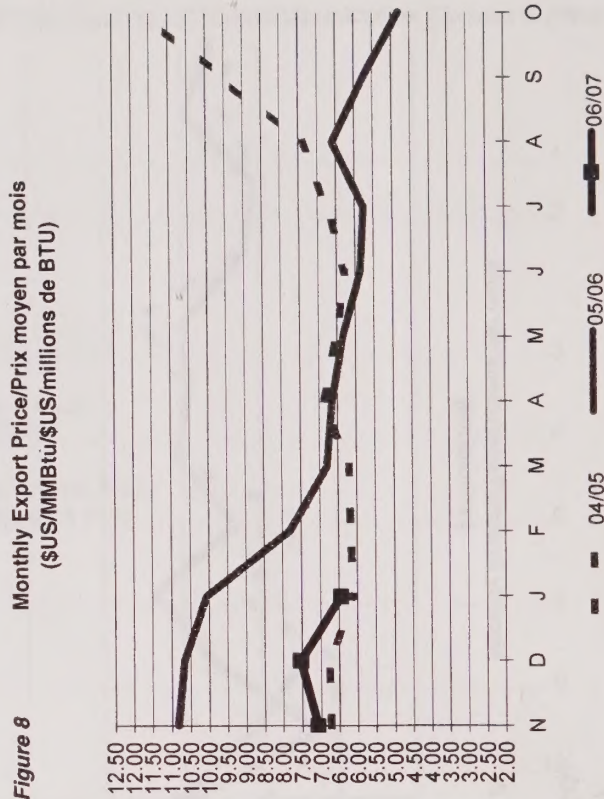


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2006/01	2007/01	% Change		2005/11-2006/01	2006/11-2007/01	% Change	
Volume (Millions M3)								
	Long-term / Long terme	575.9	600.0	4.2%	2074.7	1727.3	-16.7%	
	Short-term / Court terme	7821.9	8919.8	14.0%	24135.6	24578.3	1.8%	
Total	8397.8	9519.7	13.4%	26210.4	26305.6	0.4%		
Revenue/Recettes (Millions \$CDN)								
	Long-term / Long terme	206.5	150.3	-27.2%	801.8	464.9	-42.0%	
	Short-term / Court terme	3,283.2	2405.5	-26.7%	10688.4	7085.1	-33.7%	
Total	3489.7	2555.8	-26.8%	11490.2	7550.0	-34.3%		
Avg. price/Prix moyen (\$CDN/GJ)								
	Long-term / Long terme	9.46	6.63	-29.9%	10.20	7.12	-30.2%	
	Short-term / Court terme	10.96	7.09	-35.4%	11.56	7.57	-34.5%	
Total	10.86	7.06	-35.0%	11.45	7.54	-34.1%		
Volume (BCF)								
	Long-term / Long terme	20.3	21.2	4.2%	73.2	61.0	-16.7%	
	Short-term / Court terme	276.1	314.9	14.0%	852.0	867.6	1.8%	
Total	296.5	336.1	13.4%	925.3	928.6	0.4%		
Revenue/Recettes (Millions \$US)								
	Long-term / Long terme	178.4	127.8	-28.4%	687.7	402.7	-41.4%	
	Short-term / Court terme	2837.0	2045.6	-27.9%	9164.6	6131.2	-33.1%	
Total	3015.4	2173.4	-27.9%	9852.3	6533.9	-33.7%		
Avg. price/Prix moyen (\$US/MMBTU)								
	Long-term / Long terme	8.77	6.05	-31.1%	9.38	6.62	-29.5%	
	Short-term / Court terme	10.16	6.46	-36.4%	10.63	7.03	-33.9%	
Total	10.07	6.44	-36.1%	10.53	7.00	-33.5%		

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, REGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2006/01	2007/01	% CHANGE VARIATION EN %	2006/01	2007/01	% CHANGE VARIATION EN %	2005/11 2006/01	2006/11 2007/01	% CHANGE VARIATION EN %	2005/11 2006/01	2006/01 2007/01	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	575.9	600.0	4.2	9.47	6.63	-29.9	2074.7	1727.3	-16.7	10.20	7.12	-30.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4919.7	4998.7	1.6	11.08	7.15	-35.4	15082.7	14369.7	-4.7	11.52	7.59	-34.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2902.2	3921.1	35.1	10.78	7.00	-35.0	9053.0	10208.6	12.8	11.63	7.55	-35.1
TOTAL - TERM/TERME	8397.8	9519.7	13.4	10.86	7.06	-35.0	26210.4	26305.6	0.4	11.45	7.54	-34.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	973.7	1332.9	36.9	10.96	7.11	-35.2	3437.7	2946.3	-14.3	10.95	7.29	-33.5
MIDWEST/MIDWEST	3786.2	3225.8	-14.8	10.62	6.97	-34.4	11084.8	9954.1	-10.2	11.61	7.53	-35.1
MOUNTAIN/ROCHEUSES	28.7	12.1	-57.8	9.15	6.71	-26.7	91.7	28.6	-68.8	10.26	6.98	-32.0
NORTHEAST/NORD-EST	2796.0	3634.9	30.0	11.18	7.24	-35.2	8722.7	9436.3	8.2	11.63	7.90	-32.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	813.1	1314.0	61.6	10.86	6.72	-38.1	2873.5	3940.3	37.1	10.93	6.94	-36.6
TOTAL - REGION/RÉGION	8397.8	9519.7	13.4	10.86	7.06	-35.0	26210.4	26305.6	0.4	11.45	7.54	-34.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1056.6	1305.7	23.6	10.33	6.82	-34.0	3454.0	4165.5	20.6	11.08	7.36	-33.6
LDC/SDL	1246.4	1782.7	43.0	12.41	7.09	-42.9	4229.4	4103.2	-3.0	11.98	7.48	-37.5
MARKETING CO./COMMERCIALISATEURS	5978.2	6346.2	6.2	10.64	7.09	-33.3	18127.9	17807.4	-1.8	11.40	7.60	-33.3
PIPELINE/PIPELINES	116.6	85.1	-27.0	10.90	7.43	-31.8	399.0	229.6	-42.5	11.54	7.48	-35.2
TOTAL - CUSTOMER TYPE/CLIENT	8397.8	9519.7	13.4	10.86	7.06	-35.04	26210.4	26305.6	0.4	11.45	7.54	-34.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %
	2006/01	2007/01	EN %	2006/01	2007/01	EN %	2005/11 2006/01	2006/11 2007/01	EN %	2005/11 2006/01	2006/01 2007/01	EN %			
LONG-TERM (FIRM)/LONG TERME (GARANTI)	20.3	21.2	4.2	8.78	6.05	-31.0	73.2	61.0	-16.7	9.38	6.62	-29.5			
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	173.7	176.5	1.6	10.27	6.52	-36.5	532.4	507.3	-4.7	10.60	7.05	-33.5			
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	102.4	138.4	35.1	9.99	6.39	-36.1	319.6	360.4	12.8	10.70	7.00	-34.5			
TOTAL - TERM/TERME	296.5	336.1	13.4	10.07	6.44	-36.1	925.3	928.6	0.4	10.53	7.00	-33.5			
REGION/RÉGION															
CALIFORNIA/CALIFORNIE	34.4	47.1	36.9	10.16	6.49	-36.2	121.4	104.0	-14.3	10.07	6.74	-33.1			
MIDWEST/MIDWEST	133.7	113.9	-14.8	9.85	6.36	-35.4	391.3	351.4	-10.2	10.68	7.00	-34.4			
MOUNTAIN/ROCHEUSES	1.0	0.4	-57.8	8.49	6.12	-27.9	3.2	1.0	-68.8	9.42	6.47	-31.3			
NORTHEAST/NORD-EST	98.7	128.3	30.0	10.37	6.61	-36.2	307.9	333.1	8.2	10.71	7.33	-31.6			
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	28.7	46.4	61.6	10.07	6.14	-39.1	101.4	139.1	37.1	10.06	6.45	-35.9			
TOTAL - REGION/RÉGION	296.5	336.1	13.4	10.07	6.44	-36.1	925.3	928.6	0.4	10.53	7.00	-33.5			
CUSTOMER TYPE/CLIENT															
END-USER/UTILISATEURS ULTIMES	37.3	46.1	23.6	9.57	6.22	-35.00	121.9	147.0	20.6	10.19	6.85	-32.8			
LDC/SDL	44.0	62.9	43.0	11.50	6.47	-43.77	149.3	144.8	-3.0	11.02	6.93	-37.2			
MARKETING CO./COMMERCIALISATEURS	211.0	224.0	6.2	9.87	6.47	-34.40	639.9	628.6	-1.8	10.49	7.06	-32.7			
PIPELINE/PIPELINES	4.1	3.0	-27.0	10.10	6.78	-32.87	14.1	8.1	-42.5	10.62	6.94	-34.6			
TOTAL - CUSTOMER TYPE/CLIENT	296.5	336.1	13.4	10.07	6.44	-36.1	925.3	928.6	0.4	10.53	7.00	-33.5			

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/01	2007/01	2006/01	2007/01	2006/01	2007/01	2005/11- 2006/01	2006/11- 2007/01	2005/11- 2006/01	2006/11- 2007/01	2005/11- 2006/01	2006/11- 2007/01	2005/11- 2006/01	2006/11- 2007/01
ADEN	TOTAL	SHORT-TERM/COURT TERM	23.2	22.5	-3.3		73.7	62.8	-14.8					
		ADEN	23.2	22.5	-3.3		73.7	62.8	-14.8					
CARDSTON	TOTAL	SHORT-TERM/COURT TERM	3.0	4.0	33.8		25.7	21.1	-17.7					
		CARDSTON	3.0	4.0	33.8		25.7	21.1	-17.7					
CHIPPAWA	TOTAL	SHORT-TERM/COURT TERM	204.3	293.0	43.5		746.8	707.6	-5.3		12.75	7.81	-38.7	
		CHIPPAWA	204.3	293.0	43.5		746.8	707.6	-5.3		12.75	7.81	-38.7	
CORNWALL	TOTAL	SHORT-TERM/COURT TERM	23.1	27.0	17.3		62.1	67.6	8.8		14.41	9.43	-34.5	
		CORNWALL	23.1	27.0	17.3		62.1	67.6	8.8		14.41	9.43	-34.5	
COUTTS	TOTAL	SHORT-TERM/COURT TERM	0.1	0.0	-100.0		0.1	0.0	-100.0					
		COUTTS	0.1	0.0	-100.0		0.1	0.0	-100.0					
EAST HEREFORD	TOTAL	LONG-TERM/LONG TERME	18.5	36.3	96.6		122.9	106.8	-13.2		10.12	6.29	-37.8	
		SHORT-TERM/COURT TERM	58.2	82.8	42.1		228.1	170.6	-25.2					
		EAST HEREFORD	76.7	119.0	55.2		351.0	277.4	-21.0					
ELMORE	TOTAL	SHORT-TERM/COURT TERM	1486.9	1379.2	-7.2		4249.2	3910.1	-8.0		11.96	7.60	-36.5	
		ELMORE	1486.9	1379.2	-7.2		4249.2	3910.1	-8.0		11.96	7.60	-36.5	
EMERSON	TOTAL	LONG-TERM/LONG TERME	17.6	17.4	-1.5		56.6	46.1	-18.6		8.84	5.93	-32.9	
		SHORT-TERM/COURT TERM	1078.9	1385.1	28.4		3176.3	3883.9	22.3		11.13	7.38	-33.7	
		EMERSON	1096.5	1402.5	27.9		3232.9	3930.0	21.6		11.09	7.36	-33.6	
HUNTINGDON	TOTAL	LONG-TERM/LONG TERME	23.2	20.5	-11.6		69.3	63.2	-8.8		5.07	5.15	1.6	
		SHORT-TERM/COURT TERM	407.4	615.7	51.1		1583.1	1757.8	11.0		11.35	7.19	-36.6	
		HUNTINGDON	430.5	636.1	47.8		1652.4	1821.1	10.2		11.08	7.12	-35.7	
IROQUOIS	TOTAL	LONG-TERM/LONG TERME	122.3	134.6	10.1		583.1	350.5	-39.9		12.72	8.74	-31.3	
		SHORT-TERM/COURT TERM	708.4	895.5	26.4		1958.4	2543.2	29.9		12.40	8.38	-32.5	
		IROQUOIS	830.7	1030.0	24.0		2541.5	2893.7	13.9		12.47	8.42	-32.5	
KINGSGATE		LONG-TERM/LONG TERME	69.7	83.6	19.8		273.6	229.6	-16.1		6.77	4.73	-30.2	

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/01	2007/01	2006/01	2007/01	2006/01	2007/01	2005/11- 2006/01	2006/01- 2007/01	2005/11- 2006/01	2006/01- 2007/01	2005/11- 2006/01	2006/01- 2007/01	2005/11- 2006/01	2006/01- 2007/01
KINGSGATE														
SHORT-TERM/COURT TERM	1196.5	1715.3	43.4	10.67	6.97	-34.7	4173.4	4473.0	10.75	6.98	-35.0			
TOTAL KINGSGATE	1266.3	1798.8	42.1	10.38	6.87	-33.8	4447.0	4702.5	10.50	6.87	-34.6			
MONCHY														
LONG-TERM/LONG TERME	132.6	132.6	0.0	9.35	6.82	-27.1	393.6	393.6	10.04	7.36	-26.7			
SHORT-TERM/COURT TERM	1646.9	1547.9	-6.0	10.88	7.03	-35.4	4751.6	4328.1	11.46	7.58	-33.9			
TOTAL MONCHY	1779.5	1680.5	-5.6	10.77	7.02	-34.8	5145.2	4721.6	11.35	7.56	-33.4			
NAPIERVILLE														
LONG-TERM/LONG TERME	42.0	42.9	2.0	5.45	5.36	-1.6	123.4	124.4	5.55	5.52	-0.7			
SHORT-TERM/COURT TERM	5.3	2.5	-52.6				14.7	6.3						
TOTAL NAPIERVILLE	47.3	45.4	-4.1				138.1	130.7						
NIAGARA FALLS														
LONG-TERM/LONG TERME	108.4	99.5	-8.2	9.33	7.20	-22.8	321.6	312.7	10.73	7.86	-26.8			
SHORT-TERM/COURT TERM	650.6	656.6	0.9	11.59	7.25	-37.4	2063.9	1835.5	11.89	8.09	-31.9			
TOTAL NIAGARA FALLS	759.0	756.1	-0.4	11.26	7.24	-35.7	2385.5	2148.2	11.73	8.06	-31.3			
NORTH PORTAL														
LONG-TERM/LONG TERME	1.0	0.2	-80.0	3.52	5.35	69.0	2.4	0.5	3.57	6.35	77.9			
SHORT-TERM/COURT TERM	0.1	0.0	-100.0				0.1	0.0						
TOTAL NORTH PORTAL	1.1	0.2	-82.0				2.5	0.5						
PHILIPSBURG														
LONG-TERM/LONG TERME	11.6	9.1	-21.3	12.55	8.55	-31.9	39.0	26.4	11.01	8.51	-22.7			
SHORT-TERM/COURT TERM	6.8	15.5	128.1				7.2	39.6						
TOTAL PHILIPSBURG	18.4	24.6	34.0				46.2	66.0						
REAGAN FIELD														
SHORT-TERM/COURT TERM	1.2	1.0	-16.5				4.2	3.2						
TOTAL REAGAN FIELD	1.2	1.0	-16.5				4.2	3.2						
SIERRA														
SHORT-TERM/COURT TERM	4.7	4.7	-0.4				14.1	14.1						
TOTAL SIERRA	4.7	4.7	-0.4				14.1	14.1						
SPRAGUE														
SHORT-TERM/COURT TERM	9.3	13.9	49.1				28.9	40.1						
TOTAL SPRAGUE	9.3	13.9	49.1				28.9	40.1						
ST CLAIR														
SHORT-TERM/COURT TERM	50.0	20.5	-59.0				137.4	107.0						
TOTAL ST CLAIR	50.0	20.5	-59.0				137.4	107.0						

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/01	2007/01	2006/01	2007/01	2006/01	2007/01	2005/11- 2006/01	2006/11- 2007/01	2005/11- 2006/01	2006/11- 2007/01	2005/11- 2006/01	2006/11- 2007/01
ST STEPHEN	29.1	23.4	-19.4	13.23	7.01	-47.0	89.2	73.7	14.07	8.29	-41.1	-41.1
	257.0	237.1	-7.7	12.74	7.76	-39.1	836.7	606.8	13.31	8.12	-39.0	-39.0
	286.1	260.5	-8.9	12.80	7.69	-39.9	925.9	680.5	13.39	8.14	-39.2	-39.2
TOTAL	8397.8	9519.7	13.4	10.86	7.06	-35.0	26210.4	26305.6	11.45	7.54	-34.1	-34.1

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2006/11</u>	<u>2006/12</u>	<u>2007/01</u>	<u>2007/02</u>	<u>2007/03</u>	<u>2007/04</u>	<u>2007/05</u>	<u>2007/06</u>	<u>2007/07</u>	<u>2007/08</u>	<u>2007/09</u>	<u>2007/10</u>	<u>TOTAL</u>
ADEN	19934.9	20351.0	22481.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62767.8
CARDSTON	14749.0	2354.5	4025.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21128.7
CHIPPAWA	194894.6	219655.5	293032.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	707582.9
CORNWALL	18928.5	21580.0	27042.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67550.6
EAST HEREFORD	67730.2	90591.4	119042.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277363.7
ELMORE	1266895.5	1264005.9	1379225.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3910126.4
EMERSON	1262599.0	1264864.8	1402503.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3929967.1
HUNTINGDON	460952.1	723979.4	636135.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1821066.8
IROQUOIS	918998.2	944671.3	1030041.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2893711.3
KINGSGATE	1262596.7	1641080.2	1798839.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4702516.8
MONCHY	1399695.3	1641452.6	1680483.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4721631.4
NAPIERVILLE	41199.9	44136.5	45402.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130738.5
NIAGARA FALLS	678734.0	713407.2	756073.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2148214.3
NORTH PORTAL	174.8	84.4	200.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	459.2
PHILIPSBURG	19603.6	21760.8	24598.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65962.4
REAGAN FIELD	1125.3	1132.7	976.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3234.6
SIERRA	4588.9	4773.0	4694.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14056.4
SPRAGUE	12246.4	13964.0	13884.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40095.2
ST CLAIR	55093.4	31390.5	20497.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106981.8
ST STEPHEN	217498.3	202454.2	260534.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	680486.9
TOTAL	7918238.5	8867689.9	9519714.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26305642.8

TOP 15 EXPORTERS: 2006/11 AND 2007/01 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés							
	2006/11 2007/01	2005/11 2006/01	% CHANGE VARIATION EN %	2007/01	2006/11 2007/01	2005/11 2006/01	% CHANGE VARIATION EN %	2007/01				
NEXEN INC.	3281.8	2307.8	42.2	1382.7	816.4	69.4	115851.1	81468.8	42.2	48811.4	28820.1	69.4
BP CANADA	2478.5	3338.3	-25.8	836.5	1129.1	-25.9	87494.8	117845.4	-25.8	29528.8	39858.6	-25.9
CARGILL, INC.	1667.6	1557.1	7.1	647.2	471.3	37.3	58866.6	54965.5	7.1	22846.7	16637.3	37.3
PACIFIC GAS & EL	1489.2	1447.2	2.9	531.4	493.5	7.7	52570.4	51087.9	2.9	18757.3	17422.8	7.7
CORAL ENERGY	1460.4	1735.9	-15.9	493.8	624.0	-20.9	51553.7	61280.5	-15.9	17430.4	22028.9	-20.9
TENASKA MARKE	801.9	542.3	47.9	304.4	138.1	120.4	28307.3	19142.9	47.9	10745.1	4875.7	120.4
PPM ENERGY CA	767.8	0.0	0.0	273.6	0.0	0.0	27104.3	0.0	0.0	9659.0	0.0	0.0
ENCANA CORPORA	749.8	799.8	-6.3	261.9	252.0	3.9	26468.1	28233.7	-6.3	9245.0	8896.6	3.9
CONOCOPHILLIPS	730.3	971.3	-24.8	245.4	341.6	-28.2	25780.0	34288.1	-24.8	8661.3	12058.6	-28.2
SETC	729.0	569.9	27.9	237.8	184.3	29.0	25732.6	20116.6	27.9	8394.8	6507.1	29.0
HUSKY	663.5	675.5	-1.8	223.9	232.9	-3.9	23420.6	23846.8	-1.8	7903.7	8220.9	-3.9
CONSTELLATION	657.8	692.1	-5.0	204.3	250.9	-18.6	23219.7	24431.7	-5.0	7211.6	8858.6	-18.6
PROGAS	635.5	652.5	-2.6	227.6	212.5	7.1	22432.2	23032.7	-2.6	8034.2	7502.1	7.1
PUGET SOUND	620.0	587.0	5.6	221.5	159.9	38.5	21887.8	20723.1	5.6	7818.5	5643.1	38.5
PETRO-CANADA	510.9	508.7	0.4	176.9	175.0	1.1	18035.2	17956.0	0.4	6246.3	6177.1	1.1
OTHERS (AUTRES	9061.8	9825.0	-7.8	3250.9	2916.1	11.5	319890.0	346831.2	-7.8	114761.1	102942.6	11.5
TOTAL	26305.6	26210.4	0.4	9519.7	8397.8	13.4	928614.5	925250.9	0.4	336055.1	296450.2	13.4

TOP 15 EXPORTERS: 2006/11 AND 2007/01 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)			
	06/11 0701	05/11 0601	% CHANGE VARIATIO N EN %	% CHANGE VARIATION EN %	06/11 0701	05/11 0601	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	06/11 0701	05/11 0601	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	06/11 0701	05/11 0601	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %
***** LONG TERM *****																
ENCANA CORP	461.0	503.6	-8.5	-29.0	7.22	10.17	-29.0		16272.4	17777.7	-8.5		6.77	9.44	-28.3	
TCGS	115.0	382.6	-69.9	-59.1	4.25	10.40	-59.1		4059.9	13506.0	-69.9		3.99	9.68	-58.8	
PROGAS	389.2	340.0	14.4	-31.6	7.89	11.53	-31.6		13737.4	12003.0	14.4		7.40	10.72	-31.0	
SHELL CANADA	124.4	123.4	0.8	-0.7	5.52	5.55	-0.7		4392.3	4356.2	0.8		5.17	5.16	0.3	
DTE ENERGY TRA	106.8	107.0	-0.3	-34.9	6.29	9.67	-34.9		3768.9	3778.6	-0.3		5.90	8.95	-34.1	
CARGILL GAS MK	82.6	106.0	-22.1	-19.4	8.74	10.84	-19.4		2916.8	3743.3	-22.1		8.22	10.07	-18.4	
IMPERIAL/BOSTO	73.7	89.2	-17.4	-41.1	8.29	14.07	-41.1		2600.9	3150.1	-17.4		7.79	13.06	-40.3	
BROOKLYN NAV	67.2	67.2	0.1	-40.7	8.94	15.08	-40.7		2373.3	2370.8	0.1		8.39	14.00	-40.1	
ENCO GAS	49.8	55.9	-11.0	7.0	5.38	5.03	7.0		1757.2	1974.0	-11.0		5.05	4.67	8.1	
CHEVRON CAN.	47.2	48.3	-2.3	2.5	3.50	3.41	2.5		1665.1	1704.6	-2.3		3.28	3.17	3.5	
ATCOR	69.1	44.1	56.7	-32.1	9.09	13.39	-32.1		2438.6	1555.9	56.7		8.54	12.48	-31.6	
SELKIRK/PROMAR	21.7	43.2	-49.9	-30.3	6.73	9.65	-30.3		765.2	1526.5	-49.9		6.34	8.96	-29.2	
SELKIRK/PANCDN	17.6	35.0	-49.9	-22.0	5.87	7.53	-22.0		619.7	1236.3	-49.9		5.53	6.99	-20.9	
SELKIRK/JM.OIL	19.0	26.0	-27.1	-31.1	7.48	10.87	-31.1		670.5	919.1	-27.1		7.04	10.11	-30.3	
HUSKY	8.8	24.6	-64.4	60.0	7.66	4.79	60.0		309.2	868.5	-64.4		7.14	4.45	60.5	
OTHERS	74.5	78.4	-5.1	-25.9	8.10	10.93	-25.9		2628.8	2768.7	-5.1		7.60	10.17	-25.3	
TOTAL LONG-TERM	1727.3	2074.7	-16.7	-30.2	7.12	10.20	-30.2		60976.1	73239.3	-16.7		9.48	6.68	-29.5	

TOP 15 EXPORTERS: 2006/11 AND 2007/01 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0611 0701	0511 0601	% CHANGE VARIATION EN %	0611 0701	0511 0601	% CHANGE VARIATION EN %	0611 0701	0511 0601	% CHANGE VARIATION EN %	0611 0701	0511 0601	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
BP CANADA	2478.5	3338.3	-25.8				87494.8	117845.4	-25.8			
NEXEN INC.	3281.8	2307.8	42.2				115851.1	81468.8	42.2			
CORAL ENERGY	1460.4	1735.9	-15.9				51553.7	61280.5	-15.9			
CARGILL, INC.	1667.6	1557.1	7.1				58866.6	54965.5	7.1			
PACIFIC GAS & EL	1489.2	1447.2	2.9				52570.4	51087.9	2.9			
CONOCOPHILLIPS	730.3	971.3	-24.8				25780.0	34288.1	-24.8			
CONSTELLATION	657.8	692.1	-5.0				23219.7	24431.7	-5.0			
PACIFICORP ENER	0.0	683.5	-100.0				0.0	24127.8	-100.0			
HUSKY	654.7	650.9	0.6				23111.5	22978.3	0.6			
PUGET SOUND	620.0	587.0	5.6				21887.8	20723.1	5.6			
SETC	729.0	569.9	27.9				25732.6	20116.6	27.9			
TENASKA MARKE	801.9	542.3	47.9				28307.3	19142.9	47.9			
BURLINGTON MA	0.0	541.7	-100.0				0.0	19123.6	-100.0			
PETRO-CANADA	510.9	508.7	0.4				18035.2	17956.0	0.4			
AVISTA CORP	495.7	443.9	11.7				17498.4	15668.7	11.7			
OTHERS	9000.6	7558.1	19.1				317729.3	266806.5	19.1			
TOTAL SHORT-TERM	24578.3	24135.6	1.8	7.57	11.56	-34.5	867638.4	852011.6	1.8	7.10	10.74	-33.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSF. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSF. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSF. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2006/11	5045.0	7.46	0.26	7.20		2873.2	7.58	0.26	7.31		7918.2	7.50	0.26	7.24	
2006/12	5453.4	8.06	0.25	7.81		3414.3	8.15	0.24	7.91		8867.7	8.09	0.25	7.85	
2007/01	5598.7	7.10	0.26	6.84		3921.1	7.00	0.24	6.76		9519.7	7.06	0.25	6.80	
2006/11	5045.0	7.46	0.26	7.20		2873.2	7.58	0.26	7.31		7918.2	7.50	0.26	7.24	
2006/11	10498.4	7.77	0.25	7.52		6287.5	7.89	0.25	7.63		16785.9	7.82	0.25	7.56	
2006/11	16097.1	7.54	0.26	7.28		10208.6	7.55	0.25	7.30		26305.6	7.54	0.25	7.29	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE
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MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2006/11	4095.9	7.51	0.24	7.26	2533.7	7.62	0.27	7.35	6629.6	7.55	0.25	7.30
2006/12	4363.3	8.07	0.24	7.83	3048.4	8.20	0.25	7.95	7411.7	8.13	0.25	7.88
2007/01	4482.8	7.10	0.25	6.84	3467.4	6.99	0.25	6.74	7950.2	7.05	0.25	6.80
2006/11	4095.9	7.51	0.24	7.26	2533.7	7.62	0.27	7.35	6629.6	7.55	0.25	7.30
2006/12	8459.2	7.80	0.24	7.55	5582.1	7.94	0.26	7.68	14041.3	7.85	0.25	7.60
2006/11	12942.0	7.55	0.25	7.31	9049.5	7.58	0.26	7.32	21991.5	7.56	0.25	7.31

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES CÔUTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2006/11	746.2	7.06	0.23	6.83		328.7	7.22	0.24	6.98		1074.9	7.11	0.23	6.88	
2006/12	893.9	7.85	0.22	7.63		362.8	7.71	0.15	7.56		1256.7	7.81	0.20	7.61	
2007/01	955.1	7.02	0.22	6.80		353.8	6.85	0.18	6.66		1309.0	6.97	0.21	6.76	
2006/11 2006/11	746.2	7.06	0.23	6.83		328.7	7.22	0.24	6.98		1074.9	7.11	0.23	6.88	
2006/11 2006/12	1640.1	7.49	0.22	7.26		691.5	7.48	0.19	7.28		2331.6	7.48	0.22	7.27	
2006/11 2007/01	2595.2	7.32	0.22	7.09		1045.4	7.26	0.19	7.07		3640.6	7.30	0.21	7.09	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2006/11 AND 2007/01 COMPARISONS **15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2007/01**

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés			Million Cubic Feet Millions de Pieds Cubes		
	0611 0701	0511 0601	% CHANGE VARIATION EN %	0611 0701	0511 0601	% CHANGE VARIATION EN %
NEXEN	3787.8	2611.2	45.1	133714.3	92179.0	45.1
CORAL ENERGY	1719.7	2040.3	-15.7	60706.0	72024.1	-15.7
PACIFIC GAS & E	1074.0	1462.8	-26.6	37913.9	51637.1	-26.6
CONOCO INC.	1341.1	1339.3	0.1	47341.8	47278.7	0.1
CONSTELLATION	873.4	851.6	2.6	30831.6	30061.4	2.6
BP CANADA ENER	1272.9	838.0	51.9	44935.5	29580.5	51.9
ENCANA ENERGY	759.1	808.9	-6.2	26795.6	28555.2	-6.2
PPM ENERGY	853.9	707.4	20.7	30144.9	24972.4	20.7
TENASKA	954.5	704.3	35.5	33695.4	24862.3	35.5
HUSKY GAS MRK	679.0	656.0	3.5	23967.6	23156.7	3.5
SEMPRA ENERGY	901.9	652.0	38.3	31838.3	23014.5	38.3
PUGET	583.8	558.4	4.5	20608.6	19713.7	4.5
BURLINGTON RES	297.2	541.7	-45.1	10489.9	19123.6	-45.1
DUKE ENERGY	82.6	529.6	-84.4	2916.5	18696.9	-84.4
PC-HYDROCARBO	510.9	508.7	0.4	18035.2	17956.0	0.4
OTHERS	9847.9	11063.9	-11.0	347638.8	390565.0	-11.0
TOTAL	25539.6	25874.0	-1.3	901573.9	913377.0	-1.3

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	2006/01		2007/01		2006/01		2007/01		2006/01		2007/01		2006/01		2007/01	
					% CHANGE VARIATION EN %					% CHANGE VARIATION EN %					% CHANGE VARIATION EN %	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	575.9		600.0		4.2	9.47	6.63	-29.9	20.3	21.2	4.2	8.78	6.05	-31.0		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4919.7		4998.7		1.6	11.08	7.15	-35.4	173.7	176.5	1.6	10.27	6.52	-36.5		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2902.2		3921.1		35.1	10.78	7.00	-35.0	102.4	138.4	35.1	9.99	6.39	-36.1		
TOTAL - TERM/TERME	8397.8		9519.7		13.4	10.86	7.06	-35.0	296.5	336.1	13.4	10.07	6.44	-36.1		
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	973.7		1332.9		36.9	10.96	7.11	-35.2	34.4	47.1	36.9	10.16	6.49	-36.2		
MIDWEST/MIDWEST	3786.2		3225.8		-14.8	10.62	6.97	-34.4	133.7	113.9	-14.8	9.85	6.36	-35.4		
MOUNTAIN/ROCHEUSES	28.7		12.1		-57.8	9.15	6.71	-26.7	1.0	0.4	-57.8	8.49	6.12	-27.9		
NORTHEAST/NORD-EST	2796.0		3634.9		30.0	11.18	7.24	-35.2	98.7	128.3	30.0	10.37	6.61	-36.2		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	813.1		1314.0		61.6	10.86	6.72	-38.1	28.7	46.4	61.6	10.07	6.14	-39.1		
TOTAL - REGION/RÉGION	8397.8		9519.7		13.4	7.06	10.86	-35.0	296.5	336.1	13.4	10.07	6.44	-36.1		
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	1056.6		1305.7		23.6	10.33	6.82	-34.0	37.3	46.1	23.6	9.57	6.22	-35.0		
LDC/SDL	1246.4		1782.7		43.0	12.41	7.09	-42.9	44.0	62.9	-	11.50	6.47	-43.8		
MARKETING CO./DISTRIBUTEURS	5978.2		6346.2		6.2	10.64	7.09	-33.3	211.0	224.0	6.2	9.87	6.47	-34.4		
PIPELINE/PIPELINES	116.6		85.1		-27.0	10.90	7.43	-31.8	4.1	3.0	-27.0	10.10	6.78	-32.9		
TOTAL - CUSTOMER TYPE/CLIENT	8397.8		9519.7		13.4	10.86	7.06	-35.0	296.5	336.1	13.4	10.07	6.44	-36.1		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		January 2007 Janvier 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO A		January 2007 Janvier 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

ANE & AEC	IROQUOIS	GL-105	14244.4	16523.0	86.2	536729.0	4497391	8.38	34178.8	49036.0	69.7	1287857.2	12000216	9.32
ANE & ATCOR	IROQUOIS	GL-104	28760.1	32767.0	87.8	1083680.6	8752929	8.08	69079.1	97244.0	71.0	2602900.5	23666614	9.09
ANE & PROGAS	IROQUOIS	GL-103	50854.0	57970.0	87.7	1916178.7	16006702	8.35	121769.7	172040.0	70.8	4588282.3	42349958	9.23
BEAR PAW	NORTH PORTAL	GO-59-96	200.0	930.0	21.5	11000.0	65473	5.95	459.2	2760.0	16.6	24465.0	155314	6.35
BROOKLYN NAVY	IROQUOIS	GL-232	22422.3	23250.0	96.4	835679.1	7204636	8.62	67229.7	69000.0	97.4	2506994.1	22423142	8.94
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	6107926	7.37	65154.4	65154.4	100.0	2459578.6	19327197	7.86
		GL-163	0.0	0.0	0.0	0.0	0	0.00	17473.2	17263.0	101.2	659613.3	7933957	12.03
TOTAL CARGILL GAS MKT LTD			21954.2			828771.1	6107926	7.37	82627.6			3119191.9	27261154	8.74
CHEVRON CAN.	KINGSGATE	GL-250	15410.9	18159.8	84.9	586076.5	2050408	3.50	47168.4	53893.6	87.5	1792589.7	6266016	3.50
DTE ENERGY TRADING	EAST HEREFORD	GL-276	36287.0	70252.2	51.7	1369471.4	7480782	5.46	106765.0	208490.4	51.2	4029311.3	25346245	6.29
ENCANA CORPORATION	KINGSGATE	GL-285	29335.2	84537.0	34.7	1115617.6	6458289	5.79	67385.9	250884.0	26.9	2562315.2	16388552	6.40
	MONCHY	GL-284	132618.0	132602.5	100.0	4966544.2	33861223	6.82	393576.0	393530.0	100.0	14753666.8	108658801	7.36
TOTAL ENCANA CORPORATION			161953.2			6082161.8	40319512	6.63	460961.9			17315982.1	125047353	7.22
ENCO GAS	HUNTINGDON	GL-203	15937.0	18640.3	85.5	605606.0	3303263	5.45	49778.0	55319.6	90.0	1894271.3	10185825	5.38
FORTY MILE GAS	MONCHY	GO-21-98	1.4	0.0	0.0	50.8	362	7.13	3.9	0.0	0.0	141.5	1002	7.08
HUSKY ENERGY	EMERSON	GL-114	4378.9	17564.6	24.9	163551.9	1101789	6.74	8758.3	35129.2	24.9	327087.3	2506721	7.66
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	23438.7	37355.0	62.7	948798.6	6650185	7.01	73677.0	110860.0	66.5	2978036.3	24701602	8.29
NEXEN/ROCK	PHILIPSBURG	GL-290	2069.2	1897.2	109.1	77098.4	645822	8.38	5536.0	5630.4	98.3	206390.1	1712593	8.30
PROGAS	EMERSON	GL-270	5608.4	6975.0	80.4	211324.5	342246	1.62	15190.1	20700.0	73.4	572363.0	991766	1.73
		GL-271	2077.0	2077.0	100.0	78261.4	778659	9.95	6164.0	6164.0	100.0	232259.5	2230447	9.60
		GL-295	5313.4	5313.4	100.0	194842.4	1546145	7.94	15954.2	15768.8	101.2	585040.5	4548857	7.78
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	12217359	7.25	132559.3	130640.0	101.5	5004113.6	38657549	7.73
		GL-109	22326.8	21954.2	101.7	842836.7	6107925	7.25	66257.7	65154.4	101.7	2501228.2	19327246	7.73
		GL-178	10532.0	10536.9	100.0	397583.0	2595199	6.53	31256.0	31270.8	100.0	1179914.0	7538884	6.39
TOTAL PROGAS			90524.3			3411015.9	23587533	6.92	267381.3			10074918.7	73294749	7.27
SARANAC/SHELL	NAPIERVILLE	GL-197	42883.6	44795.0	95.7	1617140.5	8669265	5.36	124424.2	132940.0	93.6	4692036.5	25879711	5.52

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		January 2007 Janvier 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO A		January 2007 Janvier 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SELKIRK/IM.OIL	IROQUOIS	GL-193	6019.9	16684.2	36.1	225866.7	1720671	7.62	18992.6	49514.4	38.4	712602.4	5333808	7.48
SELKIRK/PANCDN	IROQUOIS	GL-194	5484.3	16684.2	32.9	205770.9	1158367	5.63	17555.2	49514.4	35.5	658671.1	3869371	5.87
SELKIRK/PROMARK	IROQUOIS	GL-192	6771.9	14849.0	45.6	254081.7	1481749	5.83	21676.8	44068.0	49.2	813313.5	5472462	6.73
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	373404	4.22	6872.4	6872.4	100.0	262869.3	1143195	4.35
		GL-266	2213.9	2445.9	90.5	84681.7	356995	4.22	6570.4	7258.8	90.5	251317.8	1092963	4.35
TOTAL TALISMAN			4529.6			173257.2	730399	4.22	13442.8			514187.1	2236158	4.35
TRANSCANADA	KINGSGATE	GL-248	26190.7	26086.5	100.4	992627.6	4457093	4.49	77145.2	77418.0	99.6	2923803.2	12427007	4.25
ENGY LTD		GL-249	12621.0	13041.7	96.8	478335.9	2086414	4.36	37863.0	38704.4	97.8	1435007.8	6107285	4.26
TOTAL TRANSCANADA ENGY LTD			38811.7			1470963.5	6543507	4.45	115008.2			4358811.0	18534292	4.25
VERMONT GAS	PHILIPSBURG	GL-289	7024.6	7024.6	100.0	261736.6	2251366	8.60	20847.2	20847.2	100.0	777247.1	6655548	8.56
*TOTAL LENGTH	LONG TERM		599961.2			22664686.9	150330037	6.63	1727320.9			65275287.9	464899854	7.12

SHORT TERM														

ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	2610.9	0.0	0.0	96707.7			6023.7	0.0	0.0	223541.1		
ALCOA	CORNWALL	GO-121-06	7406.6	0.0	0.0	276044.0			20001.2	0.0	0.0	745939.5		
ALLIANCE CANADA	ELMORE	GO-89-06	85668.8	0.0	0.0	3810548.2			169989.9	0.0	0.0	7809054.6		
ALTAGAS	CARDSTON	GO-100-04	39.5	0.0	0.0	1399.5			281.2	0.0	0.0	9915.0		
ALTAGAS/PREMSTAR LP	ELMORE	GO-70-06	1494.9	0.0	0.0	59796.0			4305.9	0.0	0.0	170844.3		
AMERICAN CRYSTAL	EMERSON	GO-110-05	7652.1	0.0	0.0	285807.4			25188.9	0.0	0.0	941501.7		
ANADARKO CDA	EMERSON	GO-29-06	0.0	0.0	0.0	0.0			437.9	0.0	0.0	16395.0		
APACHE	ELMORE	GO-76-05	5628.5	0.0	0.0	230824.8			16238.3	0.0	0.0	661680.6		
	KINGSGATE		9764.2	0.0	0.0	371332.5			29515.2	0.0	0.0	1121367.8		
	MONCHY		30324.0	0.0	0.0	1135633.8			89267.2	0.0	0.0	3346006.8		
TOTAL APACHE			45716.7			1737791.1			135020.7			5129055.2		
ARC RESOURCES	ELMORE	GO-99-05	6719.9	0.0	0.0	269804.0			19493.0	0.0	0.0	782269.1		
AVENIR TRADING	HUNTINGDON	GO-14-06	1930.9	0.0	0.0	73856.9			3310.1	0.0	0.0	126611.3		
AVISTA CORP	HUNTINGDON	GO-124-06	19026.1	0.0	0.0	727748.3			47888.8	0.0	0.0	1831746.6		
		GO-89-04	0.0	0.0	0.0	0.0			18501.5	0.0	0.0	707682.4		

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2007 Janvier 2007	MONTH: MOIS:		November 2006 Novembre 2006	TO A	January 2007 Janvier 2007					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
AVISTA CORP	KINGSGATE	GO-124-06	161754.9	0.0	0.0	6147652.9			313703.9	0.0	0.0	11930832.1		
		GO-89-04	0.0	0.0	0.0	0.0			115596.6	0.0	0.0	4383422.9		
TOTAL AVISTA CORP			180781.0			6875401.3			495690.8			18853683.9		
AVISTA ENERGY	HUNTINGDON	GO-90-05	27404.0	0.0	0.0	1048203.0			102082.6	0.0	0.0	3904659.5		
	KINGSGATE		43082.2	0.0	0.0	1638846.9			136914.7	0.0	0.0	5200614.0		
TOTAL AVISTA ENERGY			70486.2			2687049.9			238997.3			9105273.5		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7884.3	0.0	0.0	297632.3			23398.5	0.0	0.0	883293.4		
BOISE WHITE	SPRAGUE	GO-78-06	10890.1	0.0	0.0	405438.4			28976.9	0.0	0.0	1079084.5		
PAPER														
BONAVISTA	ADEN	GO-119-05	579.3	0.0	0.0	24382.7			1856.0	0.0	0.0	77674.1		
PETROLEUM														
BOSTON GAS	IROQUOIS	GO-116-06	20873.0	0.0	0.0	786494.6			61092.4	0.0	0.0	2301961.7		
COMPANY														
TOTAL BOSTON GAS COMPANY			8721.9	0.0	0.0	329251.7			26503.9	0.0	0.0	1000522.2		
BP CANADA	ADEN	GO-91-05	1773.1	0.0	0.0	64540.8			4714.3	0.0	0.0	175718.2		
	CARDSTON		0.0	0.0	0.0	0.0			13449.0	0.0	0.0	510389.6		
	CHIPPAWA		71186.0	0.0	0.0	2672322.5			165524.7	0.0	0.0	6214923.2		
	ELMORE		35493.5	0.0	0.0	1544322.1			108309.1	0.0	0.0	4512651.5		
	EMERSON		262967.4	0.0	0.0	9795535.7			708075.0	0.0	0.0	26390301.6		
	IROQUOIS		126127.6	0.0	0.0	4698253.1			322108.4	0.0	0.0	12006987.2		
	KINGSGATE		42793.7	0.0	0.0	1628300.3			93490.3	0.0	0.0	3556876.5		
	MONCHY		212835.9	0.0	0.0	7966447.8			871988.0	0.0	0.0	32674994.8		
	NIAGARA FALLS		82254.1	0.0	0.0	3087819.0			188904.9	0.0	0.0	7093352.8		
	ST CLAIR		1055.1	0.0	0.0	39460.7			1975.7	0.0	0.0	73946.4		
TOTAL BP CANADA			836486.4			31497002.0			2478539.4			93210141.6		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	45611.0	0.0	0.0	1718622.5			130555.2	0.0	0.0	4919320.0		
	NIAGARA FALLS		25105.4	0.0	0.0	947728.9			75841.6	0.0	0.0	2863020.4		
TOTAL BROOKLYN UNION GAS			70716.4			2666351.3			206396.8			7782340.4		
BURLINGTON	ELMORE	GO-25-05	83745.1	0.0	0.0	3267733.8			241745.8	0.0	0.0	9461361.4		
			40107.0	0.0	0.0	1597497.7			88757.4	0.0	0.0	3538015.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: January 2007 MOIS: Janvier 2007		MONTH: November 2006 MOIS: Novembre 2006		TO A		January 2007 Janvier 2007						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BURLINGTON	MONCHY	GO-25-05	46969.1	0.0	0.0	1870779.3			137475.2	0.0	0.0	5480629.4		
TOTAL BURLINGTON			170822.1			6736010.9			467978.4			18480006.1		
CANADA IMP. OIL	ST STEPHEN	GO-37-06	11746.1	0.0	0.0	475482.1			62027.1	0.0	0.0	2506632.8		
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	45309.6	0.0	0.0	1707265.7			134467.2	0.0	0.0	5066724.1		
CARGILL, INC.	EMERSON	GO-44-05	119826.1	0.0	0.0	4462324.2			377277.2	0.0	0.0	14049803.6		
	HUNTINGDON		22237.5	0.0	0.0	837909.0			48363.2	0.0	0.0	1819821.8		
	IROQUOIS		50225.8	0.0	0.0	1897150.9			181272.4	0.0	0.0	6844231.8		
	KINGSGATE		85880.9	0.0	0.0	3206446.4			102597.5	0.0	0.0	3833784.9		
	MONCHY		345499.0	0.0	0.0	12937379.1			878626.3	0.0	0.0	32910332.0		
	NIAGARA FALLS		13658.8	0.0	0.0	514663.6			50134.9	0.0	0.0	1892100.3		
	PHILIPSBURG		9870.4	0.0	0.0	367573.7			29292.8	0.0	0.0	1097168.2		
TOTAL CARGILL, INC.			647198.5			24223446.8			1667564.3			62447242.5		
CENTRAL HUDSON	IROQUOIS	GO-118-06	13700.0	0.0	0.0	516216.0			39942.8	0.0	0.0	1505044.7		
CHEHALIS POWER	HUNTINGDON	GO-05-05	11130.0	0.0	0.0	424720.8			68350.0	0.0	0.0	2608236.0		
CHEVRON CAN.	ELMORE	GO-122-05	33770.4	0.0	0.0	1414979.8			97629.8	0.0	0.0	4090688.8		
	KINGSGATE		1689.6	0.0	0.0	64255.5			4993.0	0.0	0.0	189811.9		
	MONCHY		10729.7	0.0	0.0	401934.6			29751.2	0.0	0.0	1115538.0		
TOTAL CHEVRON CAN.			46189.7			1881169.8			132374.0			5396038.6		
CNR LTD.	ELMORE	GO-136-05	39769.5	0.0	0.0	1713667.8			117079.1	0.0	0.0	5011854.3		
	KINGSGATE		21934.4	0.0	0.0	821662.6			62065.3	0.0	0.0	2346277.3		
	MONCHY		52664.6	0.0	0.0	1967022.7			157448.3	0.0	0.0	5896848.6		
TOTAL CNR LTD.			114368.5			4502353.1			336592.7			13254980.2		
COLONIAL GAS	IROQUOIS	GO-110-06	5268.0	0.0	0.0	198498.2			15472.3	0.0	0.0	582996.3		
CONCORD ENERGY	KINGSGATE	GO-53-06	4352.3	0.0	0.0	165387.4			11076.8	0.0	0.0	420918.4		
CONNECTICUT NG	IROQUOIS	GO-102-06	6684.0	0.0	0.0	251853.1			26498.7	0.0	0.0	998471.0		
	NIAGARA FALLS		1689.2	0.0	0.0	63767.3			5103.1	0.0	0.0	192642.0		
TOTAL CONNECTICUT NG			8373.2			315620.4			31601.8			1191113.0		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	13869.7	0.0	0.0	518033.3			46973.5	0.0	0.0	1755189.0		
	EAST HEREFORD		1135.6	0.0	0.0	42414.7			1423.6	0.0	0.0	53168.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/OR	MONTH: January 2007 MOIS: Janvier 2007		MONTH: November 2006 MOIS: Novembre 2006		TO À		AVG. PRIX MOYEN	EXP VALUE RECETTES \$	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$					
CONOCOPHILLIPS	EMERSON	GO-44-06	94232.8	0.0	0.0	0.0	3519594.9			278474.0	0.0	0.0	10408951.9
	HUNTINGDON		10931.9	0.0	0.0	0.0	408306.4			32175.0	0.0	0.0	1202588.7
	IROQUOIS		81318.9	0.0	0.0	0.0	3037260.8			251015.0	0.0	0.0	9381343.0
TOTAL CONOCOPHILLIPS	NIAGARA FALLS		43866.9	0.0	0.0	0.0	1638428.6			120229.3	0.0	0.0	4494109.4
			245355.8				9164038.8			730290.4			27295350.7
			56411.9	0.0	0.0	0.0	2228270.1			162269.9	0.0	0.0	6510226.2
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06											
	MONCHY		19984.7	0.0	0.0	0.0	746428.5			58730.5	0.0	0.0	2195084.7
			76396.6				2974698.6			221000.4			8705310.9
TOTAL CONOCOPHILLIPS CANAD			56284.1	0.0	0.0	0.0	2220407.8			162214.7	0.0	0.0	6489410.9
			8815.8	0.0	0.0	0.0	335264.9			17557.7	0.0	0.0	667981.6
			17654.1	0.0	0.0	0.0	661322.6			35194.0	0.0	0.0	1318718.0
TOTAL CONOCOPHILLIPS WSTRN			82754.0				3216995.2			214966.4			8476110.5
			9659.0	0.0	0.0	0.0	363951.1			28161.9	0.0	0.0	1061140.4
			34721.0	0.0	0.0	0.0	1310717.8			101106.9	0.0	0.0	3816785.5
TOTAL CONSOLIDATED EDISON	NIAGARA FALLS		44380.0				1674668.9			129268.8			4877925.9
			14221.1	0.0	0.0	0.0	533860.1			39768.8	0.0	0.0	1493218.1
			21265.0	0.0	0.0	0.0	793397.2			46546.5	0.0	0.0	1737051.0
TOTAL CONSTITUTION	CHIPPAWA	GO-71-05											
	EAST HEREFORD		75553.8	0.0	0.0	0.0	3006285.8			212931.5	0.0	0.0	8455865.8
	ELMORE		29230.6	0.0	0.0	0.0	1088710.1			81724.0	0.0	0.0	3046055.0
TOTAL CONSTITUTION	EMERSON												
	HUNTINGDON		0.0	0.0	0.0	0.0	0.0			1682.6	0.0	0.0	64359.5
			32233.3	0.0	0.0	0.0	1200690.4			75056.4	0.0	0.0	2797662.1
TOTAL CONSTITUTION	IROQUOIS												
	KINGSGATE		0.0	0.0	0.0	0.0	0.0			512.9	0.0	0.0	19449.2
	MONCHY		6075.3	0.0	0.0	0.0	227520.0			130064.5	0.0	0.0	4879839.4
TOTAL CONSTITUTION	NIAGARA FALLS		25710.4	0.0	0.0	0.0	965168.4			69476.9	0.0	0.0	2608421.4
			204289.5				7815632.0			657764.1			25101921.3
			11648.0	0.0	0.0	0.0	442973.4			33696.0	0.0	0.0	1279719.6
TOTAL CONSTITUTION	KINGSGATE	GO-74-05											
	CHIPPAWA	GO-131-06	14144.4	0.0	0.0	0.0	530980.8			14144.4	0.0	0.0	530980.8
										23048.1	0.0	0.0	865430.8

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO À	January 2007 Janvier 2007	
DOMINION EXPLORATION	ELMORE	GO-103-04	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41744.7	0.0	0.0	0.0	1624075.0			
TOTAL	DOMINION EXPLORATION	GO-92-06	22434.5	0.0	0.0	0.0	877862.0	0.0	0.0	22434.5	0.0	0.0	0.0	877862.0			
			22434.5				877862.0			64179.2				2501937.0			
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	4157.0	0.0	0.0	0.0	147989.2	0.0	0.0	4157.0	0.0	0.0	0.0	147989.2			
TOTAL	DR FOUR BEAT ENERGY	GO-98-04	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8356.2	0.0	0.0	0.0	297480.7			
			4157.0				147989.2			12513.2				445469.9			
DUKE ENERGY	ST STEPHEN	GO-2-07	82618.4	0.0	0.0	0.0	3088804.3	0.0	0.0	82618.4	0.0	0.0	0.0	3088804.3			
DYNEGY	CHIPPAWA	GO-28-05	10115.4	0.0	0.0	0.0	376292.9	0.0	0.0	15006.1	0.0	0.0	0.0	558226.9			
TOTAL	DYNEGY		299.8	0.0	0.0	0.0	11152.6	0.0	0.0	299.8	0.0	0.0	0.0	11152.6			
			10415.2				387445.4			15305.9				569379.5			
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	23960.0	0.0	0.0	0.0	899458.4	0.0	0.0	101078.0	0.0	0.0	0.0	3795592.0			
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	48698.8	0.0	0.0	0.0	1970840.5	0.0	0.0	175918.1	0.0	0.0	0.0	7106101.7			
ENBRIDGE GAS DIST	ELMORE	GO-66-06	63208.8	0.0	0.0	0.0	2530880.4	0.0	0.0	182961.6	0.0	0.0	0.0	7338190.0			
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	34007.0	0.0	0.0	0.0	1365381.1	0.0	0.0	98168.2	0.0	0.0	0.0	3946472.1			
TOTAL	ENBRIDGE GAS SERVICE		2412.9	0.0	0.0	0.0	89880.5	0.0	0.0	2412.9	0.0	0.0	0.0	89880.5			
			36419.9				1455261.6			100581.1				4036352.6			
ENCANA CORPORATION	ADEN	GO-125-05	16779.9	0.0	0.0	0.0	609613.8	0.0	0.0	51579.9	0.0	0.0	0.0	1871633.0			
TOTAL	ENCANA CORPORATION		67010.5	0.0	0.0	0.0	2622790.9	0.0	0.0	193989.5	0.0	0.0	0.0	7601088.6			
			16147.8	0.0	0.0	0.0	604734.4	0.0	0.0	43251.7	0.0	0.0	0.0	1621246.7			
ENERGETIX, INC	CHIPPAWA	GO-109-05	7857.2	0.0	0.0	0.0	294958.2	0.0	0.0	16124.5	0.0	0.0	0.0	605921.8			
ENERGYNORTH	IROQUOIS	GO-100-06	3514.0	0.0	0.0	0.0	132530.5	0.0	0.0	10314.7	0.0	0.0	0.0	388901.9			
TOTAL	ENERGYNORTH		2619.6	0.0	0.0	0.0	98889.9	0.0	0.0	7921.2	0.0	0.0	0.0	299025.3			
			6133.6				231420.4			18235.9				687927.2			
ESPRIT EXPLORATION	ADEN	GO-1-07	466.4	0.0	0.0	0.0	18359.2	0.0	0.0	466.4	0.0	0.0	0.0	18359.2			
ESSEX GAS COMP	IROQUOIS	GO-106-06	1756.0	0.0	0.0	0.0	66227.5	0.0	0.0	5154.7	0.0	0.0	0.0	194351.0			

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2007 Janvier 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO A		January 2007 Janvier 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL ESSEX GAS COMP														
FB ENERGY CANADA CRP	EAST HEREFORD	GO-83-05	12428.0	0.0	0.0	463688.7			15492.3	0.0	0.0	578071.9		
	EMERSON		74227.4	0.0	0.0	2764568.0			234522.3	0.0	0.0	8743025.1		
	HUNTINGDON		6344.3	0.0	0.0	242669.5			9309.3	0.0	0.0	356080.7		
	IROQUOIS		840.4	0.0	0.0	31304.9			3104.4	0.0	0.0	115802.3		
	KINGSGATE		8686.7	0.0	0.0	330355.2			34209.2	0.0	0.0	1299955.8		
	NIAGARA FALLS		1826.8	0.0	0.0	68578.1			4024.1	0.0	0.0	150959.2		
	ST CLAIR		0.0	0.0	0.0	0.0			3786.0	0.0	0.0	141217.8		
TOTAL FB ENERGY CANADA CRP														
GIBSON ENERGY	EMERSON	GO-127-05	481.3	0.0	0.0	17925.6			3107.4	0.0	0.0	115790.6		
	MONCHY		0.0	0.0	0.0	0.0			842.5	0.0	0.0	31652.7		
TOTAL GIBSON ENERGY														
HUNT OIL	ELMORE	GO-18-05	8296.4	0.0	0.0	326712.2			25267.5	0.0	0.0	995034.2		
HUSKY ENERGY	CHIPPAWA	GO-32-05	22356.8	0.0	0.0	835026.4			51115.4	0.0	0.0	1910346.4		
	EAST HEREFORD		878.4	0.0	0.0	32808.2			2186.2	0.0	0.0	81502.2		
	ELMORE		16823.4	0.0	0.0	663178.4			52554.5	0.0	0.0	2070755.3		
	EMERSON		19699.7	0.0	0.0	736213.1			62726.9	0.0	0.0	2345754.4		
	IROQUOIS		4962.2	0.0	0.0	185338.2			14714.8	0.0	0.0	549992.2		
	KINGSGATE		9844.3	0.0	0.0	374477.2			19660.5	0.0	0.0	748094.9		
	MONCHY		124089.4	0.0	0.0	4647148.1			398000.9	0.0	0.0	14649754.7		
	NIAGARA FALLS		20860.5	0.0	0.0	779139.6			53738.6	0.0	0.0	2008469.2		
TOTAL HUSKY ENERGY														
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	17131.2	0.0	0.0	693471.0			53217.0	0.0	0.0	2151053.6		
IGI RESOURCES	HUNTINGDON	GO-13-06	130924.5	0.0	0.0	4975131.0			363943.4	0.0	0.0	13829849.2		
INTALCO	HUNTINGDON	GO-4-05	2402.0	0.0	0.0	91348.1			6192.0	0.0	0.0	231531.1		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	9259.0	0.0	0.0	345823.6			27052.8	0.0	0.0	1010989.9		
	MONCHY		1340.4	0.0	0.0	50211.4			4830.7	0.0	0.0	181143.6		
	NIAGARA FALLS		28.2	0.0	0.0	1054.7			28.2	0.0	0.0	1054.7		
TOTAL INTEGRYS ENERGY CANA														
31911.7														
1193188.2														

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2007 Janvier 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		January 2007 Janvier 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
INTEGRYS ENERGY SER	EMERSON	GO-87-06		0.0	0.0	0.0			620.3	0.0	0.0	23422.5		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	1595.7	0.0	0.0	59583.4			4651.1	0.0	0.0	173818.0		
JD IRVING	ST STEPHEN	GO-107-05	7372.9	0.0	0.0	298381.3			21743.9	0.0	0.0	878471.5		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	76109.0	0.0	0.0	2867787.1			196186.0	0.0	0.0	7392288.5		
	NIAGARA FALLS		2094.0	0.0	0.0	79048.5			6326.9	0.0	0.0	238840.5		
TOTAL	KEYSPAN GAS EAST		78203.0			2946835.6			202512.9			7631129.0		
LOUIS DREYFUS	IROQUOIS	GO-50-05		0.0	0.0	0.0			2631.9	0.0	0.0	98064.6		
MEAD CORPORATION	CORNWALL	GO-107-04		0.0	0.0	0.0			1450.4	0.0	0.0	54317.5		
		GO-133-06		874.2	0.0	0.0	32738.8		874.2	0.0	0.0	32738.8		
TOTAL	MEAD CORPORATION			874.2		32738.8			2324.6			87056.3		
MERRILL LYNH COM CDA	IROQUOIS	GO-68-06	11781.5	0.0	0.0	438743.1			19778.4	0.0	0.0	736547.6		
	ST STEPHEN		475.9	0.0	0.0	17722.5			2851.6	0.0	0.0	106193.6		
TOTAL	MERRILL LYNH COM CDA		12257.4			456465.6			22630.0			842741.2		
MIDDLETON ENERGY	SIERRA	GO-56-05	537.5	0.0	0.0	20145.5			1543.2	0.0	0.0	57839.1		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	2994.8	0.0	0.0	111770.5			11118.3	0.0	0.0	415500.9		
MONTANA- DAKOTA	MONCHY	GO-24-05	1909.4	0.0	0.0	71468.8			5661.7	0.0	0.0	212141.7		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	868.0	0.0	0.0	32706.2			2530.7	0.0	0.0	95356.8		
NATIONAL FUEL	CHIPPAWA	GO-34-06	8474.3	0.0	0.0	316515.1			21494.5	0.0	0.0	803379.8		
	NAPIERVILLE		58.7	0.0	0.0	2192.4			165.0	0.0	0.0	6172.3		
	NIAGARA FALLS		53688.7	0.0	0.0	2005272.9			164359.3	0.0	0.0	6143051.4		
TOTAL	NATIONAL FUEL		62221.7			2323980.4			186018.8			6952603.6		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	8763.6	0.0	0.0	331264.1			25969.2	0.0	0.0	981635.7		
	NIAGARA FALLS		23559.3	0.0	0.0	890541.5			64986.0	0.0	0.0	2456470.8		
TOTAL	NATIONAL FUEL GAS		32322.9			1221805.6			90955.2			3438106.5		
NATIONAL FUEL	HUNTINGDON	GO-108-05		0.0	0.0	0.0			11597.1	0.0	0.0	438370.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	SHORT TERM		January 2007 Janvier 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		January 2007 Janvier 2007	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0	0.0		7825.1	0.0	0.0	294067.3		
		GO-83-06	22599.2	0.0	0.0	848374.0			42028.1	0.0	0.0	1577540.6		
	ELMORE	GO-76-04	0.0	0.0	0.0	0.0	0.0		150068.1	0.0	0.0	6002724.0		
		GO-83-06	166449.3	0.0	0.0	6657972.0			329094.6	0.0	0.0	13163784.0		
	EMERSON	GO-76-04	0.0	0.0	0.0	0.0	0.0		246486.2	0.0	0.0	9201330.3		
		GO-83-06	350166.8	0.0	0.0	13043713.3			617086.2	0.0	0.0	22989129.7		
HUNTINGDON			1970.4	0.0	0.0	75367.8			1970.4	0.0	0.0	75367.8		
	IROQUOIS	GO-76-04	0.0	0.0	0.0	0.0	0.0		35718.3	0.0	0.0	1333364.2		
		GO-83-06	63353.6	0.0	0.0	2359921.6			123863.3	0.0	0.0	4615118.1		
	KINGSGATE	GO-76-04	0.0	0.0	0.0	0.0	0.0		14375.8	0.0	0.0	543405.2		
		GO-83-06	55184.5	0.0	0.0	2099770.2			97966.9	0.0	0.0	3729779.6		
	MONCHY	GO-76-04	0.0	0.0	0.0	0.0	0.0		187146.9	0.0	0.0	7019879.9		
NIAGARA FALLS		GO-83-06	548798.7	0.0	0.0	20557998.8			934162.5	0.0	0.0	34989873.4		
		GO-76-04	0.0	0.0	0.0	0.0	0.0		148481.5	0.0	0.0	5579935.0		
		GO-83-06	174199.5	0.0	0.0	6539449.4			343976.6	0.0	0.0	12911183.7		
	ST CLAIR	GO-76-04	0.0	0.0	0.0	0.0	0.0		1561.5	0.0	0.0	58493.8		
			1382722.0			52182567.1			3281812.0			124084976.7		
	TOTAL NEXEN INC.													
NJR ENERGY	IROQUOIS	GO-17-06	24073.3	0.0	0.0	899137.7			61634.5	0.0	0.0	2303575.7		
			1610.1	0.0	0.0	60137.2			5477.9	0.0	0.0	204876.6		
	NIAGARA FALLS		12983.3	0.0	0.0	484926.2			73255.3	0.0	0.0	2738438.1		
	ST CLAIR		38666.7			1444201.2			140367.7			5246890.4		
	TOTAL NJR ENERGY													
	NIAGARA FALLS	GO-96-06	1906.1	0.0	0.0	71955.3			5656.8	0.0	0.0	213544.2		
NORTHWEST UTILITIES			70105.2	0.0	0.0	2681523.9			169062.6	0.0	0.0	6466644.5		
	NIAGARA FALLS	GO-115-05	15994.7	0.0	0.0	608438.4			40776.7	0.0	0.0	1550285.7		
	HUNTINGDON		86099.9			3289962.3			209839.3			8016930.1		
	KINGSGATE		5928.0	0.0	0.0	223367.0			17282.7	0.0	0.0	651212.1		
	IROQUOIS	GO-58-06	108.7	0.0	0.0	4098.7			221.2	0.0	0.0	8331.8		
	CHIPPAWA	GO-137-05	528.7	0.0	0.0	23543.0			1864.4	0.0	0.0	82988.3		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	29763.4	0.0	0.0	1121782.5			67799.5	0.0	0.0	2555363.1		
	HUNTINGDON	GO-54-05												
OXY ENERGY CANADA														

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/OR	MONTH: MOIS:		January 2007 Janvier 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		January 2007 Janvier 2007	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
REGENT RESOURCES	REAGAN FIELD	GO-76-06	447.9	0.0	0.0	15676.5			1370.2	0.0	0.0	47957.0		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1622.4	0.0	0.0	60466.8			4406.3	0.0	0.0	164331.2		
RG&E	CHIPPAWA	GO-100-05	68806.7	0.0	0.0	2598829.1			154131.5	0.0	0.0	5821546.8		
SDG&E	KINGSGATE	GO-137-06	46060.0	0.0	0.0	1752583.0			86473.1	0.0	0.0	3292322.0		
SELKIRK	IROQUOIS	GO-129-05	6373.6	0.0	0.0	239139.0			19837.7	0.0	0.0	744312.0		
SEMINOLE	ADEN	GO-26-05	135.2	0.0	0.0	4918.6			493.5	0.0	0.0	17953.5		
	ELMORE		867.4	0.0	0.0	34930.2			2478.8	0.0	0.0	99747.9		
TOTAL SEMINOLE			1002.6			39848.8			2972.3			117701.4		
SETC	CHIPPAWA	GO-85-05	2852.0	0.0	0.0	107064.1			8596.0	0.0	0.0	322776.6		
	EMERSON		4389.0	0.0	0.0	163446.4			44634.0	0.0	0.0	1664611.5		
	HUNTINGDON		10492.0	0.0	0.0	391876.2			39516.0	0.0	0.0	1476681.5		
	IROQUOIS		151275.0	0.0	0.0	5634993.8			435160.0	0.0	0.0	16223380.7		
	KINGSGATE		39209.0	0.0	0.0	1464456.1			104962.0	0.0	0.0	3924372.5		
	NIAGARA FALLS		19750.0	0.0	0.0	741415.0			60071.0	0.0	0.0	2255593.9		
	ST CLAIR		0.0	0.0	0.0	0.0			19271.0	0.0	0.0	721891.6		
	ST STEPHEN		9840.0	0.0	0.0	398224.8			16740.0	0.0	0.0	673014.0		
TOTAL SETC			237807.0			8901476.3			728950.0			27262322.4		
SITHE/INDEPEND	CHIPPAWA	GO-3-06	20494.8	0.0	0.0	774088.6			48650.8	0.0	0.0	1837540.7		
SMUD	KINGSGATE	GO-5-06	56326.8	0.0	0.0	2142108.1			164199.4	0.0	0.0	6239542.7		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	13280.0	0.0	0.0	500390.4			50444.6	0.0	0.0	1900752.5		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	2992.0	0.0	0.0	112319.7			20424.0	0.0	0.0	766857.3		
	CORNWALL		648.0	0.0	0.0	24151.0			3027.0	0.0	0.0	112869.8		
	IROQUOIS		2675.0	0.0	0.0	99643.8			17437.0	0.0	0.0	650028.4		
	NAPIERVILLE		267.0	0.0	0.0	9948.4			903.0	0.0	0.0	33661.5		
	NIAGARA FALLS		4015.0	0.0	0.0	150723.1			19894.0	0.0	0.0	746076.4		
TOTAL SPRAGUE ENERGY			10597.0			396785.9			61685.0			2309493.4		
ST.LAWRENCE	CORNWALL	GO-68-04	14005.5	0.0	0.0	521844.9			30315.7	0.0	0.0	1130353.0		
	IROQUOIS		1081.6	0.0	0.0	40300.4			2709.8	0.0	0.0	101043.9		
TOTAL ST.LAWRENCE			15087.1			562145.3			33025.5			1231396.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2007 Janvier 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		January 2007 Janvier 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SUNCOR ENERGY	ELMORE	GO-19-05	22949.1	0.0	0.0	915439.6			66829.0	0.0	0.0	2665808.8		
	KINGSGATE		35303.8	0.0	0.0	1335984.2			83557.6	0.0	0.0	3162390.4		
TOTAL SUNCOR ENERGY			58252.9			2251423.8			150386.6			5828199.2		
TALISMAN	ELMORE	GO-34-05	29548.3	0.0	0.0	1059602.1			86355.5	0.0	0.0	3352545.5		
TCPL	EMERSON	GO-96-05	23518.3	0.0	0.0	876056.7			62527.7	0.0	0.0	2330867.6		
TENASKA MARKETING	ADEN	GO-77-05	735.6	0.0	0.0	26224.1			1645.3	0.0	0.0	58668.8		
	CARDSTON		1374.8	0.0	0.0	52627.3			1374.8	0.0	0.0	52627.3		
	EAST HEREFORD		26543.6	0.0	0.0	990341.8			61316.8	0.0	0.0	2288279.6		
	EMERSON		104513.1	0.0	0.0	3902519.2			297363.9	0.0	0.0	11103568.1		
	HUNTINGDON		32185.3	0.0	0.0	1231087.7			89577.2	0.0	0.0	3426327.9		
	IROQUOIS		2473.1	0.0	0.0	92123.0			3012.5	0.0	0.0	112226.4		
	KINGSGATE		78671.1	0.0	0.0	2973767.5			201487.8	0.0	0.0	7616238.7		
	MONCHY		49445.0	0.0	0.0	1850726.4			136989.0	0.0	0.0	5131939.6		
	NIAGARA FALLS		1983.9	0.0	0.0	74475.6			1983.9	0.0	0.0	74475.6		
	ST CLAIR		6459.5	0.0	0.0	241585.3			7132.3	0.0	0.0	266761.5		
TOTAL TENASKA MARKETING			304385.0			11435477.9			801883.5			30131113.4		
TERASEN GAS	HUNTINGDON	GO-66-05	0.0	0.0	0.0	0.0			8.9	0.0	0.0	340.4		
TRANSALTA	HUNTINGDON	GO-30-05	0.0	0.0	0.0	0.0			2154.3	0.0	0.0	82402.0		
TRUE ENERGY	ADEN	GO-3-07	2012.4	0.0	0.0	74492.7			2012.4	0.0	0.0	74492.7		
TXU ENERGY	CHIPPAWA	GO-75-05	3362.5	0.0	0.0	127371.5			4079.9	0.0	0.0	154546.6		
	NIAGARA FALLS		30693.5	0.0	0.0	1162669.8			64460.3	0.0	0.0	2441756.2		
TOTAL TXU ENERGY			34056.0			1290041.3			68540.2			2596302.8		
U.S. GYPSUM	CHIPPAWA	GO-131-05	828.4	0.0	0.0	30998.7			2457.1	0.0	0.0	91944.7		
	EMERSON		11838.3	0.0	0.0	442989.2			34905.1	0.0	0.0	1306148.8		
	HUNTINGDON		4870.1	0.0	0.0	186281.3			14453.2	0.0	0.0	552834.9		
	KINGSGATE		4297.2	0.0	0.0	163422.5			12775.1	0.0	0.0	485489.0		
	NIAGARA FALLS		7375.5	0.0	0.0	275991.2			21888.6	0.0	0.0	819071.4		
TOTAL U.S. GYPSUM			29209.5			1099682.9			86479.1			3255488.7		
UBS AG	EMERSON	GO-81-06	0.0	0.0	0.0	0.0			7007.8	0.0	0.0	261601.2		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2007 Janvier 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO A		January 2007 Janvier 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
UBS AG	IROQUOIS	GO-81-06	15337.1	0.0	0.0	571307.0			34350.2	0.0	0.0	1280484.3		
TOTAL	UBS AG		16192.1			604010.7			48028.8			1797243.6		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	3644.1	0.0	0.0	137747.0			8412.9	0.0	0.0	318007.6		
	IROQUOIS		0.0	0.0	0.0	0.0			17418.3	0.0	0.0	658411.7		
TOTAL	UNITED ENERGY TRADIN		3644.1			137747.0			25831.2			976419.3		
VERMONT GAS	PHILIPSBURG	GO-121-05	5633.8	0.0	0.0	209915.4			10286.4	0.0	0.0	383412.5		
WASATCH CANADA	HUNTINGDON	GO-120-05	35886.0	0.0	0.0	1372639.9			106662.9	0.0	0.0	4079857.5		
	KINGSGATE		776.0	0.0	0.0	29512.0			802.1	0.0	0.0	30498.4		
TOTAL	WASATCH CANADA		36662.0			1402151.9			107465.0			4110355.9		
WEYERHAEUSER	HUNTINGDON	GO-4-06	21019.1	0.0	0.0	803980.6			61072.4	0.0	0.0	2336019.3		
WGR CANADA	KINGSGATE	GO-132-05	96601.5	0.0	0.0	3668924.9			239003.0	0.0	0.0	9080181.9		
WILLIAMS	ELMORE	GO-101-05	11487.8	0.0	0.0	459512.0			33082.5	0.0	0.0	1326677.6		
YANKEE GAS	IROQUOIS	GO-112-06	3992.0	0.0	0.0	150418.6			32192.4	0.0	0.0	1213009.6		
*TOTAL LENGTH	SHORT TERM		8919753.0			339454302.0	2405451735	7.09	24578321.9			935884623.2	7085054582	7.57
TOTAL			9519714.2			362118988.9	2555781772	7.06	26305642.8			1001159911.1	7549954436	7.54

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	January 2007 Janvier 2007		ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			MONTH: MOIS:	TO À									

SHORT TERM *****													
ALTAGAS/PREMS TAR LP	COURTTRIGHT	GO-71-06	1220.1	0.0	0.0	45631.7		3625.0	0.0	0.0	135670.4		
	OJIBWAY (WINDSOR)		207.2	0.0	0.0	7749.3		589.7	0.0	0.0	22070.4		
TOTAL ALTAGAS/PREMSTAR LP			1427.3			53381.0		4214.7			157740.8		
AVISTA ENERGY	HUNTINGDON	GO-62-06	4996.3	0.0	0.0	191108.5		14876.5	0.0	0.0	569026.1		
BP CANADA	COURTTRIGHT	GO-92-05	10543.3	0.0	0.0	397904.2		41232.5	0.0	0.0	1564707.6		
	LOOMIS		947.4	0.0	0.0	35186.4		2104.2	0.0	0.0	77907.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		2715.1	0.0	0.0	102630.8		
	SAULT STE MARIE		67.1	0.0	0.0	2499.5		660.9	0.0	0.0	24600.7		
	ST CLAIR		45833.8	0.0	0.0	1714184.2		129595.4	0.0	0.0	4842679.8		
TOTAL BP CANADA			57391.6			2149774.3		176308.1			6612525.9		
CARGILL, INC.	SARNIA/BLUE WATER	GO-45-05	10128.6	0.0	0.0	377189.1		19532.8	0.0	0.0	727401.5		
	ST CLAIR		25856.6	0.0	0.0	962899.8		130714.0	0.0	0.0	4867789.6		
TOTAL CARGILL, INC.			35985.2			1340088.9		150246.8			5595191.1		
CONCORD ENERGY	HUNTINGDON	GO-54-06	0.0	0.0	0.0	0.0		692.3	0.0	0.0	26584.3		
CONOCOPHILLIPS	LOOMIS	GO-45-06	1432.6	0.0	0.0	53507.6		4599.2	0.0	0.0	171920.2		
	OJIBWAY (WINDSOR)		11751.1	0.0	0.0	438903.6		43368.4	0.0	0.0	1621468.9		
	ST CLAIR		40186.6	0.0	0.0	1500969.4		99496.6	0.0	0.0	3718934.5		
TOTAL CONOCOPHILLIPS			53370.3			1993380.6		147464.2			5512323.7		
CONSTELLATION	ST CLAIR	GO-72-05	1929.0	0.0	0.0	72800.5		14223.2	0.0	0.0	536859.8		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	933.9	0.0	0.0	34927.9		21670.0	0.0	0.0	811478.5		
	ST CLAIR		50714.7	0.0	0.0	1896729.9		287696.5	0.0	0.0	10770070.2		
TOTAL CORAL ENERGY			51648.6			1931657.7		309366.5			11581548.8		
DIRECT ENERGY	COURTTRIGHT	GO-126-05	5843.2	0.0	0.0	220522.4		20319.0	0.0	0.0	766977.6		
	ST CLAIR		7878.1	0.0	0.0	295428.8		25041.0	0.0	0.0	939037.5		
TOTAL DIRECT ENERGY			13721.3			515951.1		45360.0			1706015.1		
DTE ENERGY TRADING	COURTTRIGHT	GO-73-06	20315.0	0.0	0.0	766688.1		80581.0	0.0	0.0	3041127.1		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		January 2007		November 2006		January 2007																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
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		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2007 Janvier 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À	January 2007 Janvier 2007			
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
SETC	ST CLAIR	GO-86-05	35388.0	0.0	1335543.2			134531.0	0.0	0.0	5078060.7		
TENASKA MARKETING	HUNTINGDON	GO-78-05	6615.9	0.0	247434.7			18759.8	0.0	0.0	701616.5		
	LOOMIS		26117.3	0.0	969996.5			84799.0	0.0	0.0	3139094.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0			18260.7	0.0	0.0	682201.5		
	SARNIA		4959.6	0.0	185687.4			4959.6	0.0	0.0	185687.4		
	ST CLAIR		26704.5	0.0	1001113.5			146772.9	0.0	0.0	5502478.0		
TOTAL TENASKA MARKETING			64397.3		2404232.0			273552.0			10211077.7		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0			1930.1	0.0	0.0	73826.3		
UBS AG	ST CLAIR	GO-82-06	0.0	0.0	0.0			6759.6	0.0	0.0	253214.6		
UNION GAS	COURTRIGHT	GO-38-05	49814.2	0.0	1882478.7			149554.6	0.0	0.0	5651668.5		
	OJIBWAY (WINDSOR)		21116.7	0.0	798000.1			62814.2	0.0	0.0	2373748.7		
TOTAL UNION GAS			70930.9		2680478.8			212368.8			8025417.1		
*TOTAL LENGTH	SHORT TERM		1102321.8		41436737.0	291612502	7.04	3618901.3			136087220.9	1061757772	7.80
TOTAL			1102321.8		41436737.0	291612502	7.04	3618901.3			136087220.9	1061757772	7.80



NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

FEBRUARY/FÉVRIER 2007

Total Exports/Exportations totales:
 $9048.1 \times 10^6 \text{ m}^3$
(319.4 Bcf)

Total Imports/Importations totales:
 $888.2 \times 10^6 \text{ m}^3$
(31.4 Bcf)

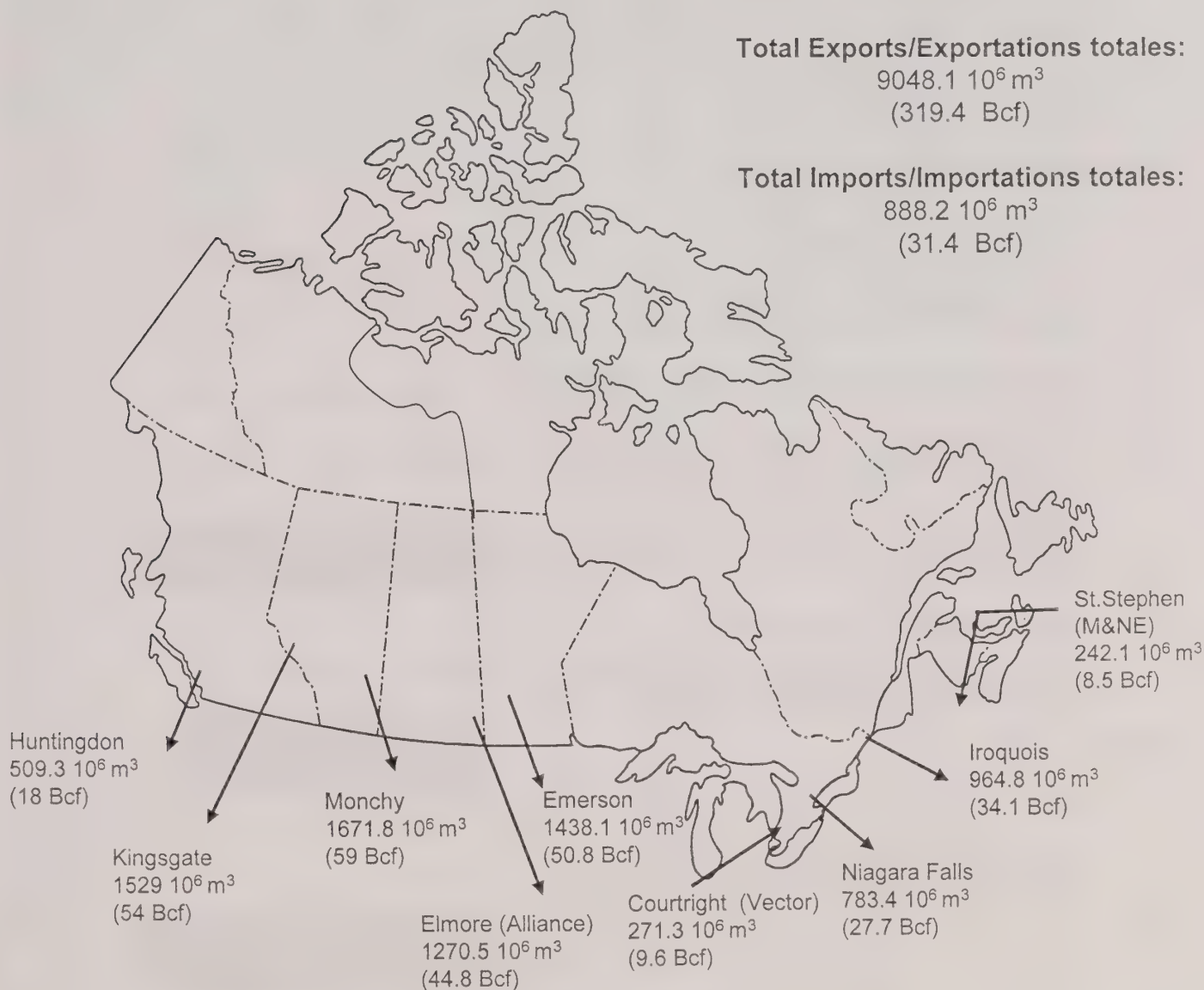


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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

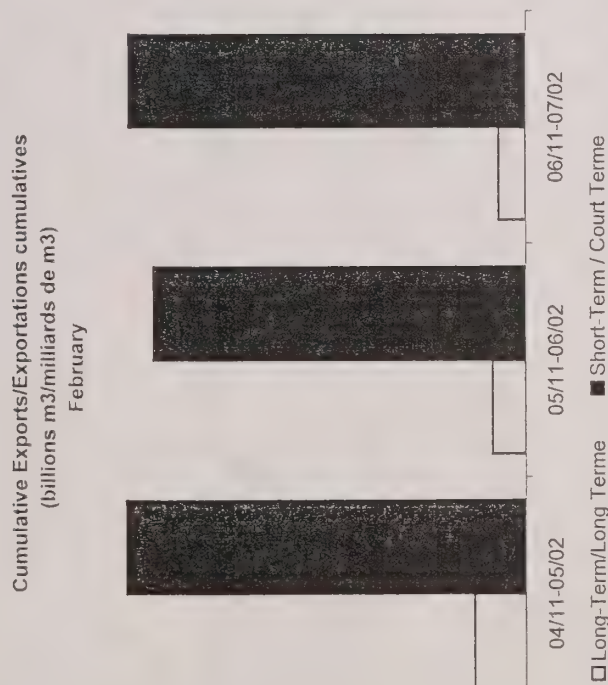


Figure 2 Monthly Exports/Exportations par mois (millions m3)

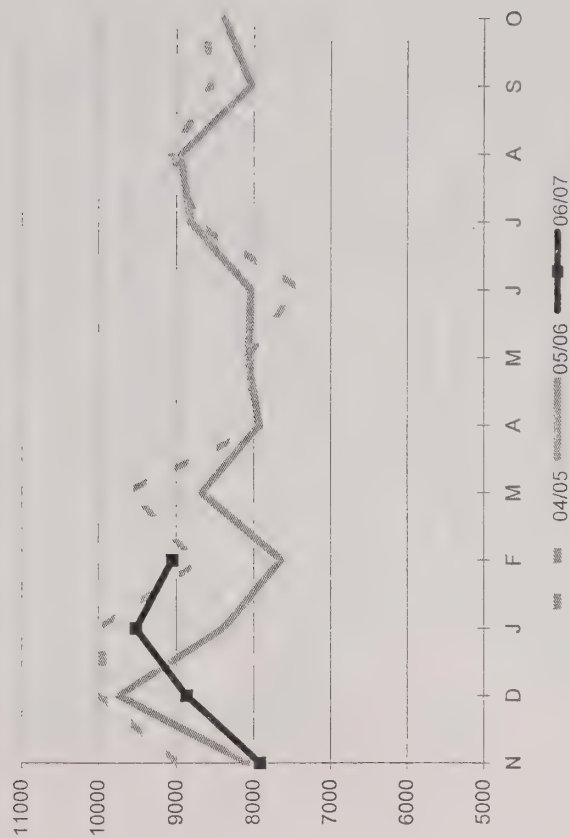


Figure 3 Monthly Revenue/Recettes par mois (millions \$Cdn/millions de \$Cdn)

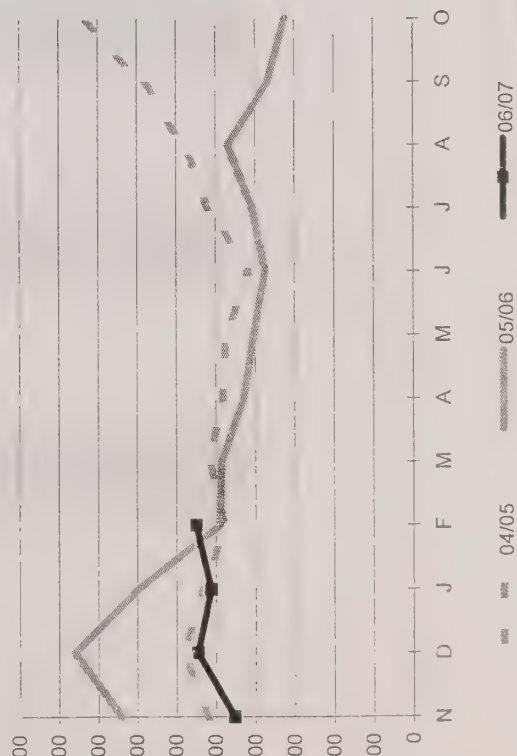


Figure 4 Monthly Export Price/Prix moyen par mois (\$Cdn./GJ)

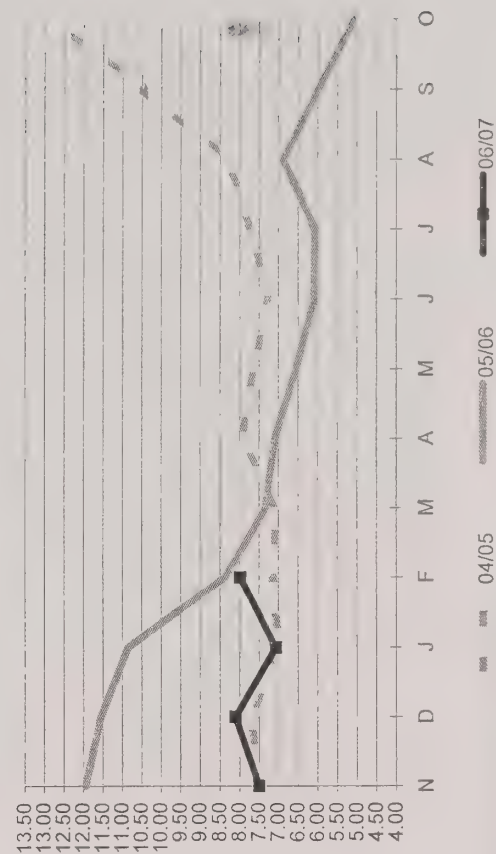


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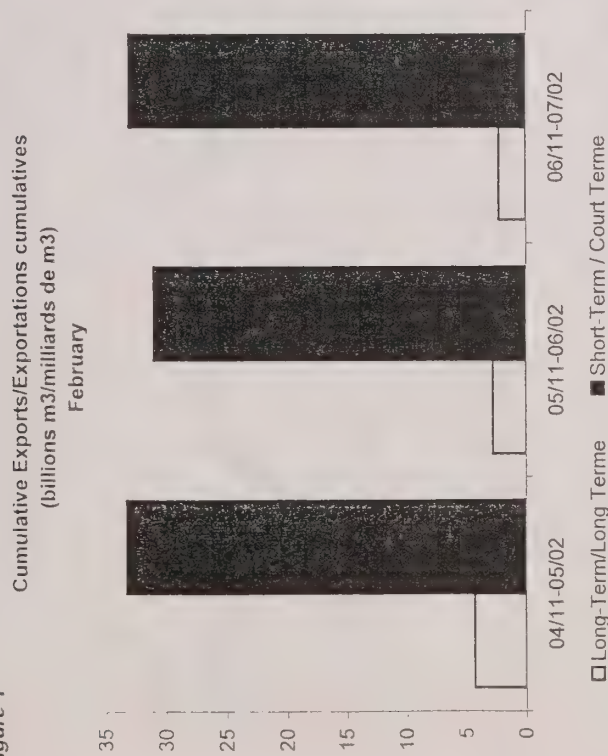


Figure 2 Monthly Exports/Exportations par mois (millions m3)

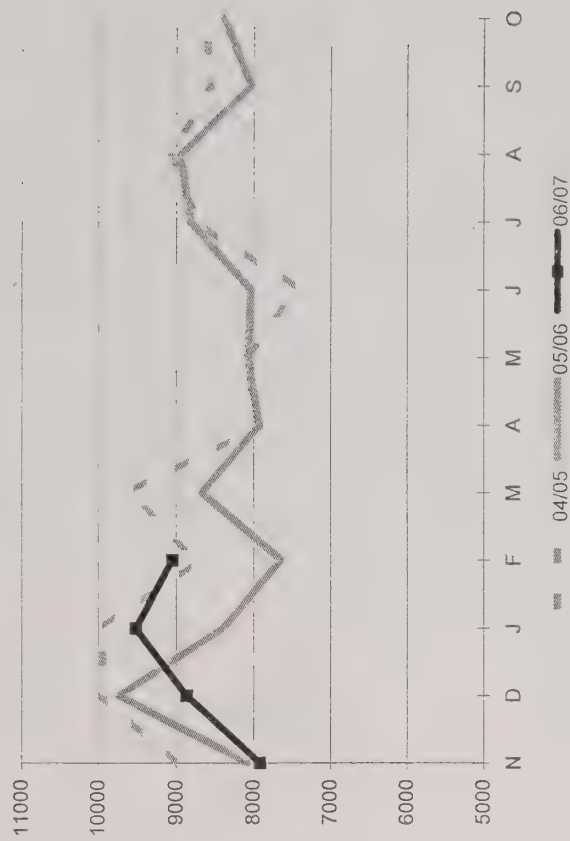


Figure 3 Monthly Revenue/Recettes par mois (millions \$Cdn/millions de \$Cdn)

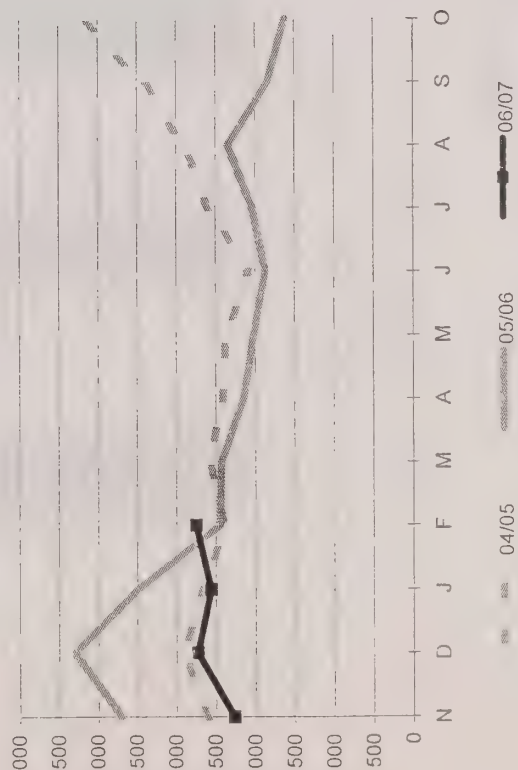
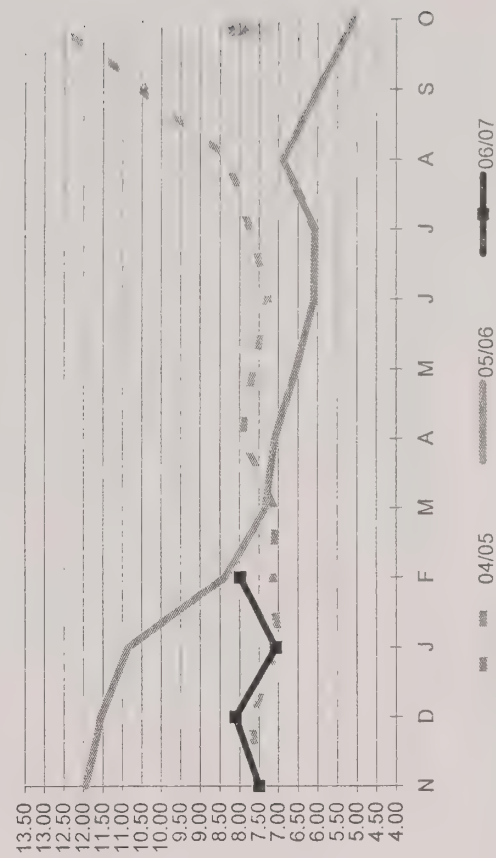


Figure 4 Monthly Export Price/Prix moyen par mois (\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel February 2007/février 2007 Imperial Units & \$US /Unités impériales \$US

Figure 5

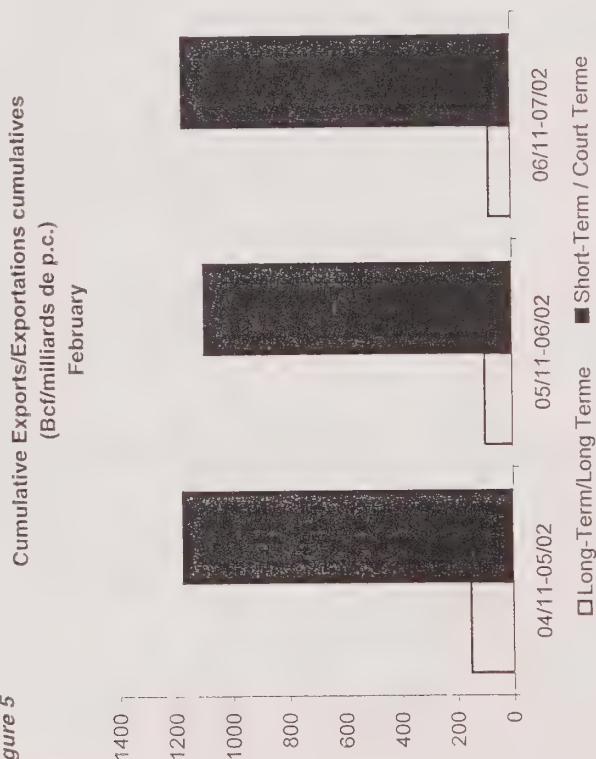


Figure 6

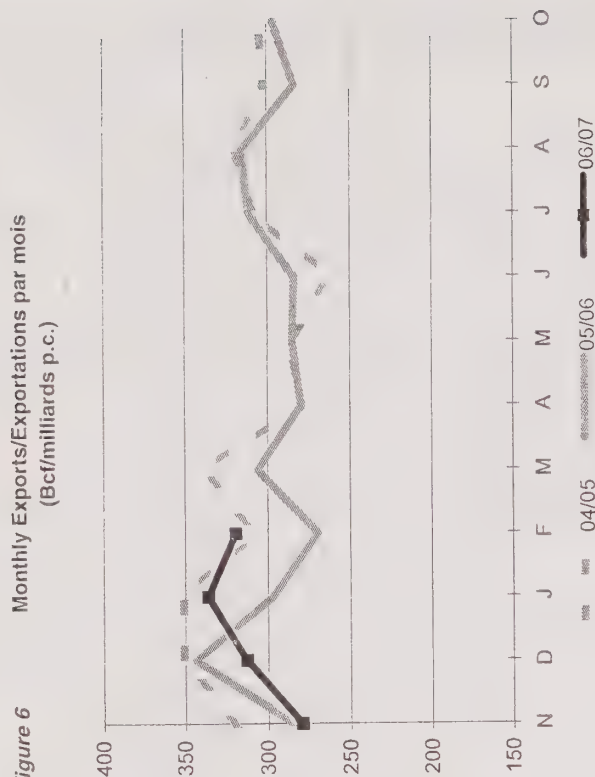


Figure 7

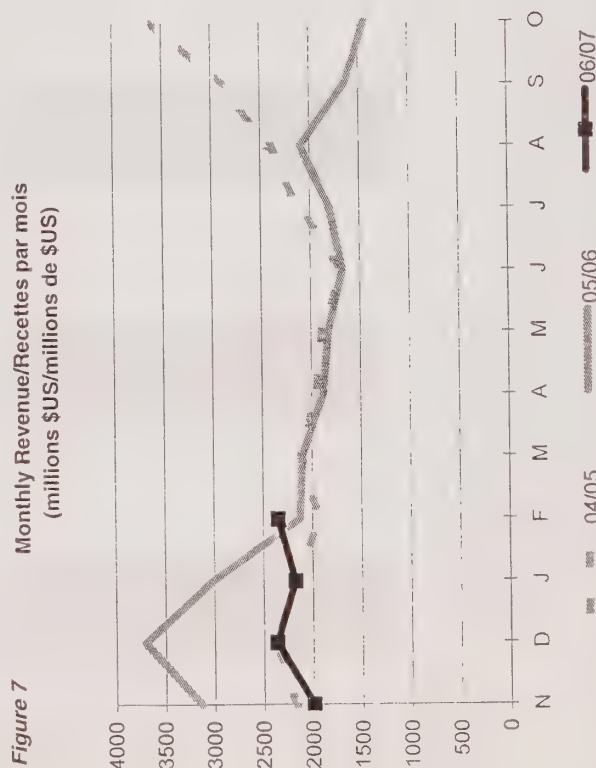
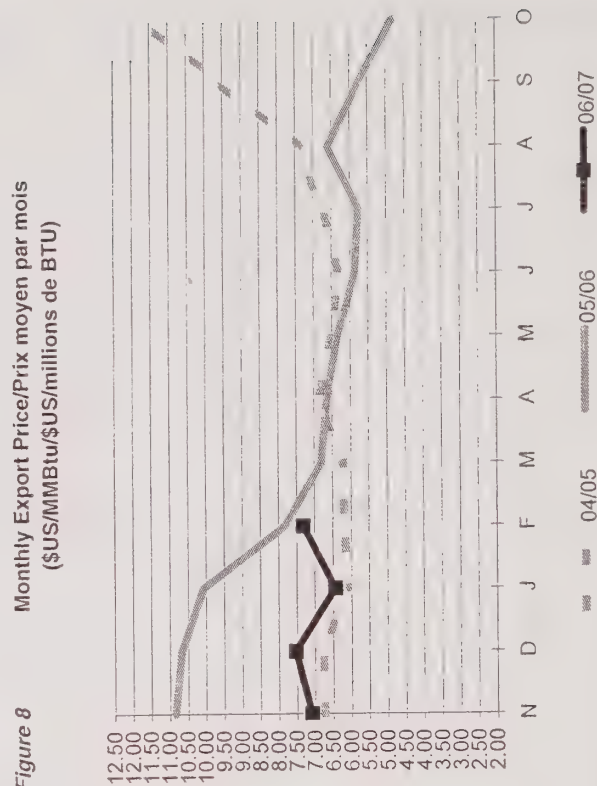


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2006/02	2007/02	% Change	% Change	2005/11-2006/02	2006/11-2007/02	% Change	% Change
Volume (Millions M3)								
Long-term / Long terme	727.6	543.9	-25.2%	-25.2%	2802.4	2271.2	-19.0%	-19.0%
Short-term / Court terme	6913.7	8504.2	23.0%	23.0%	31049.3	33082.5	6.5%	6.5%
Total	7641.3	9048.1	18.4%	18.4%	33851.7	35353.8	4.4%	4.4%
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	223.2	153.8	-31.1%	-31.1%	1025.0	618.7	-39.6%	-39.6%
Short-term / Court terme	2,218.8	2594.3	16.9%	16.9%	12907.3	9682.2	-25.0%	-25.0%
Total	2442.0	2748.1	12.5%	12.5%	13932.2	10300.9	-26.1%	-26.1%
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	8.12	7.48	-7.9%	-7.9%	9.66	7.21	-25.4%	-25.4%
Short-term / Court terme	8.38	8.01	-4.5%	-4.5%	10.85	7.68	-29.2%	-29.2%
Total	8.36	7.98	-4.5%	-4.5%	10.75	7.65	-28.8%	-28.8%
Volume (BCf)								
Long-term / Long terme	25.7	19.2	-25.2%	-25.2%	98.9	80.2	-19.0%	-19.0%
Short-term / Court terme	244.1	300.2	23.0%	23.0%	1096.1	1167.8	6.5%	6.5%
Total	269.7	319.4	18.4%	18.4%	1195.0	1248.0	4.4%	4.4%
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	194.2	131.4	-32.4%	-32.4%	881.9	534.1	-39.4%	-39.4%
Short-term / Court terme	1931.3	2216.1	14.7%	14.7%	11095.9	8349.8	-24.7%	-24.7%
Total	2125.5	2347.5	10.4%	10.4%	11977.8	8883.9	-25.8%	-25.8%
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	7.58	6.85	-9.6%	-9.6%	8.92	6.67	-25.2%	-25.2%
Short-term / Court terme	7.83	7.34	-6.2%	-6.2%	10.01	7.11	-29.0%	-29.0%
Total	7.81	7.31	-6.3%	-6.3%	9.92	7.08	-28.6%	-28.6%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2006/02	2007/02	% CHANGE VARIATION EN %	2006/02	2007/02	% CHANGE VARIATION EN %	2005/11 2006/02	2006/11 2007/02	% CHANGE VARIATION EN %	2005/11 2006/02	2006/11 2007/02	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	727.6	543.9	-25.2	8.12	7.48	-7.9	2802.4	2271.2	-19.0	9.66	7.21	-25.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4341.9	4934.1	13.6	8.42	8.06	-4.3	19424.5	19303.8	-0.6	10.82	7.71	-28.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2571.8	3570.1	38.8	8.32	7.92	-4.7	11624.8	13778.7	18.5	10.90	7.64	-29.9
TOTAL - TERM/TERME	7641.3	9048.1	18.4	8.36	7.97	-4.6	33851.7	35353.8	4.4	10.75	7.65	-28.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	935.7	1170.5	25.1	7.93	7.53	-5.1	4373.4	4116.8	-5.9	10.30	7.37	-28.5
MIDWEST/MIDWEST	3389.7	3615.6	6.7	8.15	7.95	-2.4	14474.5	13569.8	-6.3	10.80	7.64	-29.2
MOUNTAIN/ROCHESUS	9.5	8.0	-15.1	7.44	7.07	-5.0	101.2	36.6	-63.8	10.00	7.00	-30.0
NORTHEAST/NORD EST	2607.3	3293.2	26.3	8.96	8.34	-6.9	11330.0	12729.5	12.4	11.02	8.01	-27.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	699.2	960.7	37.4	7.72	7.36	-4.7	3572.6	4901.0	37.2	10.30	7.02	-31.9
TOTAL - REGION/RÉGION	7641.3	9048.1	18.4	8.36	7.97	-4.6	33851.7	35353.8	4.4	10.75	7.65	-28.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	972.2	1225.7	26.1	8.10	7.56	-6.6	4426.2	5391.2	21.8	10.43	7.40	-29.0
LDC/SDL	1332.5	1378.4	3.4	8.54	7.69	-9.9	5561.9	5481.6	-1.4	11.15	7.55	-32.3
MARKETING CO./COMMERCIALISATEURS	5229.4	6382.7	22.1	8.34	8.11	-2.8	23357.3	24190.1	3.6	10.72	7.73	-27.8
PIPELINE/PIPELINES	107.3	61.3	-42.8	8.95	8.02	-10.4	506.3	290.9	-42.5	10.99	7.59	-30.9
TOTAL - CUSTOMER TYPE/CLIENT	7641.3	9048.1	18.4	8.36	7.97	-4.6	33851.7	35353.8	4.4	10.75	7.65	-28.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY FIRM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	% CHANGE VARIATION			% CHANGE VARIATION			% CHANGE VARIATION			% CHANGE VARIATION		
	2006/02	2007/02	EN %	2006/02	2007/02	EN %	2005/11 2006/02	2006/11 2007/02	EN %	2005/11 2006/02	2006/11 2007/02	EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	25.7	19.2	-25.2	7.58	6.85	-9.6	98.9	80.2	-19.0	8.92	6.68	-25.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	153.3	174.2	13.6	7.86	7.39	-6.0	685.7	681.4	-0.6	9.98	7.14	-28.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	90.8	126.0	38.8	7.77	7.26	-6.5	410.4	486.4	18.5	10.05	7.07	-29.6
TOTAL - TERM/TERME	269.7	319.4	18.4	7.80	7.31	-6.4	1195.0	1248.0	4.4	9.92	7.08	-28.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	33.0	41.3	25.1	7.40	6.90	-6.8	154.4	145.3	-5.9	9.50	6.80	-28.4
MIDWEST/MIDWEST	119.7	127.6	6.7	7.61	7.29	-4.3	511.0	479.0	-6.3	9.96	7.08	-28.9
MOUNTAIN/ROCHÉUSES	0.3	0.3	-15.1	6.95	6.48	-6.7	3.6	1.3	-63.8	9.19	6.47	-29.6
NORTHEAST/NORD-EST	92.0	116.3	26.3	8.37	7.64	-8.7	400.0	449.4	12.4	10.17	7.41	-27.1
PACIFIC NORTHWEST/NORD OUEST PACIFIQUE	24.7	33.9	37.4	7.21	6.74	-6.5	126.1	173.0	37.2	9.50	6.50	-31.5
TOTAL - REGION/RÉGION	269.7	319.4	18.4	7.80	7.31	-6.4	1195.0	1248.0	4.4	9.92	7.08	-28.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	34.3	43.3	26.1	7.56	6.93	-8.38	156.3	190.3	21.8	9.62	6.87	-28.6
EDC/SDL	47.0	48.7	3.4	7.98	7.05	-11.59	196.3	193.5	-1.4	10.29	6.97	-32.3
MARKETING CO./COMMERCIALISATEURS	184.6	225.3	22.1	7.79	7.43	-4.64	824.5	853.9	3.6	9.88	7.16	-27.6
PIPELINE/PIPELINES	3.8	2.2	-42.8	8.36	7.35	-12.08	17.9	10.3	-42.5	10.14	7.03	-30.7
TOTAL - CUSTOMER TYPE/CLIENT	269.7	319.4	18.4	7.80	7.31	-6.4	1195.0	1248.0	4.4	9.92	7.08	-28.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/02	2007/02	2006/02	2007/02	2006/02	2007/02	2005/11- 2006/02	2006/11- 2007/02	2005/11- 2006/02	2006/11- 2007/02	2005/11- 2006/02	2006/11- 2007/02	2005/11- 2006/02	2006/11- 2007/02
ADEN														
SHORT-TERM/COURT TERM	22.7	17.6			-22.5		96.4	80.4					-16.6	
TOTAL ADEN	22.7	17.6			-22.5		96.4	80.4					-16.6	
CARDSTON														
SHORT-TERM/COURT TERM	3.1	2.5			-17.8		28.8	23.7					-17.7	
TOTAL CARDSTON	3.1	2.5			-17.8		28.8	23.7					-17.7	
CHIPPAWA														
SHORT-TERM/COURT TERM	294.9	360.2			22.2	8.28	1041.7	1067.8	-6.2		11.64	7.97	2.5	-31.5
TOTAL CHIPPAWA	294.9	360.2			22.2	8.28	1041.7	1067.8	-6.2		11.64	7.97	2.5	-31.5
CORNWALL														
SHORT-TERM/COURT TERM	22.8	27.4			20.1	9.17	84.9	94.9	-22.5		13.72	9.36	11.8	-31.8
TOTAL CORNWALL	22.8	27.4			20.1	9.17	84.9	94.9	-22.5		13.72	9.36	11.8	-31.8
COUTTS														
SHORT-TERM/COURT TERM	0.1	0.0			-100.0		0.2	0.0					-100.0	
TOTAL COUTTS	0.1	0.0			-100.0		0.2	0.0					-100.0	
EAST HEREFORD														
LONG-TERM/LONG TERM	16.7	0.0			-100.0	0.00	139.6	106.8	-100.0		9.74	6.29	-23.5	-35.4
SHORT-TERM/COURT TERM	59.5	137.4			131.0		287.6	308.0					7.1	
TOTAL EAST HEREFORD	76.2	137.4			80.5		427.2	414.8					-2.9	
ELMORE														
SHORT-TERM/COURT TERM	1321.6	1270.5			-3.9	8.09	5570.7	5180.6	-1.7		11.08	7.72	-7.0	-30.3
TOTAL ELMORE	1321.6	1270.5			-3.9	8.09	5570.7	5180.6	-1.7		11.08	7.72	-7.0	-30.3
EMERSON														
LONG-TERM/LONG TERM	20.7	16.5			-20.1	5.74	77.3	62.6	9.5		7.87	5.88	-19.0	-25.3
SHORT-TERM/COURT TERM	934.8	1421.6			52.1	7.74	4111.1	5305.5	-7.9		10.51	7.47	29.1	-28.9
TOTAL EMERSON	955.5	1438.1			50.5	7.71	4188.4	5368.1	-7.4		10.46	7.45	28.2	-28.7
HUNTINGDON														
LONG-TERM/LONG TERM	5.3	19.1			258.7	4.54	74.7	82.4	16.7		5.04	5.19	10.3	3.0
SHORT-TERM/COURT TERM	324.6	490.2			51.0	7.62	1907.6	2248.0	0.2		10.71	7.29	17.8	-32.0
TOTAL HUNTINGDON	329.9	509.3			54.4	7.57	1982.3	2330.4	-0.3		10.50	7.22	17.6	-31.3
IROQUOIS														
LONG-TERM/LONG TERM	312.2	153.0			-51.0	8.58	895.3	503.5	-8.2		11.54	8.69	-43.8	-24.7
SHORT-TERM/COURT TERM	492.9	811.8			64.7	9.01	2451.3	3355.0	-6.9		11.85	8.53	36.9	-28.0
TOTAL IROQUOIS	805.1	964.8			19.8	8.94	3346.6	3858.5	-6.3		11.77	8.55	15.3	-27.4
KINGSGATE														
LONG-TERM/LONG TERM	73.9	74.0			0.0	5.06	347.5	303.5	-3.7		6.41	4.76	-12.7	-25.7

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/GJ)		%CHANGE VARIATION EN %	
	2006/02	2007/02	2006/02	2007/02	2006/02	2007/02	2005/11- 2006/02	2006/11- 2007/02	2005/11- 2006/02	2006/11- 2007/02	2005/11- 2006/02	2006/11- 2007/02	2005/11- 2006/02	2006/11- 2007/02
KINGSGATE														
	1194.4	1455.0	21.8	7.77	7.42	-4.6	5367.8	5928.0	10.4	10.09	7.10	29.6		
TOTAL KINGSGATE	1268.3	1529.0	20.6	7.62	7.29	-4.3	5715.3	6231.5	9.0	9.86	6.99	-29.2		
MONCHY														
	119.8	119.8	0.0	7.72	7.30	-5.5	513.4	513.4	0.0	9.51	7.35	-22.7		
SHORT-TERM/COURT TERM	1376.8	1552.0	12.7	8.08	7.86	-2.7	6128.5	5880.1	-4.1	10.71	7.65	-28.5		
TOTAL MONCHY	1496.6	1671.8	11.7	8.05	7.82	-2.9	6641.8	6393.4	-3.7	10.61	7.63	-28.1		
NAPIERVILLE														
	39.1	39.4	0.9	5.89	5.85	-0.7	162.5	163.9	0.8	5.63	5.60	-0.7		
LONG-TERM/LONG TERM	5.2	2.1	-60.3				19.9	8.4	-57.8					
SHORT-TERM/COURT TERM	44.3	41.5	-6.3				182.4	172.3	-5.6					
TOTAL NAPIERVILLE														
NIAGARA FALLS														
	97.9	88.7	-9.4	8.29	9.22	11.2	419.4	401.4	-4.3	10.16	8.16	-19.7		
LONG-TERM/LONG TERM	607.3	694.7	14.4	9.15	8.29	-9.4	2671.2	2530.3	-5.3	11.26	8.15	-27.7		
SHORT-TERM/COURT TERM	705.2	783.4	11.1	9.03	8.40	-7.0	3090.6	2931.6	-5.1	11.11	8.15	-26.7		
TOTAL NIAGARA FALLS														
NORTH PORTAL														
	0.2	0.1	-26.9	4.50	6.04	34.1	2.6	0.6	-76.3	3.65	6.27	72.0		
LONG-TERM/LONG TERM	0.0	0.0	0.0				0.1	0.0	-100.0					
SHORT-TERM/COURT TERM	0.2	0.1	-26.9				2.7	0.6	-77.3					
TOTAL NORTH PORTAL														
PHILIPSBURG														
	16.4	8.2	-50.1	9.28	8.53	-8.1	55.4	34.6	-37.6	10.50	8.51	-18.9		
LONG-TERM/LONG TERM	4.1	13.9	240.1				11.3	53.5	373.3					
SHORT-TERM/COURT TERM	20.5	22.1	7.8				66.7	88.1	32.0					
TOTAL PHILIPSBURG														
REAGAN FIELD														
	1.0	1.0	-7.3				5.2	4.2	-19.5					
SHORT-TERM/COURT TERM	1.0	1.0	-7.3				5.2	4.2	-19.5					
TOTAL REAGAN FIELD														
SIERRA														
	3.9	4.4	10.5				18.0	18.4	2.2					
SHORT-TERM/COURT TERM	3.9	4.4	10.5				18.0	18.4	2.2					
TOTAL SIERRA														
SPRAGUE														
	9.3	14.1	51.7				38.2	54.2	41.7					
SHORT-TERM/COURT TERM	9.3	14.1	51.7				38.2	54.2	41.7					
TOTAL SPRAGUE														
ST CLAIR														
	12.8	10.7	-16.3				150.2	117.7	-21.6					
SHORT-TERM/COURT TERM	12.8	10.7	-16.3				150.2	117.7	-21.6					
TOTAL ST CLAIR														

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/02	2007/02	2006/02	2007/02	2006/02	2007/02	2005/11- 2006/02	2006/11- 2007/02	2005/11- 2006/02	2006/11- 2007/02	2005/11- 2006/02	2006/11- 2007/02	2005/11- 2006/02	2006/11- 2007/02
ST STEPHEN	25.4	25.1	-1.5	9.72	-15.7	114.7	98.7	-13.9	13.11	8.27	-36.9			
	221.9	217.1	-2.2	9.67	2.4	1058.6	823.9	-22.2	12.55	8.59	31.6			
	247.3	242.1	-2.1	9.67	0.4	1173.2	922.6	-21.4	12.61	8.55	-32.2			
TOTAL ST STEPHEN	7641.3	9048.1	18.4	8.36	-4.5	33851.7	35353.8	4.4	10.75	7.65	-28.8			
TOTAL														

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2006/11	2006/12	2007/01	2007/02	2007/03	2007/04	2007/05	2007/06	2007/07	2007/08	2007/09	2007/10	TOTAL
ADEN	19934.9	20351.0	22481.9	17621.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80188.8
CARDSTON	14749.0	2354.5	4030.5	2546.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23680.8
CHIPPAWA	194894.6	219655.5	293032.8	360205.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1067788.1
CORNWALL	18928.5	21580.0	27042.1	27382.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94932.8
EAST HIEREFORD	67730.2	90591.4	119042.1	137436.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	414800.6
ELMORE	1266895.5	1264005.9	1379225.0	1270480.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5180607.0
EMERSON	1262599.0	1264864.8	1402503.2	1438094.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5368061.7
HUNTINGDON	460952.1	723979.4	636135.2	509337.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2330404.2
IROQUOIS	918998.2	944671.3	1030041.8	964808.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3858519.5
KINGSGATE	1262596.7	1641080.2	1798839.9	1528978.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6231495.1
MONCHY	1399695.3	1641452.6	1680483.5	1671817.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6393449.1
NAPIERVILLE	41199.9	44136.5	45402.1	41511.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172250.2
NIAGARA FALLS	678734.0	713407.2	756073.1	783402.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2931616.5
NORTH PORTAL	174.8	84.4	200.0	149.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	609.1
PHILIPSBURG	19603.6	21760.8	24598.0	22105.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88068.1
REAGAN FIELD	1125.3	1132.7	976.6	958.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4192.7
SIERRA	4588.9	4773.0	4694.5	4358.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18415.3
SPRAGUE	12246.4	13964.0	13884.9	14071.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54167.2
ST CLAIR	55093.4	31390.5	20497.9	10742.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117724.1
ST STEPHEN	217498.3	202454.2	260534.4	242120.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	922607.6
TOTAL	7918238.5	8867689.9	9519719.6	9048130.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35353778.5

TOP 15 EXPORTERS: 2006/11 AND 2007/02 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/02

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés				% CHANGE VARIATION EN %	
	2006/11 2007/02	2005/11 2006/02	% CHANGE VARIATION EN %	2007/02	2006/11 2007/02	2005/11 2006/02	% CHANGE VARIATION EN %	2007/02		
NEXEN INC.	4452.5	2989.2	49.0	1170.7	157178.7	105520.6	49.0	41327.5	24051.9	71.8
BP CANADA	3444.3	4431.1	-22.3	965.8	121587.9	156422.8	-22.3	34093.0	38577.3	-11.6
CARGILL, INC.	2306.3	1688.1	36.6	638.7	81413.4	59591.5	36.6	22546.7	4626.1	387.4
CORAL ENERGY	2003.5	2322.1	-13.7	543.1	70724.4	81971.4	-13.7	19170.7	20690.9	-7.3
PACIFIC GAS & EL	1957.4	1816.0	6.0	468.2	69096.9	65166.7	6.0	16526.5	14078.8	17.4
ENASKA MARK	1108.4	647.9	71.1	306.5	39127.4	22869.8	71.1	10820.2	3726.9	190.3
PPM ENERGY CA	1011.9	0.0	0.0	244.1	35721.8	0.0	0.0	8617.5	0.0	0.0
SETC	1001.9	705.6	42.0	272.9	35367.9	24907.4	42.0	9635.2	4790.8	101.1
ENCANA CORP	982.8	1042.7	-5.7	233.0	34694.7	36809.7	-5.7	8226.7	8576.0	-4.1
CONOCOPHILLIPS	935.4	1262.0	-25.9	205.1	33020.9	44549.1	-25.9	7241.0	10261.0	-29.4
CONSTELLATION	880.5	938.9	-6.2	222.7	31082.1	33145.1	-6.2	7862.4	8713.4	-9.8
HUSKY	849.6	914.7	-7.1	186.1	29991.4	32290.4	-7.1	6570.8	8443.6	-22.2
PROGAS	847.8	890.7	-4.8	212.3	29927.5	31442.1	-4.8	7495.3	8409.4	-10.9
PUGET SOUND	795.2	753.5	5.5	175.2	28070.8	26599.6	5.5	6183.0	5876.4	5.2
PETRO-CANADA	669.4	665.7	0.6	158.5	23631.3	23498.6	0.6	5596.1	5542.6	1.0
OTHERS (AUTRES)	12106.9	12753.5	-5.1	3045.1	427385.4	450212.1	-5.1	107495.2	103380.9	4.0
TOTAL	35353.8	33851.7	4.4	9048.1	1248022.4	1194996.9	4.4	319407.7	269746.0	18.4

TOP 15 EXPORTERS: 2006/11 AND 2007/02 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/02

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CIN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/USMMBTU) Prix Moyen (\$/US/MMBTU)		
	0611 0702	0511 0602	% CHANGE VARIATION EN %	0611 0702	0511 0602	% CHANGE VARIATION EN %	0611 0702	0511 0602	% CHANGE VARIATION EN %	0611 0702	0511 0602	% CHANGE VARIATION EN %
***** LONG TERM *****												
ENCANA CORPORA	604.5	649.5	-6.9	7.20	9.58	-24.9	21340.8	22926.7	-6.9	6.73	8.92	-24.5
TCGS	150.2	593.5	-74.7	4.26	9.71	-56.1	5300.5	20952.7	-74.7	3.98	9.07	-56.1
PROGAS	523.3	464.2	12.7	8.11	10.79	-24.9	18474.4	16386.3	12.7	7.58	10.06	-24.7
SHELL CANADA	163.9	162.5	0.8	5.60	5.63	-0.7	5784.6	5736.2	0.8	5.23	5.25	-0.4
CARGILL GAS MK	101.5	142.7	-28.9	8.98	10.27	-12.6	3581.5	5038.1	-28.9	8.42	9.58	-12.1
DTE ENERGY TRA	106.8	118.9	-10.2	6.29	9.27	-32.1	3768.9	4198.0	-10.2	5.90	8.59	-31.3
IMPERIAL/BOSTO	98.7	114.7	-13.9	8.27	13.11	-36.9	3485.5	4048.2	-13.9	7.74	12.19	-36.5
BROOKLYN NAVY	87.4	89.6	-2.4	8.88	13.65	-35.0	3085.5	3161.8	-2.4	8.30	12.70	-34.6
ATCOR	98.3	68.2	44.2	9.13	12.35	-26.1	3470.8	2406.4	44.2	8.53	11.55	-26.2
CHEVRON CAN.	62.2	61.2	1.7	3.64	3.43	6.4	2195.8	2159.3	1.7	3.41	3.19	6.7
SELKIRK/PROMAR	35.0	57.5	-39.2	6.78	9.13	-25.7	1233.8	2030.3	-39.2	6.34	8.50	-25.4
ENCO GAS	64.8	57.2	13.4	5.42	5.03	7.6	2288.3	2018.3	13.4	5.07	4.68	8.3
SELKIRK/PANCDN	28.3	46.6	39.2	5.94	7.23	-17.9	999.2	1644.3	-39.2	5.55	6.74	-17.5
SELKIRK/IMOIL	32.1	35.1	-8.6	7.53	10.23	-26.4	1131.6	1237.9	8.6	7.04	9.54	-26.2
AEC OIL & GAS	48.9	34.5	41.7	9.28	12.65	-26.6	1726.9	1218.4	41.7	8.68	11.83	-26.6
OTHERS	65.4	106.6	-38.7	7.19	8.00	-10.2	2308.6	3763.0	-38.7	6.71	7.46	-10.0
TOTAL LONG-TERM	2271.2	2802.4	-19.0	7.21	9.66	-25.4	80176.7	98925.8	-19.0	9.00	6.74	-25.1

TOP 15 EXPORTERS: 2006/11 AND 2007/02 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/02

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubes			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0611 0702	0511 0602	% CHANGE VARIATION EN %	0611 0702	0511 0602	% CHANGE VARIATION EN %	0611 0702	0511 0602	% CHANGE VARIATION EN %	0611 0702	0511 0602	% CHANGE VARIATION EN %
***** SHORT-TERM *****												
BP CANADA	3444.3	4431.1	-22.3				121587.9	156422.8	-22.3			
NEXEN INC.	4452.5	2989.2	49.0				157178.7	105520.6	49.0			
CORAL ENERGY	2003.5	2322.1	-13.7				70724.4	81971.4	-13.7			
PACIFIC GAS & EL	1957.4	1846.0	6.0				69096.9	65166.7	6.0			
CARGILL, INC	2306.3	1688.1	36.6				81413.4	59591.5	36.6			
CONOCOPHILLIPS	935.4	1262.0	-25.9				33020.9	44549.1	-25.9			
CONSTELLATION	880.5	938.9	-6.2				31082.1	33145.1	-6.2			
PACIFICORP ENER	0.0	896.9	-100.0				0.0	31660.1	-100.0			
HUSKY	836.9	881.0	-5.0				29544.1	31098.7	-5.0			
PUGET SOUND	795.2	753.5	5.5				28070.8	26599.6	5.5			
BURLINGTON MA	0.0	706.8	-100.0				0.0	24952.3	-100.0			
SETC	1001.9	705.6	42.0				35367.9	24907.4	42.0			
PETRO-CANADA	669.4	665.7	0.6				23631.3	23498.6	0.6			
TENASKA MARKE	1108.4	647.9	71.1				39127.4	22869.8	71.1			
AVISTA CORP	646.5	559.7	15.5				22820.9	19756.9	15.5			
OTHERS	12044.4	9755.0	23.5				425179.1	344360.4	23.5			
TOTAL SHORT-TERM	33082.5	31049.3	6.5	7.68	10.85	-29.2	1167845.6	1096071.1	6.5	7.18	10.11	-29.0

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				VENTES - SERVICE INTERRUPTIBLE VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2006/11	5045.0	7.46	0.26	7.20	2873.2	7.58	0.26	7.31	7918.2	7.50	0.26	7.24
2006/12	5453.4	8.06	0.25	7.81	3414.3	8.15	0.24	7.91	8867.7	8.09	0.25	7.85
2007/01	5598.7	7.11	0.26	6.85	3921.1	7.00	0.24	6.76	9519.7	7.07	0.25	6.81
2007/02	5478.0	8.00	0.28	7.72	3570.1	7.92	0.27	7.65	9048.1	7.97	0.27	7.70
2006/11 2006/11	5045.0	7.46	0.26	7.20	2873.2	7.58	0.26	7.31	7918.2	7.50	0.26	7.24
2006/11 2006/12	10498.4	7.77	0.25	7.52	6287.5	7.89	0.25	7.63	16785.9	7.82	0.25	7.56
2006/11 2007/01	16097.1	7.54	0.26	7.28	10208.6	7.55	0.25	7.30	26305.6	7.54	0.25	7.29
2006/11 2007/02	21575.1	7.66	0.28	7.38	13778.7	7.64	0.25	7.39	35353.8	7.65	0.26	7.39

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABIE
7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/CDN/GJ)		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/CDN/GJ)		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/CDN/GJ)	
2006/11	4095.9	7.51	0.24	7.26		2533.7	7.62	0.27	7.35		6629.6	7.55	0.25	7.30	
2006/12	4363.3	8.07	0.24	7.83		3048.4	8.20	0.25	7.95		7411.7	8.13	0.25	7.88	
2007/01	4482.8	7.11	0.25	6.86		3467.4	6.99	0.25	6.74		7950.2	7.06	0.25	6.80	
2007/02	4472.3	7.98	0.27	7.72		3238.5	7.90	0.27	7.62		7710.8	7.95	0.27	7.68	
2006/11 2006/11	4095.9	7.51	0.24	7.26		2533.7	7.62	0.27	7.35		6629.6	7.55	0.25	7.30	
2006/11 2006/12	8459.2	7.80	0.24	7.55		5582.1	7.94	0.26	7.68		14041.3	7.85	0.25	7.60	
2006/11 2007/01	12942.0	7.56	0.25	7.31		9049.5	7.58	0.26	7.32		21991.5	7.57	0.25	7.31	
2006/11 2007/02	17414.3	7.67	0.25	7.42		12288.0	7.66	0.26	7.40		29702.3	7.67	0.26	7.41	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)			
2006/11	746.2	7.06	0.23	6.83	328.7	7.22	0.24	6.98	1074.9	7.11	0.23	6.88			
2006/12	893.9	7.85	0.22	7.63	362.8	7.71	0.15	7.56	1256.7	7.81	0.20	7.61			
2007/01	955.1	7.03	0.22	6.80	353.8	6.85	0.18	6.66	1309.0	6.98	0.21	6.76			
2007/02	816.0	7.74	0.25	7.49	279.1	7.83	0.23	7.60	1095.2	7.77	0.25	7.52			
2006/11 2006/11	746.2	7.06	0.23	6.83	328.7	7.22	0.24	6.98	1074.9	7.11	0.23	6.88			
2006/11 2006/12	1640.1	7.49	0.22	7.26	691.5	7.48	0.19	7.28	2331.6	7.48	0.22	7.27			
2006/11 2007/01	2595.2	7.32	0.22	7.09	1045.4	7.26	0.19	7.07	3640.6	7.30	0.21	7.09			
2006/11 2007/02	3411.3	7.42	0.23	7.19	1324.5	7.38	0.20	7.18	4735.8	7.41	0.22	7.19			

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ETE ARRONDIS.

** N.W.T. INCLUDE YUKON PRODUCTION

** LES DONNEES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

DOES NOT INCLUDE EAST COAST GAS

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA REGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2006/11 AND 2007/02 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2007/02

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0611 0702	0511 0602	% CHANGE VARIATION EN %	0702	0611 0702	0511 0602	% CHANGE VARIATION EN %	0702
NEXEN	5091.7	3373.8	50.9	1303.9	179743.0	119099.1	50.9	46028.7
			71.0				71.0	26920.1
CORAL ENERGY	2338.3	2698.9	-13.4	618.6	82543.1	95272.6	-13.4	21837.1
			-6.1				-6.1	23248.5
PACIFIC GAS & E	1542.4	1861.6	-17.2	468.3	54446.6	65717.1	-17.2	16532.7
			17.4				17.4	14080.1
CONOCO INC.	1768.6	1735.1	1.9	427.5	62431.9	61250.8	1.9	15090.1
			8.0				8.0	13972.1
CONSTELLATION	1201.1	1232.4	-2.5	327.7	42401.3	43504.2	-2.5	11569.7
			-13.9				-13.9	13442.8
BP CANADA ENER	1602.4	1115.8	43.6	329.5	56566.8	39387.6	43.6	11631.1
			18.6				18.6	9807.1
ENCANA ENERGY	992.7	1058.1	-6.2	233.7	35044.9	37353.2	-6.2	8249.3
			-6.2				-6.2	8798.0
PPM ENERGY	1123.3	927.3	21.1	269.3	39653.0	32734.7	21.1	9508.1
			22.5				22.5	7762.3
IOUSKY GAS MRK	876.4	889.1	-1.4	197.4	30937.5	31387.3	-1.4	6969.8
			-15.3				-15.3	8230.6
TENASKA	1300.1	848.2	53.3	345.6	45895.8	29941.4	53.3	12200.4
			140.2				140.2	5079.1
SEMPRA ENERGY	1229.4	813.6	51.1	327.5	43399.0	28720.1	51.1	11560.7
			102.6				102.6	5705.6
PUGET	753.0	717.8	4.9	169.2	26581.8	25339.2	4.9	5973.2
			6.2				6.2	5625.5
BURLINGTON RES	451.6	706.8	-36.1	154.4	15941.1	24952.3	36.1	5451.2
			-6.5				-6.5	5828.8
ANE	217.0	685.3	-68.3	44.0	7659.5	24191.6	-68.3	1552.6
			-83.3				-83.3	9269.9
DUKE ENERGY	110.8	674.5	-83.6	28.2	3911.9	23808.8	-83.6	995.3
			-80.5				-80.5	5111.9
OTHERS	13846.4	13734.0	0.8	3803.2	488789.8	484825.0	0.8	134257.7
			25.6				25.6	106863.6
TOTAL	34445.1	33072.3	4.2	9048.1	1215946.8	1167485.0	4.2	319407.7
			18.4				18.4	269746.0

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE: PRIX MOYEN (\$/CDN/GJ)				AVERAGE PRICE: PRIX MOYEN (\$US/MMBTU)			
	2006/01		2007/01		2006/01		2007/01		2006/01		2007/01	
	2006/02	2007/02	2006/02	2007/02	EN %	2006/02	2007/02	EN %	2006/02	2007/02	2006/02	2007/02
VOLUME (BCI)												
% CHANGE VARIATION												
EN %												
% CHANGE VARIATION												
EN %												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1303.6	1143.9	-12.3	7.04	-19.3	8.72	46.0	-12.3	8.11	6.43	-20.7	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	9261.5	9932.8	7.2	9.83	-22.6	326.9	350.6	7.2	9.14	6.96	-23.8	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	5474.0	7491.2	36.9	9.62	-22.7	193.2	264.4	36.9	8.95	6.80	-24.0	
TOTAL - TERM/TERME	16039.1	18567.8	15.8	9.67	-22.4	566.2	655.5	15.8	8.99	6.87	-23.6	
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1909.4	2503.4	31.1	9.48	-22.6	67.4	88.4	31.1	8.81	6.71	-23.9	
MIDWEST/MIDWEST	7175.9	6841.4	-4.7	9.45	-20.8	253.3	241.5	-4.7	8.79	6.85	-22.1	
MOUNTAIN/ROCHEUSES	38.2	20.2	-47.2	8.73	-21.6	1.3	0.7	-47.2	8.11	6.26	-22.8	
NORTHEAST/NORD-EST	5403.3	6928.1	28.2	10.11	-23.2	190.7	244.6	28.2	9.40	7.10	-24.5	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1512.2	2274.7	50.4	9.41	-25.7	53.4	80.3	50.4	8.75	6.39	-27.0	
TOTAL - REGION/RÉGION	16039.1	18567.8	15.8	7.51	-22.4	566.2	655.5	15.8	8.99	6.87	-23.6	
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	2028.8	2531.4	24.8	9.26	-22.5	71.6	89.4	24.8	8.61	6.57	-23.8	
LDC/SDL	2578.9	3161.1	22.6	10.41	-29.1	91.0	111.6	22.6	9.68	6.74	-30.3	
MARKETING CO./DISTRIBUTEURS	11207.6	12728.9	13.6	9.57	-20.5	395.6	449.3	13.6	8.90	6.95	-21.8	
PIPELINE/PIPELINES	223.9	146.5	-34.6	9.96	-22.9	7.9	5.2	-34.6	9.27	7.02	-24.2	
TOTAL - CUSTOMER TYPE/CLIENT	16039.1	18567.8	15.8	9.67	-22.4	566.2	655.5	15.8	8.99	6.87	-23.6	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	February 2007 Février 2007		November 2006 Novembre 2006		February 2007 Février 2007	
				MONTHLY MOIS:	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG PRIX MOYEN

LONG TERM									

	ANE & AEC		GL-105		14739.5	98.8	555384.4	5109344	9.20
					14924.0	98.8			76.5
	ANE & ATCOR		GL-104		29242.2	98.8	1101846.1	10143922	9.21
					29596.0	98.8			77.5
	ANE & PROGAS		GL-103		51745.0	98.8	1949751.6	17990994	9.23
					52360.0	98.8			77.3
	BEAR PAW		GO-59-96		149.9	17.8	8244.5	49801	6.04
					840.0	17.8			16.9
	BROOKLYN NAVY		GL-232		20176.8	96.1	754814.1	6534127	8.66
					21000.0	96.1			97.1
	CARGILL GAS MKT LTD		GL-110		18829.6	95.0	710817.4	7123646	10.02
					19829.6	95.0			98.8
	GL-163				0.0	0.0	0.0	0	0.00
					17473.2	101.2			659613.3
	TOTAL CARGILL GAS MKT LTD				18829.6		710817.4	7123646	10.02
					18829.6				7933957
	CHEVRON CAN.		GL-250		15034.7	91.7	571318.6	2349633	4.11
					16402.4	91.7			88.5
	EAST HEREFORD TRADING		GL-276		0.0	0.0	0.0	0	0.00
					0.0	0.0			51.2
	ENCANA CORPORATION		GL-285		23792.3	31.2	903869.5	5606639	6.20
					76356.0	31.2			27.9
	MONCHY		GL-284		119784.0	100.0	4493097.6	32782740	7.30
					143576.3	100.0	5396967.2	38389379	7.11
	TOTAL ENCANA CORPORATION				15046.0	89.4	572951.7	3176048	5.54
					16836.4	89.4			89.8
	ENCO GAS		GL-203		1.4	0.0	50.8	300	5.91
					0.0	0.0			0.0
	FORTY MILE GAS		GO-21-98		3912.8	24.7	147707.9	1122537	7.60
					15864.8	24.7			24.8
	HUSKY ENERGY		GL-114		25059.3	74.3	1014149.9	8305301	8.19
					33740.0	74.3			68.3
	IMPERIAL/BOSTON ST STEPHEN GAS		GL-294		1849.0	107.9	68875.3	579577	8.41
					1713.6	107.9			100.6
	NEXEN/ROCK		GL-290		5935.0	94.2	223630.8	340010	1.52
					6300.0	94.2			78.2
	PROGAS		GL-270		1876.0	100.0	70687.7	718076	10.16
					1876.0	100.0			100.0
			GL-271		4799.2	100.0	175986.7	1392572	7.91
					4799.2	100.0			100.9
	NIAGARA FALLS		GL-101		40195.1	101.1	1517365.0	14247590	9.39
					39760.0	101.1			101.4
			GL-109		20126.9	101.5	759790.5	7123673	9.38
					19829.6	101.5			101.6
	GL-178				9512.8	100.0	359108.2	2376670	6.62
					9512.8	100.0			100.0
	TOTAL PROGAS				82445.0		3106568.8	26198591	8.43
					39440.5	97.5	1487301.2	8697852	5.85
	SARANAC/SHELL		GL-197						94.5
					163864.7				6179337.7
					173400.0				34577563

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTHLY MOIS:		February 2007 Février 2007		MONTHLY MOIS:		November 2006 Novembre 2006		TO À		February 2007 Février 2007	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SELKIRK/IM.OIL	IROQUOIS	GL-193	13063.7	15069.6	86.7	490150.0	3728311	7.61	32056.3	64584.0	49.6	1202752.4	9062119	7.53
SELKIRK/PANCDN	IROQUOIS	GL-194	10749.7	15069.6	71.3	403328.7	2438297	6.05	28304.9	64584.0	43.8	1061999.9	6307668	5.94
SELKIRK/PROMARK	IROQUOIS	GL-192	13273.5	13412.0	99.0	498021.7	3417710	6.86	34950.3	57480.0	60.8	1311335.3	8890171	6.78
TALISMAN	HUNTINGDON	GL-265	2091.6	2091.6	100.0	80003.7	350580	4.38	8964.0	8964.0	100.0	342873.0	1493775	4.36
		GL-266	1999.7	2209.2	90.5	76488.5	335174	4.38	8570.1	9468.0	90.5	327806.3	1428137	4.36
TOTAL TALISMAN			4091.3			156492.2	685754	4.38	17534.1			670679.3	2921912	4.36
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	22521.1	23562.0	95.6	853549.7	3660746	4.29	99666.3	100980.0	98.7	3777352.9	16087752	4.26
		GL-249	12621.0	11779.6	107.1	478335.9	2051514	4.29	50484.0	50484.0	100.0	1913343.7	8158799	4.26
TOTAL TRANSCANADA ENGY LTD			35142.1			1331885.6	5712260	4.29	150150.3			5690696.6	24246552	4.26
VERMONT GAS	PHILIPSBURG	GL-289	6344.8	6344.8	100.0	236407.2	2023759	8.56	27192.0	27192.0	100.0	1013654.3	8679307	8.56
*TOTAL LENGTH	LONG TERM		543913.1			20563035.1	153777142	7.48	2271234.0			85838323.0	618676996	7.21
***** SHORT TERM *****														
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	2521.0	0.0	0.0	93377.8			8544.7	0.0	0.0	316918.9		
ALCOA	CORNWALL	GO-121-06	6092.1	0.0	0.0	227113.5			26093.3	0.0	0.0	973053.0		
ALLIANCE CANADA	ELMORE	GO-89-06	78153.8	0.0	0.0	4027265.2			248143.7	0.0	0.0	11836319.8		
ALTAGAS	CARDSTON	GO-100-04	0.0	0.0	0.0	0.0			286.5	0.0	0.0	10102.8		
		GO-140-06	25.8	0.0	0.0	925.4			25.8	0.0	0.0	925.4		
TOTAL ALTAGAS			25.8			925.4			312.3			11028.2		
ALTAGAS/PREMIER AR LP	ELMORE	GO-70-06	1373.4	0.0	0.0	54936.0			5679.3	0.0	0.0	225780.3		
AMERICAN CRYSTAL	EMERSON	GO-110-05	7431.2	0.0	0.0	278000.8			32620.1	0.0	0.0	1219502.5		
ANADARKO CDA	EMERSON	GO-29-06	0.0	0.0	0.0	0.0			437.9	0.0	0.0	16395.0		
APACHE	ELMORE	GO-76-05	5079.6	0.0	0.0	208314.4			21317.9	0.0	0.0	869995.0		
	KINGSGATE		9540.7	0.0	0.0	354246.2			39055.9	0.0	0.0	1475614.0		
	MONCHY		28051.4	0.0	0.0	1044914.7			117318.6	0.0	0.0	4390921.4		
TOTAL APACHE			42671.7			1607475.2			177692.4			6736530.4		
ARC RESOURCES	ELMORE	GO-99-05	6151.5	0.0	0.0	246921.2			25644.5	0.0	0.0	1029190.3		
AVENIR TRADING	HUNTINGDON	GO-14-06	1444.6	0.0	0.0	55256.0			4754.7	0.0	0.0	181867.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	February 2007 MOIS: Février 2007		November 2006 MOIS: Novembre 2006		February 2007 MOIS: Février 2007	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
AVISTA CORP	HUNTINGDON	GO-124-06	12285.0	0.0	0.0	469901.3	60173.8	2301647.9
		GO-89-04	0.0	0.0	0.0	0.0	18501.5	707682.4
	KINGSGATE	GO-124-06	138490.5	0.0	0.0	5262639.0	452194.4	17193471.1
		GO-89-04	0.0	0.0	0.0	0.0	115596.6	4383422.9
TOTAL AVISTA CORP			150775.5			5732540.3	646466.3	24586224.2
AVISTA ENERGY	HUNTINGDON	GO-90-05	36690.2	0.0	0.0	1173900.2	132772.8	5078559.6
	KINGSGATE		38488.0	0.0	0.0	1461389.4	175402.7	6662003.4
TOTAL AVISTA ENERGY			69178.2			2635289.6	308175.5	11740563.0
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7121.0	0.0	0.0	268817.8	30519.5	1152111.1
BOISE WHITE PAPER	SPRAGUE	GO-78-06	10438.0	0.0	0.0	389327.6	39414.9	1468412.2
BONAVISTA PETROLEUM	ADEN	GO-119-05	527.8	0.0	0.0	22653.2	2383.8	100327.3
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	18853.0	0.0	0.0	710381.0	79945.4	3012342.7
	NIAGARA FALLS		8067.0	0.0	0.0	304529.3	34570.9	1305051.5
TOTAL BOSTON GAS COMPANY			26920.0			1014910.3	114516.3	4317394.2
BP CANADA	ADEN	GO-91-05	1748.8	0.0	0.0	64320.9	6463.1	240039.1
	CARDSTON		0.0	0.0	0.0	0.0	13449.0	510389.6
	CHIPPAWA		83301.2	0.0	0.0	3130459.2	248825.9	9345382.4
	ELMORE		27958.9	0.0	0.0	1144917.0	136268.0	5657568.4
	EMERSON		292805.8	0.0	0.0	10901159.8	1000880.8	37291461.4
	IROQUOIS		107662.0	0.0	0.0	4008256.2	429770.4	16015243.4
	KINGSGATE		31869.3	0.0	0.0	1211352.0	125359.6	4768228.5
	MONCHY		321361.9	0.0	0.0	12047858.2	1193349.9	44722853.0
	NIAGARA FALLS		97950.9	0.0	0.0	3680995.0	286855.8	10774347.8
	ST CLAIR		1123.5	0.0	0.0	42030.1	3099.2	115976.6
TOTAL BP CANADA			965782.3			36231348.4	3444321.7	129441490.1
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	41197.0	0.0	0.0	1552303.0	171752.2	6471622.9
	NIAGARA FALLS		23924.0	0.0	0.0	903131.0	99765.6	3766151.4
TOTAL BROOKLYN UNION GAS			65121.0			2455434.0	271517.8	10237774.3

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS \$ / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2007 Février 2007		MONTH: MOIS:	November 2006 Novembre 2006		TO A	February 2007 Février 2007					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTHI RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTHI RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYIN
BURLINGTON	ELMORE	GO-25-05	77173.9	0.0	0.0	3002064.8			318919.7	0.0	0.0	12463426.2		
	KINGSGATE		36278.9	0.0	0.0	1447890.9			125036.3	0.0	0.0	4985906.2		
	MONCHY		40966.9	0.0	0.0	1634989.0			178442.1	0.0	0.0	7115618.4		
TOTAL BURLINGTON			154419.7			6084944.7			622398.1			24564950.8		
CANADA IMP.OIL	ST STEPHEN	GO-37-06	19261.4	0.0	0.0	779508.9			81288.5	0.0	0.0	3286141.7		
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	40924.8	0.0	0.0	1542046.5			175392.0	0.0	0.0	6608770.6		
CARGILL, INC.	EMERSON	GO-44-05	127440.9	0.0	0.0	4745899.3			504718.1	0.0	0.0	18795702.9		
	HUNTINGDON		13268.1	0.0	0.0	499942.0			61631.3	0.0	0.0	2319763.8		
	IROQUOIS		53209.1	0.0	0.0	2008291.7			234481.5	0.0	0.0	8852523.5		
	KINGSGATE		25147.7	0.0	0.0	941710.7			127745.2	0.0	0.0	4775495.5		
	MONCHY		385710.5	0.0	0.0	14442358.0			1264336.8	0.0	0.0	47352690.0		
NIAGARA FALLS			25108.7	0.0	0.0	946095.8			75243.6	0.0	0.0	2838196.1		
PHILIPSBURG			8815.2	0.0	0.0	328278.1			38108.0	0.0	0.0	1425446.3		
TOTAL CARGILL, INC.			638700.2			23912575.6			2306264.5			86359818.1		
CENTRAL HUDSON	IROQUOIS	GO-118-06	12374.0	0.0	0.0	466252.3			52316.8	0.0	0.0	1971297.0		
CHEILIAS POWER	HUNTINGDON	GO-05-05	24984.0	0.0	0.0	953389.4			93334.0	0.0	0.0	3561625.4		
CHEVRON CAN.	ELMORE	GO-122-05	30837.7	0.0	0.0	1292099.7			128467.5	0.0	0.0	5382788.4		
	KINGSGATE		2186.5	0.0	0.0	83087.0			7179.5	0.0	0.0	272898.9		
	MONCHY		12162.1	0.0	0.0	456200.4			41913.3	0.0	0.0	1571738.3		
TOTAL CHEVRON CAN			45186.3			1831387.0			177560.3			7227425.7		
CNR LTD.	ELMORE	GO-136-05	39023.3	0.0	0.0	1781023.4			156102.4	0.0	0.0	6792877.7		
	KINGSGATE		8992.3	0.0	0.0	341707.4			71057.6	0.0	0.0	2687984.7		
	MONCHY		47411.5	0.0	0.0	1778405.3			204859.8	0.0	0.0	7675253.9		
TOTAL CNR LTD			95427.1			3901136.1			432019.8			17156116.3		
COLONIAL GAS	IROQUOIS	GO-110-06	4758.0	0.0	0.0	179281.4			20230.3	0.0	0.0	762277.7		
CONCORD ENERGY	KINGSGATE	GO-53-06	0.0	0.0	0.0	0.0			11076.8	0.0	0.0	420918.4		
CONNECTICUT NG	IROQUOIS	GO-102-06	6768.0	0.0	0.0	255018.2			33266.7	0.0	0.0	1253489.3		
	NIAGARA FALLS		1588.0	0.0	0.0	59947.0			6691.1	0.0	0.0	252589.0		
TOTAL CONNECTICUT NG			8356.0			314965.2			39957.8			1506078.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	IC/OR	MONTH: February 2007 MOIS: Février 2007		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS	CHIPPAWA	GO-44-06			21954.6	0.0	0.0	821321.6		68928.1	0.0	0.0	2576510.6		
	EAST HIERFORD				281.5	0.0	0.0	10530.9		1705.1	0.0	0.0	63699.5		
	EMERSON				63075.7	0.0	0.0	2359661.9		341549.7	0.0	0.0	12768613.9		
	HUNTINGDON				4650.6	0.0	0.0	173978.9		36825.6	0.0	0.0	1376567.7		
	IROQUOIS				78383.9	0.0	0.0	2932341.7		329398.9	0.0	0.0	12313684.7		
TOTAL CONOCOPHILLIPS	NIAGARA FALLS				36774.4	0.0	0.0	1375730.3		157003.7	0.0	0.0	5869839.7		
					205120.7			7673565.4		935411.1			34968916.1		
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06			51508.2	0.0	0.0	2003669.1		213778.1	0.0	0.0	8513895.3		
	MONCHY				18041.8	0.0	0.0	674943.7		76772.3	0.0	0.0	2870028.4		
TOTAL CONOCOPHILLIPS CANAD					69550.0			2678612.8		290550.4			11383923.7		
CONOCOPHILLIPS WESTERN	ELMORE	GO-7-06			51450.7	0.0	0.0	2001432.3		213665.4	0.0	0.0	8490843.2		
	KINGSGATE				7968.9	0.0	0.0	302818.2		25526.6	0.0	0.0	970799.8		
	MONCHY				15924.4	0.0	0.0	597324.2		51118.4	0.0	0.0	1916042.2		
TOTAL CONOCOPHILLIPS WESTERN					75344.0			2901574.7		290310.4			11377685.2		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06			8724.0	0.0	0.0	328720.3		36885.9	0.0	0.0	1389860.7		
	NIAGARA FALLS				31360.0	0.0	0.0	1183840.0		132466.9	0.0	0.0	5000625.5		
TOTAL CONSOLIDATED EDISON					40084.0			1512560.3		169352.8			6390486.2		
CONSTELLATION	CHIPPAWA	GO-71-05			25857.1	0.0	0.0	971709.9		65625.9	0.0	0.0	2464927.9		
	EAST HIERFORD				23655.9	0.0	0.0	882601.7		70202.4	0.0	0.0	2619652.6		
	ELMORE				68899.6	0.0	0.0	2749783.0		281831.1	0.0	0.0	11205648.8		
	EMERSON				26405.0	0.0	0.0	983115.1		108129.0	0.0	0.0	4029170.1		
	HUNTINGDON				0.0	0.0	0.0	0.0		1682.6	0.0	0.0	64359.5		
TOTAL CONSTELLATION	IROQUOIS				18111.3	0.0	0.0	674283.7		93167.7	0.0	0.0	3471945.8		
	KINGSGATE				0.0	0.0	0.0	0.0		512.9	0.0	0.0	19449.2		
	MONCHY				23635.0	0.0	0.0	886548.8		153699.5	0.0	0.0	5766388.2		
	NIAGARA FALLS				36160.0	0.0	0.0	1358892.9		105636.9	0.0	0.0	3967314.3		
					222723.9			8506935.0		880488.0			33608856.3		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05			10497.0	0.0	0.0	399935.7		44193.0	0.0	0.0	1679655.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS \$/SCAN)

SHORT TERM		MONTH: MOIS:		February 2007 Février 2007		November 2006 Novembre 2006		TO À		February 2007 Février 2007				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	CHIPPAWA	GO-131-06	13039.6	0.0	0.0	490028.2			27184.0	0.0	0.0	1021009.0		
		GO-94-04	0.0	0.0	0.0	0.0			23048.1	0.0	0.0	865430.8		
	CORNWALL	GO-131-06	881.6	0.0	0.0	32822.0			1771.3	0.0	0.0	65963.3		
		GO-94-04	0.0	0.0	0.0	0.0			1935.0	0.0	0.0	72177.5		
EAST HIEREFORD		GO-131-06	26358.2	0.0	0.0	983424.5			46862.7	0.0	0.0	1748447.4		
		GO-94-04	0.0	0.0	0.0	0.0			22700.3	0.0	0.0	847465.2		
	ELMORE	GO-131-06	917.7	0.0	0.0	35817.8			1954.0	0.0	0.0	75881.2		
		GO-94-04	0.0	0.0	0.0	0.0			1708.3	0.0	0.0	66005.6		
EMERSON		GO-131-06	293271.4	0.0	0.0	10924359.7			542860.4	0.0	0.0	20221549.9		
		GO-94-04	0.0	0.0	0.0	0.0			464016.9	0.0	0.0	17300026.0		
HUNTINGDON		GO-131-06	442.0	0.0	0.0	16906.5			4483.3	0.0	0.0	171486.2		
		GO-94-04	0.0	0.0	0.0	0.0			21285.7	0.0	0.0	814178.0		
IROQUOIS		GO-131-06	48051.5	0.0	0.0	1788957.3			110880.1	0.0	0.0	4129950.9		
		GO-94-04	0.0	0.0	0.0	0.0			96030.0	0.0	0.0	3581629.4		
KINGSGATE		GO-131-06	38995.8	0.0	0.0	1482230.3			82162.9	0.0	0.0	3125170.2		
		GO-94-04	0.0	0.0	0.0	0.0			105635.0	0.0	0.0	4004201.0		
MONCHY		GO-131-06	3230.0	0.0	0.0	121092.7			9345.7	0.0	0.0	350003.4		
		GO-94-04	0.0	0.0	0.0	0.0			51295.3	0.0	0.0	1923113.0		
NAPIERVILLE		GO-131-06	1741.4	0.0	0.0	64902.0			3934.2	0.0	0.0	146605.7		
		GO-94-04	0.0	0.0	0.0	0.0			3053.5	0.0	0.0	113870.4		
NIAGARA FALLS		GO-131-06	49259.3	0.0	0.0	1851164.6			79302.6	0.0	0.0	2981994.4		
		GO-94-04	0.0	0.0	0.0	0.0			43451.5	0.0	0.0	1631537.0		
ST STEPHEN		GO-131-06	66875.3	0.0	0.0	2527886.3			126087.7	0.0	0.0	4766115.0		
		GO-94-04	0.0	0.0	0.0	0.0			132481.4	0.0	0.0	5007796.8		
TOTAL CORAL ENERGY			543063.8			20319591.8			2003469.9			75031607.1		
DEVON CANADA CORP	KINGSGATE	GO-75-06	13216.0	0.0	0.0	501811.5			56603.0	0.0	0.0	2149047.7		
DIRECT ENERGY	EAST HIEREFORD	GO-51-06	393.3	0.0	0.0	14709.4			821.8	0.0	0.0	30735.3		
		ELMORE	6052.0	0.0	0.0	237056.8			25079.8	0.0	0.0	981614.7		
EMERSON			7669.4	0.0	0.0	285608.5			32408.0	0.0	0.0	1206874.0		
IROQUOIS			935.4	0.0	0.0	34815.6			3177.5	0.0	0.0	118266.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/G.J)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2007 MOIS: Février 2007		MONTH: November 2006 MOIS: Novembre 2006		TO À		February 2007 Février 2007						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	I/C/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DIRECT ENERGY	NIAGARA FALLS	GO-51-06	397.2	0.0	0.0	14783.8			1366.8	0.0	0.0	50872.3		
TOTAL	DIRECT ENERGY		15447.3			586974.1			62853.9			2388362.8		
DOMINION EXPLORATION	ELMORE	GO-103-04	0.0	0.0	0.0	0.0			41744.7	0.0	0.0	1624075.0		
		GO-92-06	20748.5	0.0	0.0	809606.5			43183.0	0.0	0.0	1687468.5		
TOTAL	DOMINION EXPLORATION		20748.5			809606.5			84927.7			3311543.5		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	3818.9	0.0	0.0	135952.8			7975.9	0.0	0.0	283942.0		
		GO-98-04	0.0	0.0	0.0	0.0			8356.2	0.0	0.0	297480.7		
TOTAL	DR FOUR BEAT ENERGY		3818.9			135952.8			16332.1			581422.7		
DTE ENERGY TRADING	EAST HIEREFORD	GO-72-06	58235.0	0.0	0.0	2197789.0			58235.0	0.0	0.0	2197789.0		
DUKE ENERGY	ST STEPHEN	GO-2-07	28196.1	0.0	0.0	1054814.2			110814.4	0.0	0.0	4143618.5		
24 DYNEX	CHIPPAWA	GO-28-05	23395.6	0.0	0.0	870316.3			38401.7	0.0	0.0	1428543.3		
	IROQUOIS		0.0	0.0	0.0	0.0			299.8	0.0	0.0	11152.6		
	NIAGARA FALLS		2236.4	0.0	0.0	83194.1			2236.4	0.0	0.0	83194.1		
TOTAL	DYNEGY		25632.0			953510.4			40937.9			1522889.9		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	21617.0	0.0	0.0	812366.9			122695.0	0.0	0.0	4607958.9		
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	59991.9	0.0	0.0	2427272.2			235910.0	0.0	0.0	9533373.9		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	57778.1	0.0	0.0	2311701.7			240739.7	0.0	0.0	9649891.7		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	31128.2	0.0	0.0	1243882.8			129296.4	0.0	0.0	5190354.9		
	EMERSON		10196.9	0.0	0.0	379834.5			12609.8	0.0	0.0	469715.1		
TOTAL	ENBRIDGE GAS SERVICE		41325.1			1623717.4			141906.2			5660070.0		
ENCANA CORPORATION	ADEN	GO-125-05	13963.0	0.0	0.0	511744.0			65542.9	0.0	0.0	2383377.0		
	ELMORE		61285.2	0.0	0.0	2416475.5			255274.7	0.0	0.0	10017564.1		
	MONCHIY		14219.2	0.0	0.0	533361.0			57470.9	0.0	0.0	2154607.8		
TOTAL	ENCANA CORPORATION		89467.4			3461580.5			378288.5			14555548.9		
ENERGETIX, INC	CHIPPAWA	GO-109-05	14313.1	0.0	0.0	537886.3			30437.6	0.0	0.0	1143808.1		
ENERGYNORTH	IROQUOIS	GO-100-06	3174.0	0.0	0.0	119707.4			13488.7	0.0	0.0	508609.4		
			2431.2	0.0	0.0	91781.6			10352.5	0.0	0.0	390806.9		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2007 MOIS: Février 2007		MONTH: November 2006 MOIS: Novembre 2006		TO February 2007 À Février 2007								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LOC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL ENERGINORTH														
ESPRIT EXPLORATION	ADEN	GO-1-07	5605.3	118.4	0.0	0.0	211489.0		23841.2	0.0	0.0	899416.2		
	ESSEX GAS COMP	GO-106-06	1586.0	1232.2	0.0	0.0	59760.5		6740.7	0.0	0.0	254111.5		
NIAGARA FALLS														
TOTAL ESSEX GAS COMP														
FB ENERGY CANADA CRP	EAST HIEREFORD	GO-83-05	3528.0	2818.2	0.0	0.0	131629.7		19020.3	0.0	0.0	709701.6		
	EMERSON		83496.1		0.0	0.0	3108759.0		318018.4	0.0	0.0	11851784.1		
HUNTINGDON														
IROQUOIS														
KINGSGATE														
NIAGARA FALLS														
ST CLAIR														
TOTAL FB ENERGY CANADA CRP														
GIBSON ENERGY	EMERSON	GO-127-05	1642.6	0.0	0.0	0.0	61133.8		4750.0	0.0	0.0	176924.4		
	MONCHY		0.0		0.0	0.0	0.0		842.5	0.0	0.0	31652.7		
TOTAL GIBSON ENERGY														
HARVEST OPERATIONS	MONCHY	GO-13-07	144.4	0.0	0.0	0.0	5155.1		144.4	0.0	0.0	5155.1		
	ELMORE	GO-18-05	8312.5		0.0	0.0	327346.3		33580.0	0.0	0.0	1322380.4		
HUSKY ENERGY														
CHIPPAWA														
EAST HIEREFORD														
ELMORE														
EMERSON														
IROQUOIS														
KINGSGATE														
MONCHY														
NIAGARA FALLS														
TOTAL HUSKY ENERGY														
HYDRO-QUEBEC														
ST STEPHEN														
HUNTINGDON														
ICI RESOURCES														

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2007 MOIS: Février 2007		MONTH: November 2006 MOIS: Novembre 2006		TO A		February 2007 Février 2007						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	L/C/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTHI RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTHI RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG PRIX MOYEN
IGI RESOURCES	KINGSGATE	GO-13-06	30381.5	0.0	0.0	1136571.9			30381.5	0.0	0.0	1136571.9		
TOTAL IGI RESOURCES			140530.4			5322230.1			504473.8			19152079.3		
INTALCO	HUNTINGDON	GO-4-05	2357.1	0.0	0.0	89569.8			8549.1	0.0	0.0	321100.9		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	9926.1	0.0	0.0	371335.4			36978.9	0.0	0.0	1382325.3		
	IROQUOIS		14.1	0.0	0.0	527.5			14.1	0.0	0.0	527.5		
	MONCTH		2276.8	0.0	0.0	85175.1			7107.5	0.0	0.0	266318.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			28.2	0.0	0.0	1054.7		
TOTAL INTEGRYS ENERGY CANA			12217.0			457038.0			44128.7			1650226.2		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	1452.4	0.0	0.0	54334.3			2072.7	0.0	0.0	77756.8		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	1438.5	0.0	0.0	53814.3			6089.6	0.0	0.0	227632.3		
IRVING	ST STEPHEN	GO-107-05	7248.5	0.0	0.0	293274.3			28992.4	0.0	0.0	1171745.8		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	68744.0	0.0	0.0	2590273.9			264930.0	0.0	0.0	9982562.5		
	NIAGARA FALLS		1968.0	0.0	0.0	74292.0			8294.9	0.0	0.0	313132.5		
TOTAL KEYSPAN GAS EAST			70712.0			2664565.9			273224.9			10295695.0		
LOUIS DREYFUS	IROQUOIS	GO-50-05	0.0	0.0	0.0	0.0			2631.9	0.0	0.0	98064.6		
MEAD CORPORATION	CORNWALL	GO-107-04	0.0	0.0	0.0	0.0			1450.4	0.0	0.0	54317.5		
		GO-133-06	667.4	0.0	0.0	24994.1			1541.6	0.0	0.0	57732.9		
TOTAL MEAD CORPORATION			667.4			24994.1			2992.0			112050.4		
MERRILL LYNH COM CDA	IROQUOIS	GO-68-06	4065.0	0.0	0.0	151380.6			23843.4	0.0	0.0	887928.3		
	ST STEPHEN		184.6	0.0	0.0	6874.5			3036.2	0.0	0.0	113068.1		
TOTAL MERRILL LYNH COM CDA			4249.6			158255.1			26879.6			1000996.3		
MIDDLETON ENERGY	SIERRA	GO-56-05	540.0	0.0	0.0	20239.2			2083.2	0.0	0.0	78078.3		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	3634.0	0.0	0.0	135721.3			14752.3	0.0	0.0	551222.3		
MONTANA-DAKOTA	MONCTH	GO-24-05	2389.7	0.0	0.0	89494.3			8051.4	0.0	0.0	301635.9		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	784.0	0.0	0.0	29541.1			3314.7	0.0	0.0	124897.9		
TOTAL NATIONAL FUEL		GO-34-06	12552.0	0.0	0.0	469570.3			34046.5	0.0	0.0	1272950.1		

EXPORTATIONS DE GAZ NATUREL - LICENCE/S/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2007 Février 2007	MONTH: MOIS:			November 2006 Novembre 2006	TO A	February 2007 Février 2007					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG PRIX MOYEN
NATIONAL FUEL	NAPIERVILLE	GO-34-06	24.8	0.0	0.0	927.8			189.8	0.0	0.0	7100.1		
	NIAGARA FALLS		55408.5	0.0	0.0	2072832.0			219767.8	0.0	0.0	8215883.4		
TOTAL NATIONAL FUEL			67985.3			2543330.1			254004.1			9495933.6		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	7924.0	0.0	0.0	299527.2			33893.2	0.0	0.0	1281162.9		
	NIAGARA FALLS		21277.2	0.0	0.0	804278.1			86263.2	0.0	0.0	3260748.9		
TOTAL NATIONAL FUEL GAS			29201.2			1103805.3			120156.4			4541911.8		
NATIONAL FUEL MKT	HUNTINGDON	GO-108-05	0.0	0.0	0.0	0.0			11597.1	0.0	0.0	438370.4		
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0			7825.1	0.0	0.0	294067.3		
		GO-83-06	18875.0	0.0	0.0	709322.5			60903.1	0.0	0.0	2286863.1		
	ELMORE	GO-76-04	0.0	0.0	0.0	0.0			150068.1	0.0	0.0	6002724.0		
		GO-83-06	160532.6	0.0	0.0	6421304.0			489627.2	0.0	0.0	19585088.0		
	EMERSON	GO-76-04	0.0	0.0	0.0	0.0			246486.2	0.0	0.0	9201330.3		
		GO-83-06	300391.6	0.0	0.0	11189587.1			917477.8	0.0	0.0	34178716.8		
	HUNTINGDON		0.0	0.0	0.0	0.0			1970.4	0.0	0.0	75367.8		
	IROQUOIS	GO-76-04	0.0	0.0	0.0	0.0			35718.3	0.0	0.0	1333364.2		
		GO-83-06	58783.4	0.0	0.0	2188506.0			182646.7	0.0	0.0	6803624.1		
	KINGSGATE	GO-76-04	0.0	0.0	0.0	0.0			14375.8	0.0	0.0	543405.2		
		GO-83-06	14536.5	0.0	0.0	552532.3			112503.4	0.0	0.0	4282311.9		
	MONCHY	GO-76-04	0.0	0.0	0.0	0.0			187146.9	0.0	0.0	7019879.9		
		GO-83-06	433890.8	0.0	0.0	16275243.2			1368053.3	0.0	0.0	51265116.6		
	NIAGARA FALLS	GO-76-04	0.0	0.0	0.0	0.0			148481.5	0.0	0.0	5579935.0		
		GO-83-06	183709.8	0.0	0.0	6903814.6			527686.4	0.0	0.0	19814998.4		
	ST CLAIR	GO-76-04	0.0	0.0	0.0	0.0			1561.5	0.0	0.0	58493.8		
TOTAL NEXEN INC			1170719.7			44240309.7			4452531.7			168335286.4		
NJR ENERGY	IROQUOIS	GO-17-06	23271.0	0.0	0.0	870568.1			84905.5	0.0	0.0	3174143.8		
	NIAGARA FALLS		936.3	0.0	0.0	35027.0			6414.2	0.0	0.0	239903.6		
	ST CLAIR		3611.3	0.0	0.0	135098.7			76866.6	0.0	0.0	2873536.8		
TOTAL NJR ENERGY			27818.6			1040693.8			168186.3			6287584.2		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1721.0	0.0	0.0	64967.8			7377.8	0.0	0.0	278512.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: February 2007		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			MONTH: MOIS:	February 2007 Février 2007												
NW NATURAL GAS	HUNTINGDON	GO-115-05	44775.7	0.0	0.0	1712670.5	213838.3	0.0	8179315.0							
	KINGSGATE		10019.1	0.0	0.0	381226.7	50795.8	0.0	1931512.4							
TOTAL NW NATURAL GAS			54794.8			2093897.3	264634.1		10110827.4							
NYSEG	IROQUOIS	GO-58-06	5354.0	0.0	0.0	201738.7	22636.7	0.0	852950.9							
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	178.5	0.0	0.0	6706.9	399.7	0.0	15038.7							
OMIMEX CANADA	REAGAN FIELD	GO-106-05	557.2	0.0	0.0	25737.1	2421.6	0.0	108725.4							
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	27373.2	0.0	0.0	1031695.9	95172.7	0.0	3587058.9							
	KINGSGATE		26720.1	0.0	0.0	1007080.5	98100.9	0.0	3697422.8							
TOTAL OXY ENERGY CANADA			54093.3			2038776.4	193273.6		7284481.7							
P.U.D CLARK COUNTY	HUNTINGDON	GO-117-05	0.0	0.0	0.0	0.0	13173.0	0.0	500574.0							
PERCIFIC GAS & ELEC	KINGSGATE	GO-84-05	468159.4	0.0	0.0	17794738.0	1957365.7	0.0	74410990.8							
PERC CANADA, INC.	EMERSON	GO-15-06	2114.0	0.0	0.0	78746.5	8939.4	0.0	332992.7							
	IROQUOIS		2874.9	0.0	0.0	107090.0	13584.2	0.0	506011.5							
	NIAGARA FALLS		10014.3	0.0	0.0	373032.7	29516.0	0.0	1099471.0							
TOTAL PERC CANADA, INC.			15003.2			558869.2	52039.6		1938475.1							
PETRO-CANADA	ELMORE	GO-111-05	87472.0	0.0	0.0	3482260.4	361489.3	0.0	14227169.8							
	KINGSGATE		22195.5	0.0	0.0	843429.0	96481.0	0.0	3619490.6							
	MONCHY		48858.6	0.0	0.0	1832686.0	211453.7	0.0	7928763.9							
TOTAL PETRO-CANADA			158526.1			6158375.4	669424.0		25775424.3							
PIONEER	ELMORE	GO-77-06	79878.1	0.0	0.0	3243879.2	332481.8	0.0	13517842.1							
PORTLAND G.E.	KINGSGATE	GO-93-05	31832.0	0.0	0.0	1208024.4	129515.4	0.0	4915112.2							
POWEREX	EMERSON	GO-2-05	13536.4	0.0	0.0	507885.7	13536.4	0.0	507885.7							
	HUNTINGDON		3861.6	0.0	0.0	147706.2	24962.7	0.0	954823.3							
	KINGSGATE		5186.4	0.0	0.0	196957.2	20031.4	0.0	760770.3							
	MONCHY		0.0	0.0	0.0	0.0	8614.3	0.0	323639.2							
TOTAL POWEREX			22584.4			852549.2	67144.8		2547118.6							
PPM ENERGY CANADA	ELMORE	GO-11-06	171827.1	0.0	0.0	6955560.9	711128.7	0.0	29033990.3							

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2007		MONTH: November 2006		TO February 2007								
		Février 2007		Novembre 2006		À Février 2007								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG PRIX MOYEN
PPM ENERGY CANADA	KINGSGATE	GO-11-06	72287.5	0.0	0.0	2746925.0			300793.0	0.0	0.0	11431938.8		
TOTAL	PPM ENERGY CANADA		244114.6			9702485.9			1011921.7			40465929.1		
PROGAS	ELMORE	GO-16-05	71401.8	0.0	0.0	2724692.7			296597.2	0.0	0.0	11318149.1		
	EMERSON		5813.9	0.0	0.0	217735.8			24501.1	0.0	0.0	919264.1		
	NIAGARA FALLS		918.7	0.0	0.0	34680.9			3341.5	0.0	0.0	126141.6		
TOTAL	PROGAS		78134.4			2977109.4			324439.8			12363554.8		
PUGET SOUND	HUNTINGDON	GO-9-06	114118.1	0.0	0.0	4365017.3			540019.1	0.0	0.0	20655730.6		
	KINGSGATE		61033.8	0.0	0.0	2319284.4			255166.0	0.0	0.0	9694747.2		
TOTAL	PUGET SOUND		175151.9			6684301.7			795185.1			30350477.8		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	400.9	0.0	0.0	14031.5			1771.1	0.0	0.0	61988.5		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1537.2	0.0	0.0	57306.8			5943.5	0.0	0.0	221638.1		
RG&E	CHIPPAWA	GO-100-05	70399.4	0.0	0.0	2658985.4			224530.9	0.0	0.0	8480532.2		
SDG&E	KINGSGATE	GO-137-06	40721.7	0.0	0.0	1547831.7			127194.8	0.0	0.0	4840153.8		
SELKIRK	IROQUOIS	GO-129-05	11142.2	0.0	0.0	418055.3			30979.9	0.0	0.0	1162367.4		
SEMINOLE	ADEN	GO-26-05	27.3	0.0	0.0	993.2			520.8	0.0	0.0	18946.7		
	ELMORE		795.1	0.0	0.0	31994.8			3273.9	0.0	0.0	131742.7		
TOTAL	SEMINOLE		822.4			32988.0			3794.7			150689.4		
SETC	CHIPPAWA	GO-85-05	2576.0	0.0	0.0	96806.1			11172.0	0.0	0.0	419582.6		
	EMERSON		10042.0	0.0	0.0	373662.8			54676.0	0.0	0.0	2038274.3		
	HUNTINGDON		22577.0	0.0	0.0	843025.2			62093.0	0.0	0.0	2319706.7		
	IROQUOIS		140285.0	0.0	0.0	5222810.5			575445.0	0.0	0.0	21446191.2		
	KINGSGATE		62573.0	0.0	0.0	2336475.8			167535.0	0.0	0.0	6260848.4		
	NIAGARA FALLS		17839.0	0.0	0.0	670389.7			77910.0	0.0	0.0	2925983.5		
	ST CLAIR		0.0	0.0	0.0	0.0			19271.0	0.0	0.0	721891.6		
	ST STEPHEN		17053.0	0.0	0.0	689964.4			33793.0	0.0	0.0	1362978.4		
TOTAL	SETC		272945.0			10233134.4			1001895.0			37495456.8		
SITHIE/INDEPEND	CHIPPAWA	GO-3-06	44349.9	0.0	0.0	1675095.7			93000.7	0.0	0.0	3512636.5		
SMUD	KINGSGATE	GO-5-06	50917.4	0.0	0.0	1934861.2			215116.8	0.0	0.0	8174403.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LIC/OR	February 2007 Février 2007		November 2006 Novembre 2006		February 2007 Février 2007	
			MONTH: MOIS:	AUTHORIZED VOLUME 1000 M3	% OF AUTHI RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06		12549.0	0.0	472846.3	62993.6	0.0
	CHIPPAWA	GO-128-06		3119.0	0.0	117212.0	23543.0	0.0
	CORNWALL			585.0	0.0	21791.3	3612.0	0.0
SPRAGUE ENERGY	IROQUOIS			1338.0	0.0	49813.7	18775.0	0.0
	NAPIERVILLE			305.0	0.0	11367.4	1208.0	0.0
	NIAGARA FALLS			4836.0	0.0	181736.9	24730.0	0.0
TOTAL	SPRAGUE ENERGY			10183.0		381921.3	71868.0	2691414.6
ST.LAWRENCE	CORNWALL	GO-68-04		0.0	0.0	0.0	30315.7	0.0
		GO-74-06		16180.4	0.0	604176.1	16180.4	0.0
	IROQUOIS	GO-68-04		0.0	0.0	0.0	2709.8	0.0
TOTAL	ST.LAWRENCE	GO-74-06		1313.7	0.0	49053.6	1313.7	0.0
				17494.1		653229.7	50519.6	1884626.6
	ELMORE	GO-19-05		20231.1	0.0	807694.7	87060.1	0.0
SUNCOR ENERGY	KINGSGATE			28089.9	0.0	1066072.3	111647.5	0.0
				48321.0		1873767.0	198707.6	7701966.2
	ELMORE	GO-34-05		27011.4	0.0	1099364.0	113366.9	0.0
TALISMAN	EMERSON	GO-96-05		8374.6	0.0	312540.1	70902.3	0.0
	ADEN	GO-77-05		405.4	0.0	14452.5	2050.7	0.0
	CARDSTON			0.0	0.0	0.0	1374.8	0.0
TCPL	CHIPPAWA			289.0	0.0	10814.4	289.0	0.0
	EAST HIEREFORD			24096.9	0.0	899055.4	85413.7	0.0
	EMERSON			125913.2	0.0	4687748.4	423277.1	0.0
TENASKA MARKETING	HUNTINGDON			18797.6	0.0	719008.2	108374.8	0.0
	IROQUOIS			388.0	0.0	14453.0	3400.5	0.0
	KINGSGATE			73874.4	0.0	2792452.3	275362.2	0.0
TOTAL	MONCHY			56171.0	0.0	2105850.9	193160.0	0.0
	NIAGARA FALLS			569.5	0.0	21401.8	2553.4	0.0
	ST CLAIR			6007.5	0.0	224740.6	13139.8	0.0
TOTAL	TENASKA MARKETING			306512.5		11489977.4	1108396.0	41621090.8

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2007 Février 2007		November 2006 Novembre 2006		TO A	February 2007 Février 2007						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG PRIX MOYEN
TERASEN GAS	HUNTINGDON	GO-66-05	4.0	0.0	0.0	153.0			12.9	0.0	0.0	493.4		
TRANSALTA	HUNTINGDON	GO-30-05	0.0	0.0	0.0	0.0			2154.3	0.0	0.0	82402.0		
TRUE ENERGY	ADEN	GO-3-07	830.3	0.0	0.0	30098.4			2842.7	0.0	0.0	104591.1		
TXU ENERGY	CHIPPAWA	GO-75-05	3747.8	0.0	0.0	141966.7			7827.7	0.0	0.0	296513.3		
	NIAGARA FALLS								87717.2	0.0	0.0	3322727.6		
TOTAL TXU ENERGY			27004.7			1022938.1			95544.9			3619240.9		
U.S. GYPSUM	CHIPPAWA	GO-131-05	748.3	0.0	0.0	28001.4			3205.4	0.0	0.0	119946.1		
	EMERSON		10622.3	0.0	0.0	397486.4			45527.4	0.0	0.0	1703635.2		
	HUNTINGDON		4338.8	0.0	0.0	165959.1			18792.0	0.0	0.0	718794.0		
	KINGSGATE		4299.6	0.0	0.0	163384.8			17074.7	0.0	0.0	648873.8		
	NIAGARA FALLS		6661.6	0.0	0.0	249277.1			28550.2	0.0	0.0	1068348.4		
TOTAL U.S. GYPSUM			26670.6			1004108.8			113149.7			4259597.5		
UBS AG	EMERSON	GO-81-06	0.0	0.0	0.0	0.0			7007.8	0.0	0.0	261601.2		
	HUNTINGDON		772.3	0.0	0.0	29540.5			7443.1	0.0	0.0	284698.6		
	IROQUOIS		11383.3	0.0	0.0	423800.3			45733.5	0.0	0.0	1704284.5		
TOTAL UBS AG			12155.6			453340.7			60184.4			2250584.3		
UNITED ENERGY TRADING	EMERSON	GO-40-06	2424.0	0.0	0.0	91627.2			10836.9	0.0	0.0	409634.8		
	IROQUOIS		0.0	0.0	0.0	0.0			17418.3	0.0	0.0	658411.7		
TOTAL UNITED ENERGY TRADING			2424.0			91627.2			28255.2			1068046.5		
VERMONT GAS	PHILIPSBURG	GO-121-05	5096.7	0.0	0.0	189903.0			15383.1	0.0	0.0	573315.6		
WASATCH CANADA	HUNTINGDON	GO-120-05	31176.6	0.0	0.0	1192506.5			137839.6	0.0	0.0	5272363.9		
	KINGSGATE		164.1	0.0	0.0	6209.3			966.1	0.0	0.0	36707.7		
TOTAL WASATCH CANADA			31340.7			1198715.8			138805.7			5309071.6		
WEYERHAEUSER	HUNTINGDON	GO-4-06	19376.4	0.0	0.0	741147.3			80448.8	0.0	0.0	3077166.6		
WGR CANADA	KINGSGATE	GO-132-05	69363.3	0.0	0.0	2634418.1			308366.3	0.0	0.0	11714600.0		
WILLIAMS	ELMORE	GO-101-05	10645.7	0.0	0.0	425828.0			43728.2	0.0	0.0	1752505.6		
YANKEE GAS	IROQUOIS	GO-112-06	6691.0	0.0	0.0	252116.9			38883.4	0.0	0.0	1465126.5		
*TOTAL LENGTH SHORT TERM			8504217.3			324219477.3	2594341285	8.00	33082544.5			1260104288.3	9682235227	7.68
*TOTAL			9048130.4			344782512.4	2748118428	7.97	35353778.5			1345942611.3	1030091222.3	7.65

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2007 Février 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		February 2007 Février 2007		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG PRIX MOYEN

SHORT TERM														

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-71-06	971.7	0.0	0.0	36341.6			4596.7	0.0	0.0	172012.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			589.7	0.0	0.0	22070.4		
TOTAL	ALTAGAS/PREMSTAR LP		971.7			36341.6			5186.4			194082.3		
AVISTA ENERGY	HUNTINGDON	GO-62-06	0.0	0.0	0.0	0.0			14876.5	0.0	0.0	569026.1		
BP CANADA	COURTRIGHT	GO-92-05	4525.1	0.0	0.0	171772.8			45757.6	0.0	0.0	1736480.3		
	LOOMIS		732.2	0.0	0.0	27032.8			2836.4	0.0	0.0	104939.9		
	OJIBWAY (WINDSOR)		111.6	0.0	0.0	4218.5			2826.7	0.0	0.0	106849.3		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			660.9	0.0	0.0	24600.7		
	ST CLAIR		81812.7	0.0	0.0	3060613.1			211408.1	0.0	0.0	7903292.9		
TOTAL	BP CANADA		87181.6			3263637.2			263489.7			9876163.1		
CARGILL, INC.	SARNIA/BLUE WATER	GO-45-05	9654.0	0.0	0.0	359515.0			29186.8	0.0	0.0	1086916.5		
	ST CLAIR		43120.5	0.0	0.0	1605807.5			173834.5	0.0	0.0	6473597.1		
TOTAL	CARGILL, INC.		52774.5			1965322.5			203021.3			7560513.6		
CONCORD ENERGY	HUNTINGDON	GO-54-06	0.0	0.0	0.0	0.0			692.3	0.0	0.0	26584.3		
CONOCOPHILLIPS	LOOMIS	GO-45-06	1434.0	0.0	0.0	53645.9			6033.2	0.0	0.0	225566.2		
	OJIBWAY (WINDSOR)		2452.5	0.0	0.0	91748.0			45820.9	0.0	0.0	1713217.0		
	ST CLAIR		2202.8	0.0	0.0	82406.7			101699.4	0.0	0.0	3801341.2		
TOTAL	CONOCOPHILLIPS		6089.3			227800.7			153553.5			5740124.4		
CONSTELLATION	ST CLAIR	GO-72-05	0.0	0.0	0.0	0.0			14223.2	0.0	0.0	536859.8		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	0.0	0.0	0.0	0.0			21670.0	0.0	0.0	811478.5		
	ST CLAIR		99941.8	0.0	0.0	3738822.7			387638.3	0.0	0.0	14508893.0		
TOTAL	CORAL ENERGY		99941.8			3738822.7			409308.3			15320371.5		
DIRECT ENERGY	COURTRIGHT	GO-126-05	914.9	0.0	0.0	34729.6			21233.9	0.0	0.0	801707.2		
	ST CLAIR		6189.9	0.0	0.0	232121.3			31230.9	0.0	0.0	1171158.8		
TOTAL	DIRECT ENERGY		7104.8			266850.9			52464.8			1972865.9		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	731.0	0.0	0.0	27587.9			81312.0	0.0	0.0	3068715.0		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / SCAN)

IMPORTER IMPORTATEUR	SHORT TERM	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTHE: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUÉ RECETTES \$	TO À	February 2007 Février 2007
DYNEGY	ST CLAIR		GO-29-05	7790.2	0.0	0.0	0.0	290107.1			21657.5	0.0	0.0	806286.4		November 2006 Novembre 2006	February 2007 Février 2007
ENBRIDGE GAS DIST	CORUNNA		GO-67-06	4555.9	0.0	0.0	0.0	172714.2			16980.7	0.0	0.0	643738.3			
	COURTTRIGHT			127906.0	0.0	0.0	0.0	4855311.6			914299.9	0.0	0.0	34538947.3			
	SAULT STE MARIE			0.0	0.0	0.0	0.0	0.0			5783.4	0.0	0.0	219248.7			
TOTAL ENBRIDGE GAS DIST				132461.9				5028025.8			937064.0			35401934.4			
ENBRIDGE GAS SERVICE	COURTTRIGHT		GO-70-05	26894.8	0.0	0.0	0.0	1020926.6			370593.2	0.0	0.0	13994300.5			
	ST CLAIR			3334.9	0.0	0.0	0.0	124758.6			3674.6	0.0	0.0	137467.1			
TOTAL ENBRIDGE GAS SERVICE				30229.7				1145685.2			374267.8			14131767.6			
INTEGRYS ENERGY CANA	LOOMIS		GO-86-06	889.1	0.0	0.0	0.0	33261.2			889.1	0.0	0.0	33261.2			
	ST CLAIR			0.0	0.0	0.0	0.0	0.0			214.4	0.0	0.0	8018.6			
TOTAL INTEGRYS ENERGY CANA				889.1				33261.2			1103.5			41279.8			
INTEGRYS ENERGY SER	COURTTRIGHT		GO-88-06	0.0	0.0	0.0	0.0	0.0			1837.4	0.0	0.0	69380.2			
	SARNIA			13412.5	0.0	0.0	0.0	501761.6			21494.0	0.0	0.0	808697.0			
	SAULT STE MARIE			0.0	0.0	0.0	0.0	0.0			2022.7	0.0	0.0	75547.8			
	ST CLAIR			4302.3	0.0	0.0	0.0	160949.0			17474.9	0.0	0.0	659739.1			
TOTAL INTEGRYS ENERGY SER				17714.8				662710.7			42829.0			1613364.2			
MICHCON	COURTTRIGHT		GO-22-06	31968.3	0.0	0.0	0.0	1213516.6			192925.1	0.0	0.0	7289761.2			
NEXEN INC.	COURTTRIGHT		GO-77-04	0.0	0.0	0.0	0.0	0.0			18044.7	0.0	0.0	681367.8			
			GO-84-06	14290.0	0.0	0.0	0.0	542448.4			44934.2	0.0	0.0	1698960.5			
	HIUNTINGDON			540.5	0.0	0.0	0.0	20674.1			540.5	0.0	0.0	20674.1			
	LOOMIS		GO-77-04	0.0	0.0	0.0	0.0	0.0			19334.9	0.0	0.0	725252.1			
			GO-84-06	18852.8	0.0	0.0	0.0	696045.3			63413.5	0.0	0.0	2358012.1			
	SARNIA		GO-77-04	0.0	0.0	0.0	0.0	0.0			95825.3	0.0	0.0	3589615.7			
			GO-84-06	159963.7	0.0	0.0	0.0	5984242.0			424766.3	0.0	0.0	15890236.1			
	SAULT STE MARIE			15037.6	0.0	0.0	0.0	560000.2			48263.5	0.0	0.0	1799990.8			
TOTAL NEXEN INC.				208684.6				7803410.1			715122.9			26764109.3			
ONEOK ENERGY	COURTTRIGHT		GO-114-05	33640.1	0.0	0.0	0.0	1276978.2			188636.7	0.0	0.0	7127361.7			
ONTARIO ENERGY	COURTTRIGHT		GO-65-05	311.3	0.0	0.0	0.0	11816.9			960.5	0.0	0.0	36320.2			

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2007 Février 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		February 2007 Février 2007		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
PERC CANADA, INC	ST CLAIR	GO-16-06	2559.0	0.0	0.0	97139.6			35305.7	0.0	0.0	1352055.1		
POWEREX	HUNTINGDON	GO-3-05	0.0	0.0	0.0	0.0			238.3	0.0	0.0	9115.0		
	ST CLAIR		13335.1	0.0	0.0	497665.9			13335.1	0.0	0.0	497665.9		
TOTAL POWEREX			13335.1			497665.9			13573.4			506780.9		
SEMINOLE	COURTGRIT	GO-27-05	795.2	0.0	0.0	29740.5			3359.7	0.0	0.0	125718.9		
SETC	ST CLAIR	GO-86-05	13192.0	0.0	0.0	500768.3			147723.0	0.0	0.0	5578829.0		
TENASKA MARKETING	COURTGRIT	GO-78-05	3057.5	0.0	0.0	116062.7			3057.5	0.0	0.0	116062.7		
	HUNTINGDON		3285.3	0.0	0.0	122870.2			22045.1	0.0	0.0	824486.8		
	LOOMIS		23994.3	0.0	0.0	874592.3			108793.3	0.0	0.0	4013686.5		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			18260.7	0.0	0.0	682201.5		
	SARNIA		19725.6	0.0	0.0	738526.4			24685.2	0.0	0.0	924213.9		
	ST CLAIR		45614.9	0.0	0.0	1710102.7			192387.8	0.0	0.0	7212580.6		
TOTAL TENASKA MARKETING			95677.6			3562154.3			369229.6			13773232.0		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			1930.1	0.0	0.0	73826.3		
UBS AG	ST CLAIR	GO-82-06	0.0	0.0	0.0	0.0			6759.6	0.0	0.0	253214.6		
UNION GAS	COURTGRIT	GO-38-05	25272.7	0.0	0.0	955055.4			174827.3	0.0	0.0	6606723.8		
	OJIBWAY (WINDSOR)		18863.5	0.0	0.0	712851.7			81677.7	0.0	0.0	3086600.4		
TOTAL UNION GAS			44136.2			1667907.0			256505.0			9693324.2		
*TOTAL LENGTH	SHORT TERM		888179.8			33347251.0	264232119	7.92	4507081.1			169434471.9	1325989891	7.83
TOTAL			888179.8			33347251.0	264232119	7.92	4507081.1			169434471.9	1325989891	7.83

National Energy
Board



Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MARCH/MARS 2007

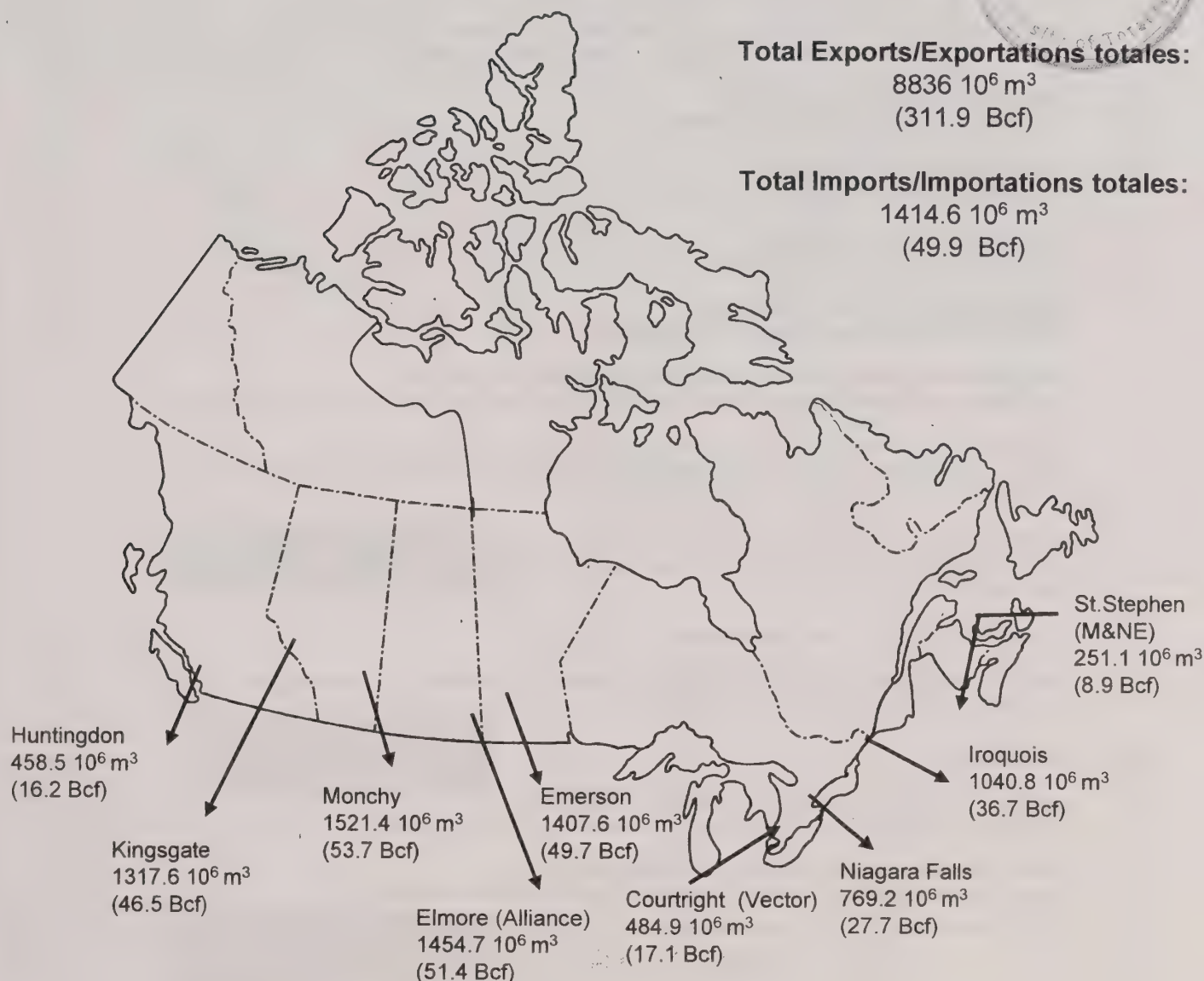


Total Exports/Exportations totales:

8836 10^6 m^3
(311.9 Bcf)

Total Imports/Importations totales:

1414.6 10^6 m^3
(49.9 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previous published data are available on the NEB's website www.neb-one.gc.ca.

Figures / Diagrammes

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Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

March 2007/mars 2007

SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)

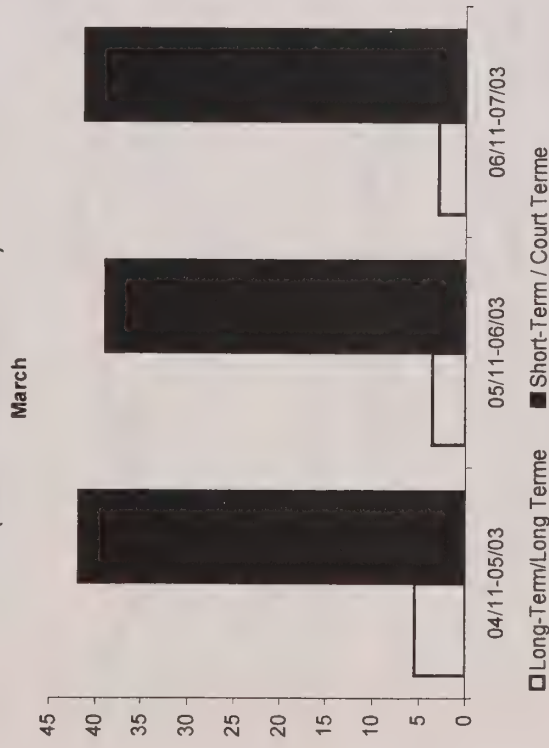


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

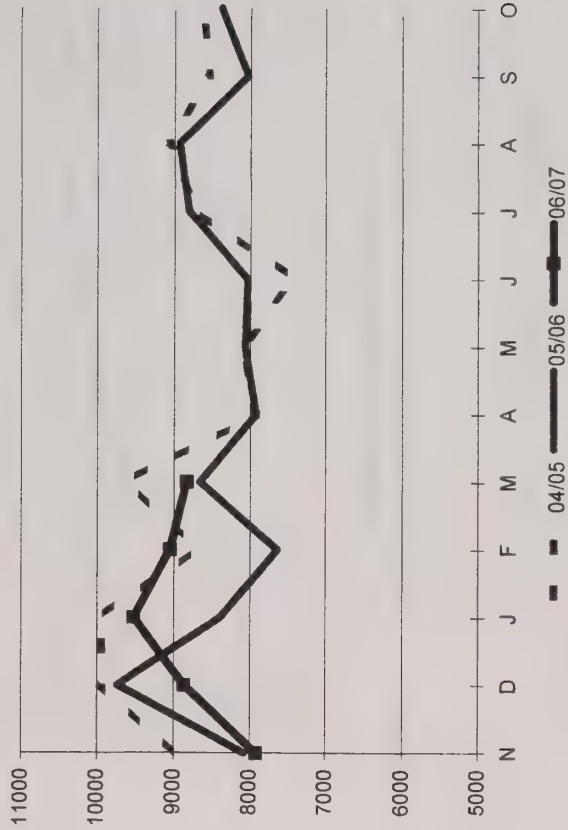


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn./millions de \$Cdn)

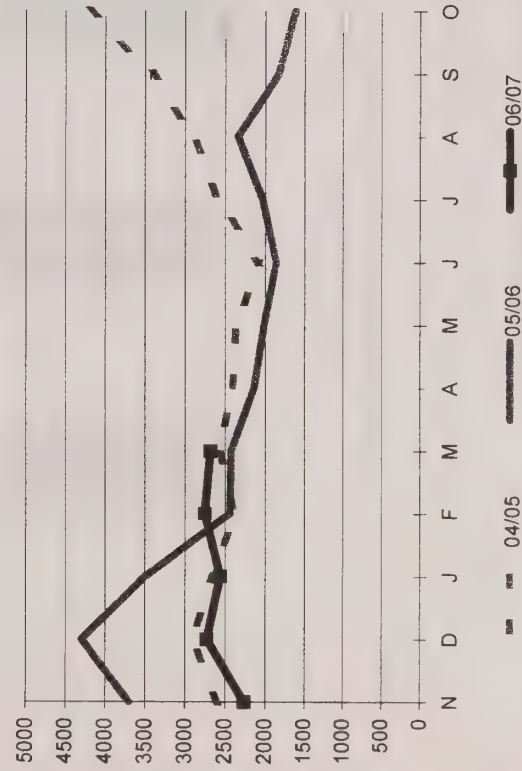
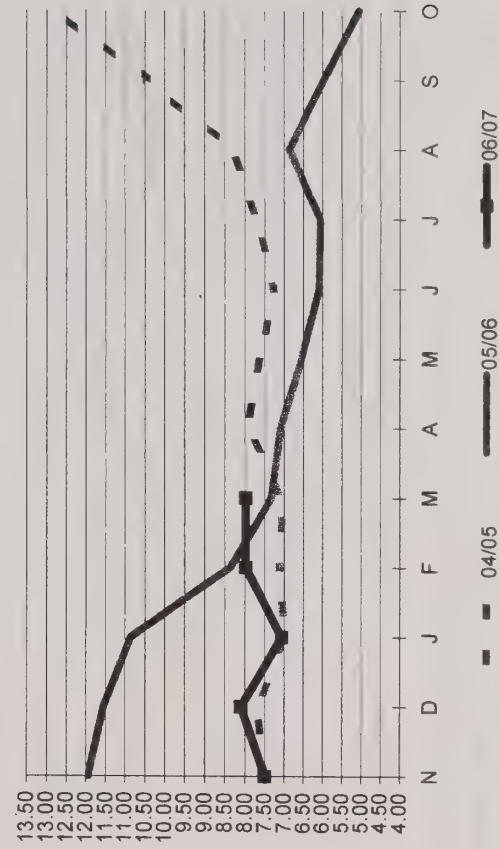


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2007/mars 2007

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)

March

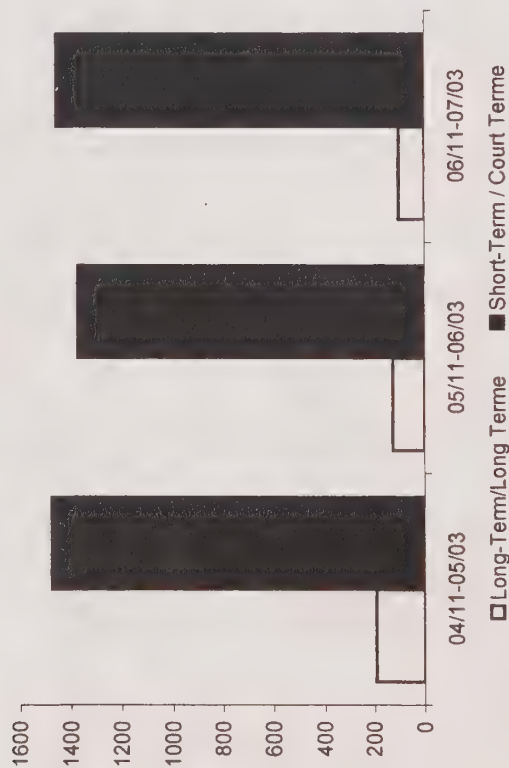


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

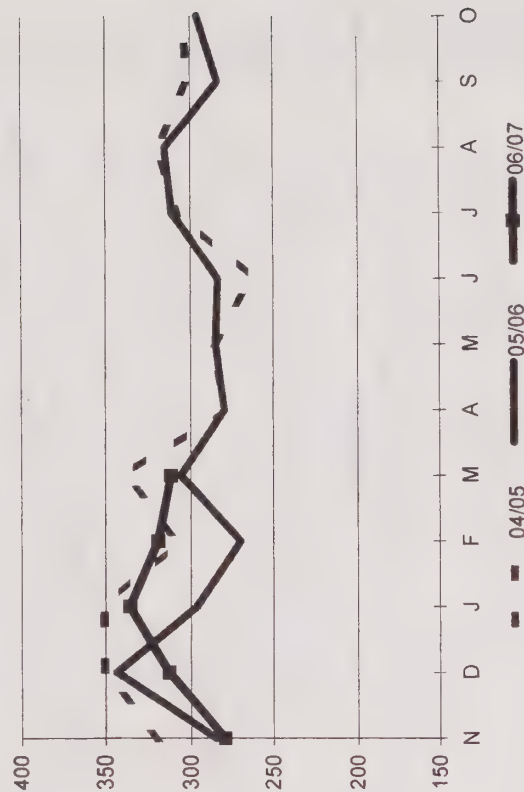


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

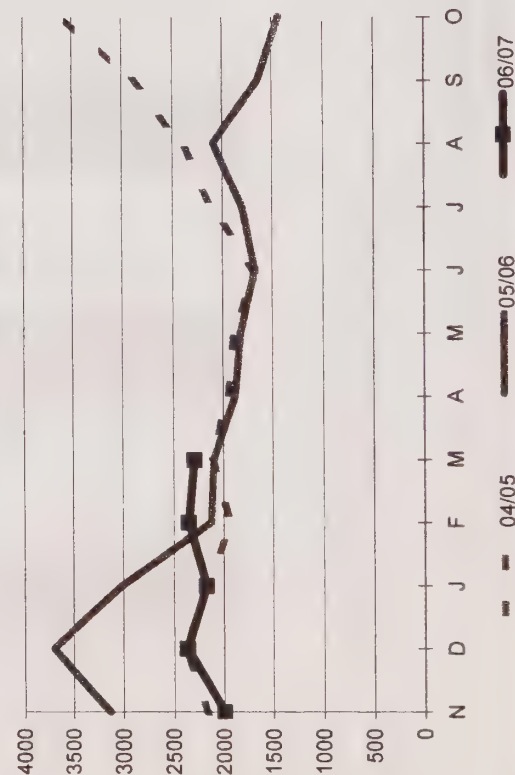
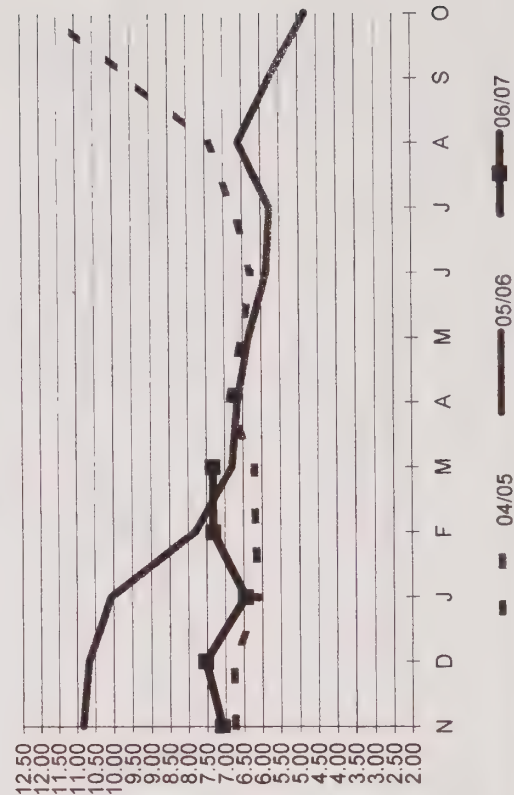


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2006/03	2007/03	% Change		2005/11-2006/03	2006/11-2007/03	% Change	
Volume (Millions M3)								
Long-term / Long terme	784.4	657.7	-16.2%		3586.7	2928.9	-18.3%	
Short-term / Court terme	7886.2	8178.3	3.7%		38935.5	41260.9	6.0%	
Total	8670.6	8836.0	1.9%		42522.3	44189.8	3.9%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	216.1	177.7	-17.7%		1241.0	796.4	-35.8%	
Short-term / Court terme	2,211.5	2501.4	13.1%		15118.7	12183.6	-19.4%	
Total	2427.5	2679.1	10.4%		16359.7	12980.0	-20.7%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	7.29	7.14	-2.1%		9.14	7.19	-21.3%	
Short-term / Court terme	7.34	8.04	9.6%		10.14	7.76	-23.5%	
Total	7.33	7.98	8.7%		10.06	7.72	-23.3%	
Volume (BCF)								
Long-term / Long terme	27.7	23.2	-16.2%		126.6	103.4	-18.3%	
Short-term / Court terme	278.4	288.7	3.7%		1374.5	1456.5	6.0%	
Total	306.1	311.9	1.9%		1501.1	1559.9	3.9%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	186.7	152.1	-18.5%		1068.6	686.2	-35.8%	
Short-term / Court terme	1910.7	2141.2	12.1%		13006.6	10491.0	-19.3%	
Total	2097.4	2293.3	9.3%		14075.2	11177.2	-20.6%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	6.76	6.56	-3.0%		8.45	6.65	-21.3%	
Short-term / Court terme	6.80	7.39	8.6%		9.36	7.16	-23.4%	
Total	6.80	7.32	7.7%		9.28	7.13	-23.2%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2006/03	2007/03	% CHANGE VARIATION EN %	2006/03	2007/03	% CHANGE VARIATION EN %	2005/11 2006/03	2006/11 2007/03	% CHANGE VARIATION EN %	2005/11 2006/03	2006/11 2007/03	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	784.4	657.7	-16.2	7.29	7.14	-2.0	3586.7	2928.9	-18.3	9.14	7.19	-21.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5330.6	4962.2	-6.9	7.40	8.01	8.1	24755.2	24266.0	-2.0	10.09	7.77	-23.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2555.6	3216.1	25.8	7.18	8.04	11.9	14180.4	16994.8	19.8	10.23	7.72	-24.5
TOTAL - TERM/TERME	8670.6	8836.0	1.9	7.33	7.95	8.5	42522.3	44189.8	3.9	10.06	7.71	-23.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1128.3	1029.4	-8.8	6.90	7.63	10.6	5501.7	5146.2	-6.5	9.61	7.43	-22.7
MIDWEST/MIDWEST	3726.3	3602.5	-3.3	7.28	7.80	7.2	18200.8	17172.3	-5.7	10.08	7.67	-23.9
MOUNTAIN/ROCHEUSES	31.6	9.0	-71.4	6.97	7.08	1.6	132.8	45.7	-65.6	9.29	7.01	-24.5
NORTHEAST/NORD-EST	2902.2	3281.3	13.1	7.67	8.36	9.0	14232.1	16010.8	12.5	10.34	8.08	-21.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	882.2	913.8	3.6	7.01	7.51	7.1	4454.8	5814.8	30.5	9.65	7.10	-26.5
TOTAL - REGION/RÉGION	8670.6	8836.0	1.9	7.33	7.95	8.5	42522.3	44189.8	3.9	10.06	7.71	-23.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1150.4	1439.8	25.2	7.17	7.96	11.0	5576.6	6831.0	22.5	9.76	7.52	-22.9
LDC/SDL	1534.0	1296.3	-15.5	7.49	7.96	6.2	7095.9	6777.9	-4.5	10.36	7.63	-26.4
MARKETING CO./COMMERCIALISATEURS	5861.5	6031.2	2.9	7.31	7.95	8.8	29218.8	30221.3	3.4	10.03	7.78	-22.5
PIPELINE/PIPELINES	124.7	68.7	-44.9	7.54	7.72	2.4	630.9	359.6	-43.0	10.31	7.62	-26.1
TOTAL - CUSTOMER TYPE/CLIENT	8670.6	8836.0	1.9	7.33	7.95	8.52	42522.3	44189.8	3.9	10.06	7.71	-23.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)						AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)						AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)					
	2006/03		2007/03		% CHANGE VARIATION EN %		2006/03		2007/03		% CHANGE VARIATION EN %		2005/11 2006/03		2006/11 2007/03		% CHANGE VARIATION EN %				
LONG-TERM (FIRM)/LONG TERME (GARANTI)	27.7		23.2		-16.2		6.76		6.56		-2.9		126.6		103.4		8.45		6.65		-21.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	188.2		175.2		-6.9		6.86		7.35		7.1		873.9		856.6		9.31		7.18		-22.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	90.2		113.5		25.8		6.66		7.38		10.9		500.6		599.9		9.44		7.13		-24.5
TOTAL - TERM/TERME	306.1		311.9		1.9		6.79		7.31		7.5		1501.1		1559.9		9.28		7.13		-23.2
REGION/RÉGION																					
CALIFORNIA/CALIFORNIE	39.8		36.3		-8.8		6.40		7.01		9.6		194.2		181.7		8.87		6.84		-22.8
MIDWEST/MIDWEST	131.5		127.2		-3.3		6.74		7.16		6.2		642.5		606.2		9.30		7.09		-23.7
MOUNTAIN/ROCHEUSES	1.1		0.3		-71.4		6.46		6.50		0.6		4.7		1.6		8.55		6.48		-24.2
NORTHEAST/NORD-EST	102.4		115.8		13.1		7.11		7.68		8.0		502.4		565.2		9.55		7.46		-21.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	31.1		32.3		3.6		6.50		6.90		6.1		157.3		205.3		8.91		6.57		-26.3
TOTAL - REGION/RÉGION	306.1		311.9		1.9		6.79		7.31		7.5		1501.1		1559.9		9.28		7.13		-23.2
CUSTOMER TYPE/CLIENT																					
END-USER/UTILISATEURS ULTIMES	40.6		50.8		25.2		6.65		7.31		9.97		196.9		241.1		9.01		6.96		-22.7
LDC/SDL	54.2		45.8		-15.5		6.94		7.31		5.23		250.5		239.3		9.57		7.03		-26.5
MARKETING CO./COMMERCIALISATEURS	206.9		212.9		2.9		6.78		7.31		7.75		1031.5		1066.8		9.26		7.19		-22.4
PIPELINE/PIPELINES	4.4		2.4		-44.9		6.99		7.09		1.45		22.3		12.7		9.52		7.04		-26.1
TOTAL - CUSTOMER TYPE/CLIENT	306.1		311.9		1.9		6.79		7.31		7.5		1501.1		1559.9		9.28		7.13		-23.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
		2006/03	2007/03	2006/03	2007/03	2006/03	2007/03	2005/11- 2006/03	2006/11- 2007/03	2005/11- 2006/03	2006/11- 2007/03	2005/11- 2006/03	2006/11- 2007/03	2005/11- 2006/03	2006/11- 2007/03
ADEN	SHORT-TERM/COURT TERM	25.7	22.2	-13.7				122.1	102.5	-16.0					
	TOTAL ADEN	25.7	22.2	-13.7				122.1	102.5	-16.0					
CARDSTON	SHORT-TERM/COURT TERM	4.3	2.2	-48.3				33.1	26.0	-21.6					
	TOTAL CARDSTON	4.3	2.2	-48.3				33.1	26.0	-21.6					
CHIPPAWA	SHORT-TERM/COURT TERM	316.9	331.0	4.4	7.90	8.54	8.0	1358.6	1398.8	3.0	10.77	8.10	8.10	-24.8	-24.8
	TOTAL CHIPPAWA	316.9	331.0	4.4	7.90	8.54	8.0	1358.6	1398.8	3.0	10.77	8.10	8.10	-24.8	-24.8
CORNWALL	SHORT-TERM/COURT TERM	21.6	23.5	8.9	10.98	9.24	-15.9	106.4	118.4	11.2	13.17	9.33	9.33	-29.1	-29.1
	TOTAL CORNWALL	21.6	23.5	8.9	10.98	9.24	-15.9	106.4	118.4	11.2	13.17	9.33	9.33	-29.1	-29.1
COUTTS	SHORT-TERM/COURT TERM	0.1	0.0	-100.0				0.3	0.0	-100.0					
	TOTAL COUTTS	0.1	0.0	-100.0				0.3	0.0	-100.0					
EAST HEREFORD	LONG-TERM/LONG TERME	17.9	58.2	224.6	6.08	5.44	-10.6	157.6	165.0	4.7	9.32	5.99	5.99	-35.7	-35.7
	SHORT-TERM/COURT TERM	67.7	63.5	-6.3				355.3	371.5	4.6					
	TOTAL EAST HEREFORD	85.7	121.7	42.1				512.8	536.5	4.6					
ELMORE	SHORT-TERM/COURT TERM	1425.0	1454.7	2.1	7.39	7.63	3.3	6995.7	6635.3	-5.2	-10.33	7.70	7.70	-25.4	-25.4
	TOTAL ELMORE	1425.0	1454.7	2.1	7.39	7.63	3.3	6995.7	6635.3	-5.2	-10.33	7.70	7.70	-25.4	-25.4
EMERSON	LONG-TERM/LONG TERME	14.6	14.7	0.7	6.00	7.15	19.1	91.9	77.3	-15.9	7.58	6.12	6.12	-19.2	-19.2
	SHORT-TERM/COURT TERM	965.2	1392.9	44.3	7.40	7.69	3.9	5076.3	6698.3	32.0	9.92	7.52	7.52	-24.2	-24.2
	TOTAL EMERSON	979.8	1407.6	43.7	7.38	7.69	4.1	5168.2	6775.6	31.1	9.88	7.50	7.50	-24.0	-24.0
HUNTINGDON	LONG-TERM/LONG TERME	4.9	19.9	303.4	4.17	5.17	23.9	79.6	102.3	28.5	4.98	5.18	5.18	4.0	4.0
	SHORT-TERM/COURT TERM	508.5	438.6	-13.7	7.00	7.75	10.7	2416.1	2686.6	11.2	9.93	7.36	7.36	-25.9	-25.9
	TOTAL HUNTINGDON	513.4	458.5	-10.7	6.97	7.64	9.5	2495.7	2788.9	11.7	9.77	7.28	7.28	-25.5	-25.5
IROQUOIS	LONG-TERM/LONG TERME	316.6	166.6	-47.4	8.18	8.81	7.8	1211.9	670.0	-44.7	10.66	8.72	8.72	-18.2	-18.2
	SHORT-TERM/COURT TERM	576.2	874.2	51.7	8.32	9.18	10.4	3027.5	4229.2	39.7	11.18	8.66	8.66	-22.5	-22.5
	TOTAL IROQUOIS	892.9	1040.8	16.6	8.27	9.12	10.4	4239.5	4899.3	15.6	11.03	8.67	8.67	-21.4	-21.4
KINGSGATE	LONG-TERM/LONG TERME	103.3	86.6	-16.1	4.94	3.71	-24.9	450.8	390.1	-13.5	6.07	4.53	4.53	-25.4	-25.4

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	
	2006/03	2007/03	2006/03	2007/03	2006/03	2007/03	2005/11- 2006/03	2006/11- 2007/03	2005/11- 2006/03	2006/11- 2007/03	2005/11- 2006/03	2006/11- 2007/03	2005/11- 2006/03	2006/11- 2007/03	2005/11- 2006/03	2006/11- 2007/03
KINGSGATE																
TOTAL	1409.8	1231.0			-12.7		6777.6	7159.0	6777.6	7159.0	5.6	9.42	7.21	9.42	7.21	-23.4
MONCHY																
TOTAL	132.6	132.6			0.0		646.0	646.0	646.0	646.0	0.0	9.05	7.40	9.05	7.40	-18.3
NAPIERVILLE																
TOTAL	1620.3	1388.8			-14.3		7748.7	7268.9	7748.7	7268.9	-6.2	9.94	7.70	9.94	7.70	-22.5
NIAGARA FALLS																
TOTAL	1752.9	1521.4			-13.2		8394.7	7914.9	8394.7	7914.9	-5.7	9.87	7.68	9.87	7.68	-22.2
NORTH PORTAL																
TOTAL	42.6	43.2			1.4		205.1	207.1	205.1	207.1	1.0	5.58	5.54	5.58	5.54	-0.7
PHILIPSBURG																
TOTAL	6.3	1.8			-70.9		26.2	10.2	26.2	10.2	-61.0					
REAGAN FIELD																
TOTAL	48.9	45.0			-8.0		231.3	217.3	231.3	217.3	-6.1					
SIERRA																
TOTAL	108.4	99.4			-8.2		527.8	500.8	527.8	500.8	-5.1	9.69	8.17	527.8	500.8	-15.7
SPRAGUE																
TOTAL	705.4	669.7			-5.1		3376.5	3200.0	3376.5	3200.0	-5.2	10.56	8.26	3376.5	3200.0	-21.8
ST CLAIR																
TOTAL	813.8	769.2			-5.5		3904.4	3700.8	3904.4	3700.8	-5.2	10.44	8.25	3904.4	3700.8	-21.0
	0.1	0.1			14.7		2.7	0.7	2.7	0.7	-72.5	3.75	6.30	2.7	0.7	67.8
	0.0	0.0			0.0		0.1	0.0	0.1	0.0	-100.0			0.1	0.0	
	0.1	0.1			14.7		2.8	0.7	2.8	0.7	-73.6			2.8	0.7	
	17.8	8.3			-53.4		73.3	42.9	73.3	42.9	-41.5	9.88	8.76	73.3	42.9	-11.4
	2.1	13.8			570.8		13.4	67.3	13.4	67.3	403.8			13.4	67.3	
	19.9	22.1			11.3		86.6	110.2	86.6	110.2	27.2			86.6	110.2	
	1.1	1.0			-9.4		6.3	5.2	6.3	5.2	-17.8			6.3	5.2	
	1.1	1.0			-9.4		6.3	5.2	6.3	5.2	-17.8			6.3	5.2	
	4.1	4.6			11.3		22.1	23.0	22.1	23.0	3.9			22.1	23.0	
	4.1	4.6			11.3		22.1	23.0	22.1	23.0	3.9			22.1	23.0	
	9.1	13.9			52.0		47.4	68.1	47.4	68.1	43.7			47.4	68.1	
	9.1	13.9			52.0		47.4	68.1	47.4	68.1	43.7			47.4	68.1	
	19.4	27.9			44.1		169.6	145.6	169.6	145.6	-14.1			169.6	145.6	
	19.4	27.9			44.1		169.6	145.6	169.6	145.6	-14.1			169.6	145.6	

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/03	2007/03	2006/03	2007/03	2006/03	2007/03	2005/11- 2006/03	2006/11- 2007/03	2005/11- 2006/03	2006/11- 2007/03	2005/11- 2006/03	2006/11- 2007/03	2005/11- 2006/03	2006/11- 2007/03
ST STEPHEN														
LONG-TERM/LONG TERME	25.5	28.0	8.32	8.86	9.8		140.1	126.7	6.5		12.24	8.40	-9.6	-31.4
SHORT-TERM/COURT TERM	197.4	223.1	8.35	8.48	13.0		1256.0	1047.0	1.5		11.90	8.56	-16.6	-28.0
TOTAL ST STEPHEN	222.9	251.1	8.34	8.52	12.7		1396.1	1173.7	2.1		11.93	8.55	-15.9	-28.4
TOTAL	8670.6	8836.0	7.33	7.98	1.9		42522.3	44189.8	8.7		10.06	7.72	3.9	-23.3

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2006/11</u>	<u>2006/12</u>	<u>2007/01</u>	<u>2007/02</u>	<u>2007/03</u>	<u>2007/04</u>	<u>2007/05</u>	<u>2007/06</u>	<u>2007/07</u>	<u>2007/08</u>	<u>2007/09</u>	<u>2007/10</u>	<u>TOTAL</u>
ADEN	19934.9	20351.0	22481.9	17621.0	22152.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102541.2
CARDSTON	14767.2	2371.0	4030.5	2546.8	2249.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25964.6
CHIPPAWA	194894.6	219655.5	293032.8	360205.2	330969.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1398757.2
CORNWALL	18928.5	21580.0	27042.1	27382.2	23472.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118404.8
EAST HEREFORD	67730.2	90591.4	119042.1	137436.9	121704.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	536504.6
ELMORE	1266895.5	1264005.9	1379225.0	1270480.6	1454701.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6635308.8
EMERSON	1262599.0	1264864.8	1402503.2	1438094.6	1407552.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6775614.3
HUNTINGDON	460952.1	723979.4	636135.2	509337.5	458481.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2788885.9
IROQUOIS	91898.2	944671.3	1030041.8	964808.2	1040768.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4899287.9
KINGSGATE	1262596.7	1641080.2	1798839.9	1528978.3	1317615.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7549110.7
MONCHY	1399695.3	1641452.6	1680483.5	1671817.7	1521411.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7914860.8
NAPIERVILLE	41199.9	44136.5	45402.1	41511.7	45033.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217283.7
NIAGARA FALLS	678734.0	713407.2	756073.1	783402.2	769176.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3700793.4
NORTH PORTAL	174.8	84.4	200.0	149.9	127.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	736.1
PHILIPSBURG	19603.6	21760.8	24598.0	22105.7	22139.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110207.8
REAGAN FIELD	1125.3	1132.7	976.6	958.1	969.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5162.5
SIERRA	4588.9	4773.0	4694.5	4358.9	4576.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22991.9
SPRAGUE	12246.4	13964.0	13884.9	14071.9	13887.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68054.5
ST CLAIR	55093.4	31390.5	20497.9	10742.3	27905.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145630.0
ST STEPHEN	217498.3	202454.2	260534.4	242120.7	251089.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1173696.6
TOTAL	7918256.7	8867706.4	9519719.6	9048130.4	8835984.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44189797.4

TOP 15 EXPORTERS: 2006/11 AND 2007/03 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés			% CHANGE VARIATION EN %
	2006/11 2007/03	2005/11 2006/03	% CHANGE VARIATION EN %	2006/11 2007/03	2005/11 2006/03	% CHANGE VARIATION EN %	
NEXEN INC.	5373.7	3704.9	45.0	189698.2	130786.7	45.0	28.7
BP CANADA	4404.2	5665.3	-22.3	155473.8	199989.3	-22.3	-22.2
CARGILL, INC.	2929.2	1965.4	49.0	103404.2	69381.2	49.0	124.6
CORAL ENERGY	2519.4	2957.0	-14.8	88938.0	104386.0	-14.8	-18.7
PACIFIC GAS & EL	2466.2	2362.9	4.4	87059.2	83413.3	4.4	-1.6
TENASKA MARKE	1353.8	772.9	75.2	47790.7	27283.7	75.2	96.3
SETC	1300.5	870.7	49.4	45910.1	30737.4	49.4	80.8
PPM ENERGY CA	1259.9	240.3	424.3	44475.7	8483.3	424.3	3.2
ENCANA CORP	1242.0	1328.5	-6.5	43842.5	46897.0	-6.5	-9.3
CONOCOPHILLIPS	1185.6	1579.6	-24.9	41854.4	55761.3	-24.9	-21.2
CONSTELLATION	1100.2	1202.5	-8.5	38839.7	42448.7	-8.5	-16.6
PROGAS	1079.8	1149.7	-6.1	38118.4	40584.1	-6.1	-10.4
HUSKY	1045.0	1170.8	-10.7	36888.7	41330.1	-10.7	-23.7
PUGET SOUND	921.7	914.6	0.8	32535.6	32287.9	0.8	-21.5
PETRO-CANADA	829.2	838.8	-1.1	29271.4	29610.8	-1.1	-7.7
OTHERS (AUTRES)	15179.2	15798.3	-3.9	535841.6	557695.7	-3.9	0.9
TOTAL	44189.8	42522.3	3.9	1559942.4	1501076.4	3.9	1.9

TOP 15 EXPORTERS: 2006/11 AND 2007/03 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/03

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0611 0703	0511 0603	% CHANGE VARIATION EN %	0611 0703	0511 0603	% CHANGE VARIATION EN %	0611 0703	0511 0603	% CHANGE VARIATION EN %	0611 0703	0511 0603	% CHANGE VARIATION EN %
***** LONG TERM *****												
ENCANA CORP	775.3	830.6	-6.7	7.03	9.02	-22.0	27369.0	29321.7	-6.7	6.56	8.40	-21.9
TCGS	186.2	823.2	-77.4	4.38	9.00	-51.3	6573.4	29061.3	-77.4	4.09	8.41	-51.4
PROGAS	667.1	594.2	12.3	8.20	10.18	-19.5	23548.3	20975.0	12.3	7.65	9.50	-19.5
SHELL CANADA	207.1	205.1	1.0	5.54	5.58	-0.7	7309.3	7240.1	1.0	5.17	5.21	-0.7
CARGILL GAS MK	123.4	182.9	-32.5	8.89	9.96	-10.7	4356.5	6454.9	-32.5	8.32	9.30	-10.4
IMPERIAL/BOSTO	126.7	140.1	-9.6	8.40	12.24	-31.4	4472.2	4947.1	-9.6	7.84	11.39	-31.2
DTE ENERGY TRA	165.0	132.1	24.9	5.99	8.83	-32.1	5824.7	4662.4	24.9	5.60	8.19	-31.6
BROOKLYN NAV	109.7	112.0	-2.0	8.98	12.69	-29.2	3872.6	3953.2	-2.0	8.39	11.82	-29.1
ATCOR	129.9	92.7	40.2	9.13	11.51	-20.7	4587.0	3270.9	40.2	8.52	10.77	-20.9
CHEVRON CAN.	74.6	77.1	-3.3	3.74	3.42	9.2	2633.2	2723.0	-3.3	3.49	3.19	9.3
SELKIRK/PROMAR	49.6	66.6	-25.5	6.89	8.80	-21.7	1751.6	2350.3	-25.5	6.43	8.20	-21.6
ENCO GAS	80.2	57.6	39.3	5.41	5.03	7.4	2831.5	2033.1	39.3	5.05	4.68	8.0
SELKIRK/PANCDN	40.2	53.9	-25.5	6.01	7.03	-14.6	1418.5	1903.4	-25.5	5.60	6.55	-14.5
AEC OIL & GAS	64.7	46.9	38.0	9.30	11.82	-21.4	2283.9	1654.9	38.0	8.67	11.06	-21.6
SELKIRK/IM.OIL	46.5	42.0	10.8	7.72	9.73	-20.7	1641.2	1481.6	10.8	7.19	9.08	-20.8
OTHERS	82.7	129.8	-36.3	7.35	7.79	-5.6	2920.3	4582.8	-36.3	6.85	7.26	-5.7
TOTAL LONG-TERM	2928.9	3586.7	-18.3	7.19	9.14	-21.3	103393.2	126615.6	-18.3	8.53	6.72	-21.3

TOP 15 EXPORTERS: 2006/11 AND 2007/03 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0611 0703	0511 0603	% CHANGE VARIATIO N EN %	0611 0703	0511 0603	% CHANGE VARIATIO N EN %	0611 0703	0511 0603	% CHANGE VARIATIO N EN %	0611 0703	0511 0603	% CHANGE VARIATIO N EN %
***** SHORT- TERM *****												
BP CANADA	4404.2	5665.3	-22.3				155473.8	199989.3	-22.3			
NEXEN INC.	5373.7	3704.9	45.0				189698.2	130786.7	45.0			
CORAL ENERGY	2519.4	2957.0	-14.8				88938.0	104386.0	-14.8			
PACIFIC GAS & EL	2466.2	2362.9	4.4				87059.2	83413.3	4.4			
CARGILL, INC.	2929.2	1965.4	49.0				103404.2	69381.2	49.0			
CONOCOPHILLIPS	1185.6	1579.6	-24.9				41854.4	55761.3	-24.9			
CONSTELLATION	1100.2	1202.5	-8.5				38839.7	42448.7	-8.5			
HUSKY	1027.9	1131.8	-9.2				36287.4	39952.8	-9.2			
PUGET SOUND	921.7	914.6	0.8				32535.6	32287.9	0.8			
PACIFICORP ENER	0.0	896.9	-100.0				0.0	31660.1	-100.0			
BURLINGTON MA	0.0	887.3	-100.0				0.0	31323.7	-100.0			
SETC	1300.5	870.7	49.4				45910.1	30737.4	49.4			
PETRO-CANADA	829.2	838.8	-1.1				29271.4	29610.8	-1.1			
TENASKA MARKE	1353.8	772.9	75.2				47790.7	27283.7	75.2			
DUKE CANADA C	0.0	688.9	-100.0				0.0	24320.0	-100.0			
OTHERS	15849.0	12495.9	26.8				559486.4	441118.0	26.8			
TOTAL SHORT-TERM	41260.9	38935.5	6.0	7.75	10.14	-23.6	1456549.2	1374460.8	6.0	7.23	9.45	-23.5

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE
6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
PERIOD/ PÉRIODE	VOLUME MILLIONS m³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		
2006/11	5045.0	7.46	0.26	7.20	2873.2	7.58	0.26	7.31	7918.3	7.50	0.26	7.24		
2006/12	5453.4	8.06	0.25	7.81	3414.3	8.15	0.24	7.91	8867.7	8.09	0.25	7.85		
2007/01	5598.7	7.11	0.26	6.85	3921.1	7.00	0.24	6.76	9519.7	7.07	0.25	6.81		
2007/02	5478.0	8.00	0.28	7.72	3570.1	7.92	0.27	7.65	9048.1	7.97	0.27	7.70		
2007/03	5619.8	7.91	0.27	7.64	3216.1	8.04	0.27	7.77	8836.0	7.95	0.27	7.69		
2006/11 2006/11	5045.0	7.46	0.26	7.20	2873.2	7.58	0.26	7.31	7918.3	7.50	0.26	7.24		
2006/11 2006/12	10498.4	7.77	0.25	7.52	6287.5	7.89	0.25	7.63	16786.0	7.82	0.25	7.56		
2006/11 2007/01	16097.1	7.54	0.26	7.28	10208.6	7.55	0.25	7.30	26305.7	7.54	0.25	7.29		
2006/11 2007/02	21575.1	7.66	0.28	7.38	13778.7	7.64	0.25	7.39	35353.8	7.65	0.26	7.39		
2006/11 2007/03	27195.0	7.71	0.27	7.44	16994.8	7.72	0.26	7.46	44189.8	7.71	0.26	7.45		

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7
WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2006/11	4095.9	7.51	0.24	7.26		2533.7	7.62	0.27	7.35		6629.6	7.55	0.25	7.30	
2006/12	4363.3	8.07	0.24	7.83		3048.4	8.20	0.25	7.95		7411.7	8.13	0.25	7.88	
2007/01	4482.8	7.11	0.25	6.86		3467.4	6.99	0.25	6.74		7950.2	7.06	0.25	6.80	
2007/02	4472.3	7.98	0.27	7.72		3238.5	7.90	0.27	7.62		7710.8	7.95	0.27	7.68	
2007/03	4516.2	7.90	0.26	7.65		2791.2	8.06	0.26	7.80		7307.4	7.96	0.26	7.71	
2006/11	4095.9	7.51	0.24	7.26		2533.7	7.62	0.27	7.35		6629.6	7.55	0.25	7.30	
2006/12	8459.2	7.80	0.24	7.55		5582.1	7.94	0.26	7.68		14041.3	7.85	0.25	7.60	
2006/11	12942.0	7.56	0.25	7.31		9049.5	7.58	0.26	7.32		21991.5	7.57	0.25	7.31	
2006/11	17414.3	7.67	0.25	7.42		12288.0	7.66	0.26	7.40		29702.3	7.67	0.26	7.41	
2006/11	21930.6	7.72	0.25	7.46		15079.2	7.73	0.26	7.47		37009.7	7.72	0.26	7.47	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2006/11	746.2	7.06	0.23	6.83		328.7	7.22	0.24	6.98		1074.9	7.11	0.23	6.88	
2006/12	893.9	7.85	0.22	7.63		362.8	7.71	0.15	7.56		1256.7	7.81	0.20	7.61	
2007/01	955.1	7.03	0.22	6.80		353.8	6.85	0.18	6.66		1309.0	6.98	0.21	6.76	
2007/02	816.0	7.74	0.25	7.49		279.1	7.83	0.23	7.60		1095.2	7.77	0.25	7.52	
2007/03	909.7	7.77	0.24	7.52		388.3	7.87	0.30	7.57		1297.9	7.80	0.26	7.54	
2006/11 2006/11	746.2	7.06	0.23	6.83		328.7	7.22	0.24	6.98		1074.9	7.11	0.23	6.88	
2006/11 2006/12	1640.1	7.49	0.22	7.26		691.5	7.48	0.19	7.28		2331.6	7.48	0.22	7.27	
2006/11 2007/01	2595.2	7.32	0.22	7.09		1045.4	7.26	0.19	7.07		3640.6	7.30	0.21	7.09	
2006/11 2007/02	3411.3	7.42	0.23	7.19		1324.5	7.38	0.20	7.18		4735.8	7.41	0.22	7.19	
2006/11 2007/03	4321.0	7.49	0.23	7.26		1712.7	7.49	0.22	7.27		6033.7	7.49	0.23	7.26	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2006/11 AND 2007/03 COMPARISONS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2007/03

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes							
	0611 0703	0511 0603	% CHANGE VARIATION EN %	0703	0611 0703	0511 0603	% CHANGE VARIATION EN %	0703	% CHANGE VARIATION EN %			
NEXEN	6159.7	4215.7	46.1	1068.0	841.9	26.9	217444.6	148817.4	46.1	37701.6	29718.3	26.9
CORAL ENERGY	2985.2	3435.7	-13.1	646.9	736.8	-12.2	105379.0	121282.4	-13.1	22836.0	26009.8	12.2
PACIFIC GAS & E	2051.2	2382.0	-13.9	508.8	520.4	-2.2	72408.9	84087.0	-13.9	17962.3	18369.9	-2.2
CONOCO INC.	2250.5	2202.7	2.2	482.0	467.6	3.1	79446.0	77757.8	2.2	17014.1	16507.0	3.1
CONSTELLATION	1485.0	1531.7	-3.1	283.8	299.3	-5.2	52420.5	54071.0	-3.1	10019.3	10566.8	-5.2
BP CANADA ENER	2164.7	1413.0	53.2	562.3	297.3	89.2	76416.6	49881.1	53.2	19848.6	10493.6	89.2
ENCANA ENERGY	1253.5	1344.1	-6.7	260.8	286.0	-8.8	44250.0	47449.4	-6.7	9205.1	10096.2	-8.8
PPM ENERGY	1398.5	1193.5	17.2	275.2	266.2	3.4	49368.8	42133.4	17.2	9715.8	9398.7	3.4
HUSKY GAS MRK	1080.5	1143.4	-5.5	204.1	254.2	-19.7	38140.9	40362.1	-5.5	7203.5	8974.7	-19.7
SEMPRA ENERGY	1591.0	1020.9	55.8	361.6	207.3	74.4	56163.5	36039.6	55.8	12764.5	7319.5	74.4
TENASKA	1574.6	1016.0	55.0	274.5	167.8	63.5	55585.2	35866.3	55.0	9689.5	5924.9	63.5
ANE	232.8	963.9	-75.9	15.8	278.6	-94.3	8216.5	34025.4	-75.9	557.0	9833.8	-94.3
BURLINGTON RES	591.4	887.3	-33.3	139.8	180.5	-22.5	20877.3	31323.7	-33.3	4936.3	6371.4	-22.5
PUGET	879.5	879.2	0.0	126.5	161.3	-21.6	31047.9	31034.9	0.0	4466.1	5695.7	-21.6
PC-HYDROCARBO	829.2	838.8	-1.1	159.8	173.1	-7.7	29271.4	29610.8	-1.1	5640.1	6112.2	-7.7
OTHERS	16251.0	17305.0	-6.1	3466.2	3532.1	-1.9	573674.5	610881.7	-6.1	122359.2	124687.0	-1.9
TOTAL	42778.2	41772.9	2.4	8836.0	8670.6	1.9	1510111.8	1474624.1	2.4	311918.7	306079.5	1.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2006/01	2007/01	2007/03	% CHANGE VARIATION EN %	2006/01	2007/01	2006/01	2007/01	2006/03	2007/01	2006/03	2007/03
	2006/03	2007/03			2006/03	2007/03	2006/03	2007/03	2006/03	2007/03	2006/03	2007/03
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2088.0	1801.5		-13.7	8.18	7.08	73.7	63.6	7.60	6.48		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	14592.2	14895.0		2.1	8.94	7.74	515.1	525.8	8.31	7.09		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	8029.6	10707.3		33.3	8.85	7.62	283.5	378.0	8.22	6.98		
TOTAL - TERM/TERME	24709.7	27403.8		10.9	8.85	7.65	872.3	967.4	8.22	7.01		
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	3037.8	3532.8		16.3	8.52	7.42	107.2	124.7	7.92	6.80		
MIDWEST/MIDWEST	10902.2	10443.9		-4.2	8.71	7.60	384.9	368.7	8.09	6.96		
MOUNTAIN/ROCHEUSES	69.8	29.2		-58.1	7.94	6.92	2.5	1.0	7.37	6.33		
NORTHEAST/NORD-EST	8305.5	10209.3		22.9	9.26	7.95	293.2	360.4	8.60	7.28		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	2394.4	3188.5		33.2	8.53	7.14	84.5	112.6	7.93	6.54		
TOTAL - REGION/RÉGION	24709.7	27403.8		10.9	7.65	8.85	872.3	967.4	8.22	7.01		
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	3179.1	3971.2		24.9	8.51	7.46	112.2	140.2	7.90	6.84		
LDC/SDL	4112.9	4457.4		8.4	9.32	7.54	145.2	157.4	8.4	8.66		
MARKETING CO./DISTRIBUTEURS	17069.1	18760.1		9.9	8.80	7.72	602.6	662.2	9.9	8.17		
PIPELINE/PIPELINES	348.5	215.1		-38.3	9.10	7.69	12.3	7.6	38.3	8.45		
TOTAL - CUSTOMER TYPE/CLIENT	24709.7	27403.8		10.9	8.85	7.65	872.3	967.4	8.22	7.01		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: March 2007 MOIS: Mars 2007		MONTH: November 2006 MOIS: Novembre 2006		TO A		March 2007 Mars 2007						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

ANE & AEC	IROQUOIS	GL-105	15778.6	16523.0	95.5	594537.7	5551630	9.34	64696.9	80483.0	80.4	2437779.2	22661189	9.30
ANE & ATCOR	IROQUOIS	GL-104	31618.1	32767.0	96.5	1191370.0	10878175	9.13	129939.4	159607.0	81.4	4896116.6	44688711	9.13
ANE & PROGAS	IROQUOIS	GL-103	55902.6	57970.0	96.4	2106410.0	19848505	9.42	229417.3	282370.0	81.2	8644443.9	80189457	9.28
BEAR PAW	NORTH PORTAL	GO-59-96	127.0	930.0	13.7	6985.0	44796	6.41	736.1	4530.0	16.2	39694.5	249911	6.30
BROOKLYN NAVY	IROQUOIS	GL-232	22295.2	23250.0	95.9	835624.1	7852164	9.40	109701.7	113250.0	96.9	4097432.3	36809433	8.98
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	7051111	8.51	105938.2	106938.2	99.1	3999167.1	33501954	8.38
		GL-163	0.0	0.0	0.0	0.0	0	0.00	17473.2	17263.0	101.2	659613.3	7933957	12.03
TOTAL	CARGILL GAS MKT LTD		21954.2			828771.1	7051111	8.51	123411.4			4658780.4	41435911	8.89
CHEVRON CAN.	KINGSGATE	GL-250	12389.4	18159.8	68.2	480832.6	2013431	4.19	74592.5	88455.8	84.3	2844741.0	10629080	3.74
DTE ENERGY TRADING	EAST HEREFORD	GL-276	58235.0	70252.2	82.9	2197789.0	11950947	5.44	165000.0	278742.6	59.2	6227100.3	37297192	5.99
ENCANA CORPORATION	KINGSGATE	GL-285	38149.0	84537.0	45.1	1442413.7	3554095	2.46	129327.2	411777.0	31.4	4908598.5	25549286	5.21
	MONCHY	GL-284	132618.0	132602.5	100.0	4981132.3	37887113	7.61	645978.0	645902.5	100.0	24227896.7	179328654	7.40
TOTAL	ENCANA CORPORATION		170767.0			6423546.0	41441208	6.45	775305.2			29136495.2	204877940	7.03
ENCO GAS	HUNTINGDON	GL-203	15387.0	18640.3	82.5	585937.0	3154420	5.38	80211.0	90796.3	88.3	3053160.0	16516293	5.41
FORTY MILE GAS	MONCHY	GO-21-98	0.8	0.0	0.0	29.0	169	5.83	6.1	0.0	0.0	221.3	1471	6.65
HUSKY ENERGY	EMERSON	GL-114	4363.3	17564.6	24.8	163533.3	1362795	8.33	17034.4	68558.6	24.8	638328.5	4992053	7.82
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	27950.9	37355.0	74.8	1133129.5	10041026	8.86	126687.2	181955.0	69.6	5125315.8	43047929	8.40
NEXEN/ROCK	PHILIPSBURG	GL-290	1962.8	1897.2	103.5	73271.3	641109	8.75	9347.8	9241.2	101.2	348536.6	2933279	8.42
PROGAS	EMERSON	GL-270	2947.7	6975.0	42.3	111069.3	340432	3.07	24072.8	33975.0	70.9	907063.1	1672208	1.84
		GL-271	2077.0	2077.0	100.0	78261.4	774285	9.89	10117.0	10117.0	100.0	381208.6	3722808	9.77
		GL-295	5313.4	5313.4	100.0	194842.4	1475297	7.57	26066.8	25881.4	100.7	955869.5	7416726	7.76
	NIAGARA FALLS	GL-101	44666.1	44020.0	101.5	1686145.3	14102829	8.36	217420.5	214420.0	101.4	8207623.9	67007968	8.16
		GL-109	22293.5	21954.2	101.5	841579.6	7051285	8.38	108678.1	106938.2	101.6	4102598.3	33502204	8.17
		GL-178	10532.0	10536.9	100.0	397583.0	2580257	6.49	51300.8	51324.9	100.0	1936605.2	12495811	6.45
TOTAL	PROGAS		87829.7			3309481.0	26324385	7.95	437656.0			16490968.5	125817725	7.63
SARANAC/SHELL	NAPIERVILLE	GL-197	43191.4	44795.0	96.4	1628747.7	8682614	5.33	207056.1	218195.0	94.9	7808085.3	43260177	5.54

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		March 2007 Mars 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		March 2007 Mars 2007	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SELKIRK/IM.OIL	IROQUOIS	GL-193	14436.1	16684.2	86.5	541642.5	4399632	8.12	46492.4	81268.2	57.2	1744394.9	13461751	7.72
SELKIRK/PANCDN	IROQUOIS	GL-194	11879.0	16684.2	71.2	445700.1	2746411	6.16	40183.9	81268.2	49.4	1507699.9	9054080	6.01
SELKIRK/PROMARK	IROQUOIS	GL-192	14668.0	14849.0	98.8	550343.4	3934495	7.15	49618.3	72329.0	68.6	1861678.6	12824666	6.89
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	392220	4.43	11279.7	11279.7	100.0	431448.5	1885995	4.37
		GL-266	2213.9	2445.9	90.5	84681.7	374979	4.43	10784.0	11913.9	90.5	412488.0	1803116	4.37
TOTAL TALISMAN			4529.6			173257.2	767199	4.43	22063.7			843936.5	3689111	4.37
TRANSCANADA	KINGSGATE	GL-248	23439.8	26086.5	89.9	888368.5	4322376	4.87	123106.1	127066.5	96.9	4665721.4	20410128	4.37
ENGY LTD														
		GL-249	12621.0	13041.7	96.8	478335.9	2327349	4.87	63105.0	63525.7	99.3	2391679.6	10486148	4.38
TOTAL TRANSCANADA ENGY LTD			36060.8			1366704.4	6649725	4.87	186211.1			7057401.0	30896277	4.38
VERMONT GAS	PHILIPSBURG	GL-289	6344.8	7024.6	90.3	236851.4	2387832	10.08	33536.8	34216.6	98.0	1250505.7	11067139	8.85
*TOTAL LENGTH	LONG TERM		657671.3			24874493.1	177723778	7.14	2928905.3			110712816.0	796400774	7.19

SHORT TERM														

ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	2249.1	0.0	0.0	83306.7			10793.8	0.0	0.0	400225.6		
ALCOA	CORNWALL	GO-121-06	7025.3	0.0	0.0	262324.7			33118.6	0.0	0.0	1235377.7		
ALLIANCE CANADA	ELMORE	GO-89-06	85227.4	0.0	0.0	3531823.3			333371.1	0.0	0.0	15368143.1		
ALTAGAS	CARDSTON	GO-100-04	0.0	0.0	0.0	0.0			321.2	0.0	0.0	11325.4		
		GO-140-06	0.0	0.0	0.0	0.0			25.8	0.0	0.0	925.4		
TOTAL ALTAGAS			0.0			0.0			347.0			12250.8		
ALTAGAS/PREMSTAR LP	ELMORE	GO-70-06	1466.2	0.0	0.0	58648.0			7145.5	0.0	0.0	284428.3		
AMERICAN CRYSTAL	EMERSON	GO-110-05	6934.9	0.0	0.0	259919.3			39555.0	0.0	0.0	1479421.8		
ANADARKO CDA	EMERSON	GO-29-06	0.0	0.0	0.0	0.0			437.9	0.0	0.0	16395.0		
APACHE	ELMORE	GO-76-05	5590.8	0.0	0.0	229614.2			26908.7	0.0	0.0	1099609.2		
KINGSGATE			10465.6	0.0	0.0	388692.4			49521.5	0.0	0.0	1864306.4		
MONCHY			30294.8	0.0	0.0	1128481.3			147613.4	0.0	0.0	5519402.7		
TOTAL APACHE			46351.2			1746787.8			224043.6			8483318.2		
ARC RESOURCES	ELMORE	GO-99-05	6683.7	0.0	0.0	268283.7			32328.2	0.0	0.0	1297474.0		
AVENIR TRADING	HUNTINGDON	GO-14-06	0.0	0.0	0.0	0.0			4754.7	0.0	0.0	181867.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	MONTH: MOIS:		March 2007 Mars 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		AVG. PRIX MOYEN
			LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	
AVISTA CORP		HUNTINGDON	GO-124-06	8801.4	0.0	0.0	336653.6		68975.2	0.0	0.0	2638301.4	
			GO-89-04	0.0	0.0	0.0	0.0		18501.5	0.0	0.0	707682.4	
	KINGSGATE		GO-124-06	123432.1	0.0	0.0	4790400.0		575626.5	0.0	0.0	21983871.0	
			GO-89-04	0.0	0.0	0.0	0.0		115596.6	0.0	0.0	4383422.9	
TOTAL AVISTA CORP				132233.5			5127053.5		778699.8			29713277.7	
AVISTA ENERGY		HUNTINGDON	GO-90-05	28014.7	0.0	0.0	1071562.3		160787.5	0.0	0.0	6150121.9	
	KINGSGATE			7210.6	0.0	0.0	272921.2		182613.3	0.0	0.0	6934924.6	
TOTAL AVISTA ENERGY				35225.3			1344483.5		343400.8			13085046.5	
BAY STATE GAS		NIAGARA FALLS	GO-94-06	7884.3	0.0	0.0	297632.3		38403.8	0.0	0.0	1449743.5	
BOISE WHITE PAPER		SPRAGUE	GO-78-06	10114.2	0.0	0.0	377564.1		49529.1	0.0	0.0	1845976.3	
BONAVISTA PETROLEUM		ADEN	GO-119-05	556.7	0.0	0.0	22824.7		2940.5	0.0	0.0	123152.0	
BOSTON GAS COMPANY		IROQUOIS	GO-116-06	20873.0	0.0	0.0	786494.6		100818.4	0.0	0.0	3798837.3	
	NIAGARA FALLS			8673.0	0.0	0.0	327405.8		43243.9	0.0	0.0	1632457.2	
TOTAL BOSTON GAS COMPANY				29546.0			1113900.4		144062.3			5431294.6	
BP CANADA		ADEN	GO-91-05	1612.3	0.0	0.0	60961.1		8075.4	0.0	0.0	301000.1	
	CARDSTON			0.0	0.0	0.0	0.0		13449.0	0.0	0.0	510389.6	
	CHIPPAWA			63216.4	0.0	0.0	2379464.5		312042.3	0.0	0.0	11724846.9	
	ELMORE			85297.5	0.0	0.0	3530463.1		221565.5	0.0	0.0	9188031.5	
	EMERSON			185413.4	0.0	0.0	6925191.7		1186294.2	0.0	0.0	44216653.1	
	IROQUOIS			108484.8	0.0	0.0	4050821.0		538255.2	0.0	0.0	20066064.3	
	KINGSGATE			9758.6	0.0	0.0	368973.4		135118.2	0.0	0.0	5137202.0	
	MONCHY			430445.9	0.0	0.0	16163241.7		1623795.8	0.0	0.0	60886094.7	
	NIAGARA FALLS			75687.0	0.0	0.0	2848859.4		362542.8	0.0	0.0	13623207.2	
	ST CLAIR			0.0	0.0	0.0	0.0		3099.2	0.0	0.0	115976.6	
TOTAL BP CANADA				959915.9			36327975.8		4404237.5			165769465.9	
BROOKFIELD ENERGY		CHIPPAWA	GO-16-07	112.1	0.0	0.0	4219.4		112.1	0.0	0.0	4219.4	
BROOKLYN UNION GAS		IROQUOIS	GO-114-06	45260.0	0.0	0.0	1705396.8		217012.2	0.0	0.0	8177019.8	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2007 Mars 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		March 2007 Mars 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL BROOKLYN UNION GAS														
BURLINGTON	ELMORE	GO-25-05	71748.0	83861.8	0.0	0.0	2705318.8		343265.8			12943093.2		
	KINGSGATE		10266.1	0.0	0.0	410438.7			402781.5	0.0	0.0	15725650.4		
	MONCHY		45705.7	0.0	0.0	1827313.9			135302.4	0.0	0.0	5396344.8		
TOTAL BURLINGTON														
			139833.6			5499976.7			224147.8	0.0	0.0	8942932.3		
									762231.7			30064927.5		
CANADA IMP.OIL	ST STEPHEN	GO-37-06	26971.3	0.0	0.0	1093416.5			108259.8	0.0	0.0	4379558.2		
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	45309.6	0.0	0.0	1707265.7			220701.6	0.0	0.0	8316036.4		
CARGILL, INC.	EMERSON	GO-44-05	153510.1	0.0	0.0	5716716.4								
	HUNTINGDON		8782.3	0.0	0.0	330917.1			658228.2	0.0	0.0	24512419.3		
	IROQUOIS		65931.9	0.0	0.0	2488318.7			70413.6	0.0	0.0	2650680.8		
	KINGSGATE		7564.9	0.0	0.0	284785.2			300413.4	0.0	0.0	11340842.2		
	MONCHY		354740.8	0.0	0.0	13281495.1			135310.1	0.0	0.0	5060280.8		
	NIAGARA FALLS		22553.9	0.0	0.0	849831.0			1619077.6	0.0	0.0	60634185.0		
	PHILIPSBURG		9870.4	0.0	0.0	367573.7			97797.5	0.0	0.0	3688027.1		
TOTAL CARGILL, INC.														
			622954.3			23319637.1			47978.4	0.0	0.0	1793020.0		
CENTRAL HUDSON	IROQUOIS	GO-118-06	13700.0	0.0	0.0	516216.0			2929218.8			109679455.2		
CHEHALIS POWER	HUNTINGDON	GO-05-05	0.0	0.0	0.0	0.0			66016.8	0.0	0.0	2487513.0		
CHEVRON CAN.	ELMORE	GO-122-05	33550.6	0.0	0.0	1405770.2			93334.0	0.0	0.0	3561625.4		
	KINGSGATE		344.2	0.0	0.0	13358.4			162018.1	0.0	0.0	6788558.6		
	MONCHY		7564.9	0.0	0.0	284137.7			7523.7	0.0	0.0	286257.3		
TOTAL CHEVRON CAN.														
			41459.7			1703266.2			49478.2	0.0	0.0	1855876.0		
CNR LTD.	ADEN	GO-136-05	3285.6	0.0	0.0	123308.6			219020.0			8930691.9		
	ELMORE		66579.7	0.0	0.0	2930838.4			3285.6	0.0	0.0	123308.6		
	KINGSGATE		7482.5	0.0	0.0	290395.8			222682.1	0.0	0.0	9723716.1		
	MONCHY		52506.1	0.0	0.0	1972129.2			78540.1	0.0	0.0	2978380.6		
TOTAL CNR LTD.														
			129853.9			5316672.0			257365.9	0.0	0.0	9647383.1		
COLONIAL GAS	IROQUOIS	GO-110-06	5268.0	0.0	0.0	198498.2			561873.7			22472788.3		
CONCORD ENERGY	KINGSGATE	GO-53-06	0.0	0.0	0.0	0.0			25498.3	0.0	0.0	960776.0		
CONNECTICUT NG	IROQUOIS	GO-102-06	10789.0	0.0	0.0	406529.5			11076.8	0.0	0.0	420918.4		
									44055.7	0.0	0.0	1660018.8		

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2007 Mars 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		March 2007 Mars 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL CONSTELLATION			219757.3			8417928.0			1100245.3			42026784.3		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	11113.0	0.0	0.0	431295.5			55306.0	0.0	0.0	2110950.8		
CORAL ENERGY	CHIPPAWA	GO-131-06	11566.1	0.0	0.0	434654.1			38750.1	0.0	0.0	1455663.0		
		GO-94-04	0.0	0.0	0.0	0.0	0.0		23048.1	0.0	0.0	865430.8		
CORNWALL		GO-131-06	915.9	0.0	0.0	34099.0			2687.2	0.0	0.0	100062.2		
		GO-94-04	0.0	0.0	0.0	0.0	0.0		1935.0	0.0	0.0	72177.5		
EAST HEREFORD		GO-131-06	15616.9	0.0	0.0	582666.6			62479.6	0.0	0.0	2331114.0		
		GO-94-04	0.0	0.0	0.0	0.0	0.0		22700.3	0.0	0.0	847465.2		
ELMORE		GO-131-06	1015.4	0.0	0.0	39631.1			2969.4	0.0	0.0	115512.2		
		GO-94-04	0.0	0.0	0.0	0.0	0.0		1708.3	0.0	0.0	66005.6		
EMERSON		GO-131-06	297769.6	0.0	0.0	11091917.6			840630.0	0.0	0.0	31313467.5		
		GO-94-04	0.0	0.0	0.0	0.0	0.0		464016.9	0.0	0.0	17300026.0		
HUNTINGDON		GO-131-06	468.6	0.0	0.0	17924.0			4951.9	0.0	0.0	189410.2		
		GO-94-04	0.0	0.0	0.0	0.0	0.0		21285.7	0.0	0.0	814178.0		
IROQUOIS		GO-131-06	33409.0	0.0	0.0	1243817.1			144289.1	0.0	0.0	5373767.9		
		GO-94-04	0.0	0.0	0.0	0.0	0.0		96030.0	0.0	0.0	3581629.4		
KINGSGATE		GO-131-06	42321.7	0.0	0.0	1608647.7			124484.6	0.0	0.0	4733817.9		
		GO-94-04	0.0	0.0	0.0	0.0	0.0		105635.0	0.0	0.0	4004201.0		
MONCHY		GO-131-06	0.0	0.0	0.0	0.0			9345.7	0.0	0.0	350003.4		
		GO-94-04	0.0	0.0	0.0	0.0	0.0		51295.3	0.0	0.0	1923113.0		
NAPIERVILLE		GO-131-06	1529.8	0.0	0.0	57015.6			5464.0	0.0	0.0	203621.3		
		GO-94-04	0.0	0.0	0.0	0.0	0.0		3053.5	0.0	0.0	113870.4		
NIAGARA FALLS		GO-131-06	33901.3	0.0	0.0	1274010.9			113203.9	0.0	0.0	4256005.3		
		GO-94-04	0.0	0.0	0.0	0.0	0.0		43451.5	0.0	0.0	1631537.0		
ST STEPHEN		GO-131-06	77435.9	0.0	0.0	2927077.0			203523.6	0.0	0.0	7693191.9		
		GO-94-04	0.0	0.0	0.0	0.0	0.0		132481.4	0.0	0.0	5007796.8		
TOTAL CORAL ENERGY			515950.2			19311460.5			2519420.1			94343067.6		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14477.0	0.0	0.0	548967.8			71080.0	0.0	0.0	2698015.5		
DIRECT ENERGY	EAST HEREFORD	GO-51-06	0.0	0.0	0.0	0.0			821.8	0.0	0.0	30735.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2007 Mars 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		March 2007 Mars 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DIRECT ENERGY	ELMORE	GO-51-06	6589.2	0.0	0.0	258099.0			31669.0	0.0	0.0	1239713.6		
	EMERSON		8538.5	0.0	0.0	317973.8			40946.5	0.0	0.0	1524847.7		
	IROQUOIS		703.8	0.0	0.0	26195.4			3881.3	0.0	0.0	144462.0		
	NIAGARA FALLS		175.7	0.0	0.0	6539.6			1542.5	0.0	0.0	57411.9		
	ST CLAIR		2.7	0.0	0.0	101.9			2.7	0.0	0.0	101.9		
TOTAL	DIRECT ENERGY		16009.9			608909.6			78863.8			2997272.4		
DOMINION EXPLORATION	ELMORE	GO-103-04	0.0	0.0	0.0	0.0			41744.7	0.0	0.0	1624075.0		
		GO-92-06	22577.1	0.0	0.0	880055.3			65760.1	0.0	0.0	2567523.8		
TOTAL	DOMINION EXPLORATION		22577.1			880055.3			107504.8			4191598.8		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	4029.6	0.0	0.0	143453.8			12005.5	0.0	0.0	427395.8		
		GO-98-04	0.0	0.0	0.0	0.0			8356.2	0.0	0.0	297480.7		
TOTAL	DR FOUR BEAT ENERGY		4029.6			143453.8			20361.7	0.0	0.0	724876.5		
DTE ENERGY TRADING	EAST HEREFORD	GO-72-06	0.0	0.0	0.0	0.0			58235.0	0.0	0.0	2197789.0		
DUKE ENERGY	ST STEPHEN	GO-2-07	19537.4	0.0	0.0	732261.7			130351.8	0.0	0.0	4875880.2		
DYNEGY	CHIPPAWA	GO-28-05	53173.2	0.0	0.0	1978043.1			91574.9	0.0	0.0	3406586.3		
	IROQUOIS		0.0	0.0	0.0	0.0			299.8	0.0	0.0	11152.6		
	NIAGARA FALLS		186.3	0.0	0.0	6930.4			2422.7	0.0	0.0	90124.4		
TOTAL	DYNEGY		53359.5			1984973.4			94297.4			3507863.4		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	23896.0	0.0	0.0	899445.4			146591.0	0.0	0.0	5507404.4		
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	57145.5	0.0	0.0	2314964.1			293055.5	0.0	0.0	11848338.0		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	62789.0	0.0	0.0	2514699.4			303528.7	0.0	0.0	12164591.1		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	32924.1	0.0	0.0	1322561.0			162220.5	0.0	0.0	6512916.0		
	EMERSON		2393.5	0.0	0.0	89421.2			15003.3	0.0	0.0	559136.2		
TOTAL	ENBRIDGE GAS SERVICE		35317.6			1411982.2			177223.8			7072052.2		
ENCANA CORPORATION	ADEN	GO-125-05	14986.3	0.0	0.0	527367.9			80529.2	0.0	0.0	2910744.9		
	ELMORE		66572.3	0.0	0.0	2642254.5			321847.0	0.0	0.0	12659818.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2007 Mars 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		March 2007 Mars 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ENCANA CORPORATION		88369.7			3425446.5			466658.2			17980995.4		
ENERGETIX, INC	CHIPPAWA	GO-109-05	8855.7	0.0	0.0	333327.8			39293.3	0.0	0.0	1477135.9		
ENERGYNORTH	IROQUOIS	GO-100-06	3514.0	0.0	0.0	132530.5			17002.7	0.0	0.0	641139.9		
	NIAGARA FALLS		2693.0	0.0	0.0	101660.8			13045.5	0.0	0.0	492467.6		
TOTAL	ENERGYNORTH		6207.0			234191.3			30048.2			1133607.5		
ESPRIT EXPLORATION	ADEN	GO-1-07	109.1	0.0	0.0	4108.7			693.9	0.0	0.0	27119.8		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1756.0	0.0	0.0	66166.1			8496.7	0.0	0.0	320277.6		
	NIAGARA FALLS		1365.0	0.0	0.0	51528.8			6669.1	0.0	0.0	251758.5		
TOTAL	ESSEX GAS COMP		3121.0			117694.8			15165.8			572036.1		
FB ENERGY CANADA CRP	CHIPPAWA	GO-83-05	770.6	0.0	0.0	29005.4			770.6	0.0	0.0	29005.4		
	EAST HEREFORD		2408.0	0.0	0.0	89987.0			21428.3	0.0	0.0	799688.5		
EMERSON			108884.9	0.0	0.0	4066730.7			426903.3	0.0	0.0	15918514.8		
	HUNTINGDON		1655.1	0.0	0.0	63307.6			13722.8	0.0	0.0	524897.1		
IROQUOIS			10348.5	0.0	0.0	386413.0			22595.9	0.0	0.0	842609.1		
KINGSGATE			12797.2	0.0	0.0	496659.3			58772.6	0.0	0.0	2243730.8		
	NIAGARA FALLS		422.2	0.0	0.0	15891.6			7254.2	0.0	0.0	272371.7		
	ST CLAIR		0.0	0.0	0.0	0.0			3786.0	0.0	0.0	141217.8		
TOTAL	FB ENERGY CANADA CRP		137286.5			5147994.6			555233.7			20772035.1		
GIBSON ENERGY	EMERSON	GO-127-05	1805.9	0.0	0.0	67424.8			6555.9	0.0	0.0	244349.2		
	MONCHY		0.0	0.0	0.0	0.0			842.5	0.0	0.0	31652.7		
TOTAL	GIBSON ENERGY		1805.9			67424.8			7398.4			276001.9		
HARVEST OPERATIONS	MONCHY	GO-13-07	165.1	0.0	0.0	5894.1		:	309.5	0.0	0.0	11049.2		
HUNT OIL	ELMORE	GO-18-05	8952.7	0.0	0.0	352557.3			42532.7	0.0	0.0	1674937.8		
HUSKY ENERGY	CHIPPAWA	GO-32-05	16111.9	0.0	0.0	603865.0			80812.4	0.0	0.0	3027049.3		
	EAST HEREFORD		1227.7	0.0	0.0	46013.9			4302.0	0.0	0.0	161042.1		
ELMORE			17935.1	0.0	0.0	701621.1			87342.5	0.0	0.0	3425763.3		
EMERSON			19472.4	0.0	0.0	733763.2			99725.4	0.0	0.0	3739923.0		
IROQUOIS			5363.2	0.0	0.0	217873.0			29060.2	0.0	0.0	1106940.2		
KINGSGATE			654.0	0.0	0.0	24799.7			29530.8	0.0	0.0	123114.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			March 2007 Mars 2007	November 2006 Novembre 2006												
HUSKY ENERGY	MONCHY	GO-32-05	104827.0	0.0	0.0	3932060.6	600414.2	0.0	22236422.3							
	NIAGARA FALLS		25430.9	0.0	0.0	890081.5	96755.2	0.0	3562411.7							
TOTAL	HUSKY ENERGY		191022.2			7150077.9	1027942.7		38382666.0							
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	1678.9	0.0	0.0	67939.2	73146.5	0.0	3067034.3							
		GO-6-07	11332.4	0.0	0.0	458584.2	11332.4	0.0	458584.2							
TOTAL	HYDRO-QUEBEC		13011.3			526523.4	84478.9		3525618.5							
IGI RESOURCES	HUNTINGDON	GO-13-06	128089.3	0.0	0.0	4867393.4	602181.6	0.0	22882900.8							
	KINGSGATE		20313.9	0.0	0.0	771928.2	50695.4	0.0	1908500.1							
TOTAL	IGI RESOURCES		148403.2			5639321.6	652877.0		24791400.9							
INTALCO	HUNTINGDON	GO-12-07	2405.2	0.0	0.0	93345.8	2405.2	0.0	93345.8							
		GO-4-05	0.0	0.0	0.0	0.0	8549.1	0.0	321100.9							
TOTAL	INTALCO		2405.2			93345.8	10954.3		414446.7							
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	10197.7	0.0	0.0	382209.8	47176.6	0.0	1764535.1							
	IROQUOIS		0.0	0.0	0.0	0.0	14.1	0.0	527.5							
	MONCHY		1872.0	0.0	0.0	70312.3	8979.5	0.0	336631.0							
	NIAGARA FALLS		0.0	0.0	0.0	0.0	28.2	0.0	1054.7							
TOTAL	INTEGRYS ENERGY CANA		12069.7			452522.1	56198.4		2102748.3							
INTEGRYS ENERGY SER	EMERSON	GO-87-06	0.0	0.0	0.0	0.0	2072.7	0.0	77756.8							
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	1589.7	0.0	0.0	59582.0	7679.3	0.0	287214.3							
JD IRVING	ST STEPHEN	GO-107-05	8127.0	0.0	0.0	329224.8	37119.4	0.0	1500970.6							
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	76461.0	0.0	0.0	2881050.5	341391.0	0.0	12863613.0							
	NIAGARA FALLS		2210.0	0.0	0.0	83427.5	10504.9	0.0	396560.0							
TOTAL	KEYSPAN GAS EAST		78671.0			2964478.0	351895.9		13260173.0							
LOUIS DREYFUS	IROQUOIS	GO-50-05	0.0	0.0	0.0	0.0	2631.9	0.0	98064.6							
MEAD CORPORATION	CORNWALL	GO-107-04	0.0	0.0	0.0	0.0	1450.4	0.0	54317.5							
		GO-133-06	903.4	0.0	0.0	33832.3	2445.0	0.0	91565.3							
TOTAL	MEAD CORPORATION		903.4			33832.3	3895.4		145882.7							

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	March 2007 Mars 2007	MONTH: MOIS:				November 2006 Novembre 2006	TO À	March 2007 Mars 2007				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MERRILL LYNH COM CDA	IROQUOIS	GO-68-06	849.8	0.0	0.0	31646.6			24693.2	0.0	0.0	919574.8		
TOTAL	MERRILL LYNH COM CDA		454.7	0.0	0.0	16933.0			3490.9	0.0	0.0	130001.1		
			1304.5			48579.6			28184.1			1049575.9		
MIDDLETON ENERGY	SIERRA	GO-56-05	547.0	0.0	0.0	20501.6			2630.2	0.0	0.0	98579.9		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	3773.1	0.0	0.0	140930.7			18525.4	0.0	0.0	692152.9		
MONTANA- DAKOTA	MONCHY	GO-24-05	1910.7	0.0	0.0	71670.4			9962.1	0.0	0.0	373306.3		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	868.0	0.0	0.0	32706.2			4182.7	0.0	0.0	157604.1		
NATIONAL FUEL	CHIPPAWA	GO-34-06	11338.9	0.0	0.0	424982.0			45385.4	0.0	0.0	1697932.1		
TOTAL	NATIONAL FUEL		61.3	0.0	0.0	2297.5			251.1	0.0	0.0	9397.6		
			66372.4	0.0	0.0	2487637.5			286140.2	0.0	0.0	10703520.9		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	8732.6	0.0	0.0	330092.3			331776.7			12410850.6		
TOTAL	NATIONAL FUEL GAS		23408.1	0.0	0.0	880144.5			109671.3	0.0	0.0	4140893.4		
			32140.7			1210236.8			152297.1			5752148.6		
NATIONAL FUEL MKT	HUNTINGDON	GO-108-05	0.0	0.0	0.0	0.0			11597.1	0.0	0.0	438370.4		
NEXEN INC.	CHIPPAWA		0.0	0.0	0.0	0.0			7825.1	0.0	0.0	294067.3		
			16796.4	0.0	0.0	632216.5			77699.5	0.0	0.0	2919079.6		
ELMORE			0.0	0.0	0.0	0.0			150068.1	0.0	0.0	6002724.0		
			170840.7	0.0	0.0	6833628.0			660467.9	0.0	0.0	26418716.0		
EMERSON			0.0	0.0	0.0	0.0			246486.2	0.0	0.0	9201330.3		
			261506.0	0.0	0.0	9767248.7			1178983.8	0.0	0.0	43945965.5		
HUNTINGDON			870.0	0.0	0.0	33277.5			2840.4	0.0	0.0	108645.3		
IROQUOIS			0.0	0.0	0.0	0.0			35718.3	0.0	0.0	1333364.2		
			55655.2	0.0	0.0	2078165.2			238301.9	0.0	0.0	8881789.3		
KINGSGATE			0.0	0.0	0.0	0.0			14375.8	0.0	0.0	543405.2		
			9223.7	0.0	0.0	348748.1			121727.1	0.0	0.0	4631060.0		
MONCHY		GO-76-04	0.0	0.0	0.0	0.0			187146.9	0.0	0.0	7019879.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2007 Mars 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		March 2007 Mars 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
NEXEN INC.	MONCHY	GO-83-06	223601.8	0.0	0.0	8396247.4			1591655.1	0.0	0.0	59661364.0		
	NIAGARA FALLS	GO-76-04	0.0	0.0	0.0	0.0			148481.5	0.0	0.0	5579935.0		
		GO-83-06	182716.0	0.0	0.0	0.0	6877430.1			710402.4	0.0	0.0	26692428.5	
	ST CLAIR	GO-76-04	0.0	0.0	0.0	0.0	0.0			1561.5	0.0	0.0	58493.8	
TOTAL	NEXEN INC.		921209.8			34966961.5			5373741.5			203292247.9		
NIR ENERGY	IROQUOIS	GO-17-06	20748.9	0.0	0.0	777668.8			105654.4	0.0	0.0	3951812.5		
	NIAGARA FALLS		537.7	0.0	0.0	20153.0			6951.9	0.0	0.0	260056.6		
			26508.8	0.0	0.0	0.0	993549.8			103375.4	0.0	0.0	3867086.7	
	ST CLAIR		47795.4				1791371.6			215981.7			8078955.8	
TOTAL	NIR ENERGY													
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1906.0	0.0	0.0	71951.5			9283.8	0.0	0.0	350463.5		
	HUNTINGDON	GO-115-05	49556.2	0.0	0.0	1895524.7			263394.5	0.0	0.0	10074839.6		
			9485.4	0.0	0.0	0.0	358737.8			60281.2	0.0	0.0	2290250.2	
	KINGSGATE		59041.6				2254262.5			323675.7			12365089.9	
TOTAL	NW NATURAL GAS													
NYSEG	IROQUOIS	GO-58-06	5928.0	0.0	0.0	223367.0			28564.7	0.0	0.0	1076317.9		
	CHIPPAWA	GO-137-05	103.2	0.0	0.0	3884.1			502.9	0.0	0.0	18922.8		
	OMIMEX CANADA	REAGAN FIELD	GO-106-05	529.9	0.0	0.0	23607.0			2951.5	0.0	0.0	132332.4	
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	30874.1	0.0	0.0	1163644.8			126046.8	0.0	0.0	4750703.7		
	KINGSGATE		17626.6	0.0	0.0	664346.5			115727.5	0.0	0.0	4361769.3		
			48500.7				1827991.3			241774.3			9112473.0	
	TOTAL	OXY ENERGY CANADA												
PUD CLARK COUNTY	HUNTINGDON	GO-117-05	12826.2	0.0	0.0	490602.2			25999.2	0.0	0.0	991176.2		
	KINGSGATE	GO-84-05	508833.8	0.0	0.0	19239006.7			2466199.5	0.0	0.0	93649997.5		
	PERC CANADA, INC.	EMERSON	GO-15-06	2296.6	0.0	0.0	85548.4			11236.0	0.0	0.0	418541.0	
IROQUOIS	NIAGARA FALLS		3747.8	0.0	0.0	139605.6			17332.0	0.0	0.0	645617.0		
			4795.0	0.0	0.0	178613.8			34311.0	0.0	0.0	1278084.8		
		10839.4				403767.7			62879.0			2342242.8		
	TOTAL	PERC CANADA, INC.												
PETRO-CANADA	ELMORE	GO-111-05	95077.7	0.0	0.0	3756519.8			456567.0	0.0	0.0	17983689.6		
	KINGSGATE		24198.0	0.0	0.0	914684.4			120679.0	0.0	0.0	4534175.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			March 2007 Mars 2007	TO À	November 2006 Novembre 2006										
PETRO-CANADA	MONCHY	GO-111-05	40496.0	0.0	0.0	1521029.8				251949.7	0.0	0.0	9449793.7		
TOTAL PETRO-CANADA			159771.7			6192234.0				829195.7			31967658.3		
PIONEER	ELMORE	GO-77-06	86973.8	0.0	0.0	3540499.3				419455.6	0.0	0.0	17058341.4		
PORTLAND G.E.	KINGSGATE	GO-93-05	3065.0	0.0	0.0	116286.1				132580.4	0.0	0.0	5031398.3		
POWEREX	EMERSON	GO-2-05	0.0	0.0	0.0	0.0				13536.4	0.0	0.0	507885.7		
	HUNTINGDON	GO-4-07	7008.3	0.0	0.0	261830.1				7008.3	0.0	0.0	261830.1		
		GO-2-05	0.0	0.0	0.0	0.0				24962.7	0.0	0.0	954823.3		
		GO-4-07	4275.4	0.0	0.0	163534.1				4275.4	0.0	0.0	163534.1		
	KINGSGATE	GO-2-05	0.0	0.0	0.0	0.0				20031.4	0.0	0.0	760770.3		
		GO-4-07	1944.5	0.0	0.0	73852.1				1944.5	0.0	0.0	73852.1		
	MONCHY	GO-2-05	0.0	0.0	0.0	0.0				8614.3	0.0	0.0	323639.2		
TOTAL POWEREX			13228.2			499216.3				80373.0			3046334.8		
PPM ENERGY CANADA	ELMORE	GO-11-06	186494.6	0.0	0.0	7549301.3				897623.3	0.0	0.0	36583291.6		
	KINGSGATE		61483.0	0.0	0.0	2324057.4				362276.0	0.0	0.0	13755996.2		
TOTAL PPM ENERGY CANADA			247977.6			9873358.7				1259899.3			50339287.8		
PROGAS	ELMORE	GO-16-05	77415.9	0.0	0.0	2954190.7				374013.1	0.0	0.0	14272339.8		
	EMERSON		10034.8	0.0	0.0	377720.1				34535.9	0.0	0.0	1296984.1		
	NIAGARA FALLS		849.5	0.0	0.0	32068.6				4191.0	0.0	0.0	158210.3		
TOTAL PROGAS			88300.2			3363979.4				412740.0			15727534.2		
PUGET SOUND	HUNTINGDON	GO-9-06	60353.2	0.0	0.0	2308509.9				600372.3	0.0	0.0	22964240.5		
	KINGSGATE		66125.3	0.0	0.0	2499536.3				321291.3	0.0	0.0	12194283.5		
TOTAL PUGET SOUND			126478.5			4808046.2				921663.6			35158524.0		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	439.9	0.0	0.0	15396.5				2211.0	0.0	0.0	77385.0		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1536.3	0.0	0.0	57365.4				7479.8	0.0	0.0	279003.5		
RG&E	CHIPPAWA	GO-100-05	59726.6	0.0	0.0	2255873.7				284257.5	0.0	0.0	10736405.9		
SDG&E	KINGSGATE	GO-137-06	44856.2	0.0	0.0	1696013.0				172051.0	0.0	0.0	6536166.7		
SELKIRK	IROQUOIS	GO-129-05	11138.5	0.0	0.0	417916.5				42118.4	0.0	0.0	1580283.9		
SEMINOLE	ADEN	GO-26-05	183.4	0.0	0.0	6723.4				704.2	0.0	0.0	25670.1		
	ELMORE		844.8	0.0	0.0	34011.6				4118.7	0.0	0.0	165754.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	MONTH: MOIS:		MONTH: MOIS:		TO À		EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	% OF AUTH. RÉEL	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
		March 2007 Mars 2007	March 2007 Mars 2007	November 2006 Novembre 2006	November 2006 Novembre 2006	March 2007 Mars 2007	March 2007 Mars 2007									
TOTAL	SEMINOLE			1028.2				40735.1		4822.9				191424.5		
SETC	CHIPPAWA			GO-85-05				107349.3		14024.0	0.0			526931.9		
	EMERSON							416976.1		63846.0	0.0			2455250.4		
	HUNTINGDON							763000.6		82505.0	0.0			3082707.3		
	IROQUOIS							5760852.6		729726.0	0.0			27207043.8		
	KINGSGATE							2556866.8		235937.0	0.0			8817715.2		
	NIAGARA FALLS							792999.5		98978.0	0.0			3718983.0		
	ST CLAIR							0.0		19271.0	0.0			721891.6		
	ST STEPHEN							826995.7		54248.0	0.0			2189974.1		
TOTAL	SETC			298640.0				11225040.5		1300535.0				48720497.4		
SITHE/INDEPEND	CHIPPAWA			GO-3-06				1135377.5		123061.0	0.0			4648014.0		
SMUD	KINGSGATE			GO-5-06				2029249.5		268659.0	0.0			10203653.4		
SOUTHERN CONNECTICUT	IROQUOIS			GO-98-06				835064.2		85155.6	0.0			3208663.0		
SPRAGUE ENERGY	CHIPPAWA			GO-128-06				118791.8		26699.0	0.0			1002861.1		
	CORNWALL							24084.3		4257.0	0.0			158745.4		
	IROQUOIS							9484.4		19029.0	0.0			709326.5		
	NAPIERVILLE							9374.8		1459.0	0.0			54403.7		
	NIAGARA FALLS							104187.5		27498.0	0.0			1032000.8		
TOTAL	SPRAGUE ENERGY			7074.0				265922.9		78942.0				2957337.5		
ST LAWRENCE	CORNWALL			GO-68-04				0.0		30315.7	0.0			1130353.0		
				GO-74-06				405269.4		27036.8	0.0			1009445.6		
	IROQUOIS			GO-68-04				0.0		2709.8	0.0			101043.9		
				GO-74-06				65525.4		3069.0	0.0			114578.9		
TOTAL	ST LAWRENCE			12611.7				470794.8		63131.3				2355421.4		
SUNCOR ENERGY	ELMORE			GO-19-05				870428.8		108866.7	0.0			4343932.2		
	KINGSGATE							819103.9		133287.8	0.0			5047566.6		
TOTAL	SUNCOR ENERGY			43446.9				1689532.6		242154.5				9391498.8		
TALISMAN	ELMORE			GO-34-05				1419662.1		142656.4	0.0			5871571.6		
								597435.0		86893.6	0.0			3240842.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: March 2007 MOIS: Mars 2007		MONTH: November 2006 MOIS: Novembre 2006		TO À		March 2007 Mars 2007						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	ADEN	GO-77-05	485.6	0.0	0.0	17369.9			2536.3	0.0	0.0	90491.3		
	CARDSTON		0.0	0.0	0.0	0.0			1374.8	0.0	0.0	52627.3		
	CHIPPAWA		242.5	0.0	0.0	9074.3			531.5	0.0	0.0	19888.7		
	EAST HEREFORD		23193.4	0.0	0.0	866737.3			108607.1	0.0	0.0	4054072.3		
	EMERSON		125081.5	0.0	0.0	4671793.8			548358.6	0.0	0.0	20463110.3		
	HUNTINGDON		22332.3	0.0	0.0	854210.5			130707.1	0.0	0.0	4999546.6		
	IROQUOIS		1388.8	0.0	0.0	51857.8			4789.3	0.0	0.0	178537.2		
	KINGSGATE		33344.5	0.0	0.0	1260422.1			308706.7	0.0	0.0	11669113.0		
	MONCHY		37948.2	0.0	0.0	1424954.9			231108.2	0.0	0.0	8662745.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2553.4	0.0	0.0	95877.4		
TOTAL TENASKA MARKETING	ST CLAIR		1394.4	0.0	0.0	52303.9			14534.2	0.0	0.0	543806.0		
			245411.2			9208724.6			1353807.2			50829815.4		
	TERASEN GAS	HUNTINGDON	GO-66-05	3.4	0.0	0.0	130.1		16.3	0.0	0.0	623.5		
	TRANSALTA	HUNTINGDON	GO-30-05	0.0	0.0	0.0	0.0		2154.3	0.0	0.0	82402.0		
	TRUE ENERGY	ADEN	GO-3-07	933.4	0.0	0.0	34377.1		3776.1	0.0	0.0	138968.2		
	TXU ENERGY	CHIPPAWA	GO-75-05	216.7	0.0	0.0	8208.6		8044.4	0.0	0.0	304721.9		
	NIAGARA FALLS		16911.7	0.0	0.0	640615.2		104628.9	0.0	0.0	3963342.8			
	TOTAL TXU ENERGY		17128.4			648823.8		112673.3			4268064.7			
	U.S. GYPSUM	CHIPPAWA	GO-131-05	828.4	0.0	0.0	30998.7		4033.8	0.0	0.0	150944.8		
	EMERSON		11789.4	0.0	0.0	441159.3		57316.8	0.0	0.0	2144794.6			
TOTAL U.S. GYPSUM	HUNTINGDON		4870.1	0.0	0.0	186281.3		23662.1	0.0	0.0	905075.3			
	KINGSGATE		3888.8	0.0	0.0	150924.3		20963.5	0.0	0.0	799798.1			
	NIAGARA FALLS		7375.5	0.0	0.0	275991.2		35925.7	0.0	0.0	1344339.6			
			28752.2			1085354.9		141901.9			5344952.4			
	UBS AG	EMERSON	GO-81-06	0.0	0.0	0.0	0.0		7007.8	0.0	0.0	261601.2		
	HUNTINGDON		0.0	0.0	0.0	0.0		7443.1	0.0	0.0	284698.6			
	IROQUOIS		9651.1	0.0	0.0	360372.1		55384.6	0.0	0.0	2064656.6			
	TOTAL UBS AG		9651.1			360372.1		69835.5			2610956.4			
	UNITED ENERGY	EMERSON	GO-40-06	19546.3	0.0	0.0	738850.1		30383.2	0.0	0.0	1148484.9		
	TRADIN													

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	March 2007 Mars 2007	MONTH: MOIS:		November 2006 Novembre 2006	TO À	March 2007 Mars 2007						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
UNITED ENERGY TRADIN	IROQUOIS	GO-40-06	0.0	0.0	0.0	0.0			17418.3	0.0	0.0	658411.7		
TOTAL UNITED ENERGY TRADIN			19546.3			738850.1			47801.5			1806896.7		
VERMONT GAS	PHILIPSBURG	GO-121-05	3961.7	0.0	0.0	147890.3			19344.8	0.0	0.0	721205.8		
WASATCH CANADA	HUNTINGDON	GO-120-05	29004.6	0.0	0.0	1109424.8			166844.2	0.0	0.0	6381788.7		
	KINGSGATE		0.0	0.0	0.0	0.0			966.1	0.0	0.0	36707.7		
TOTAL WASATCH CANADA			29004.6			1109424.8			167810.3			6418496.4		
WEYERHAEUSER	HUNTINGDON	GO-4-06	21114.5	0.0	0.0	807629.6			101563.3	0.0	0.0	3884796.2		
WGR CANADA	KINGSGATE	GO-132-05	22926.4	0.0	0.0	870744.7			331292.7	0.0	0.0	12585344.7		
WILLIAMS	ELMORE	GO-101-05	11558.7	0.0	0.0	462348.0			55286.9	0.0	0.0	2214853.6		
YANKEE GAS	IROQUOIS	GO-112-06	22153.0	0.0	0.0	834725.0			61036.4	0.0	0.0	2299851.6		
*TOTAL LENGTH	SHORT TERM		8178312.8			311933984.4	2501401368	8.02	41260892.0			1572039495.3	12183636199	7.75
*TOTAL			8835984.1			336808477.5	2679125146	7.95	44189797.3			1682752311.3	12980036974	7.71

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	March 2007 Mars 2007	MONTH: MOIS:		November 2006 Novembre 2006	TO À	March 2007 Mars 2007					
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM													

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-71-06	1223.4	0.0	0.0	45755.2		5820.1	0.0	0.0	217767.1		
	OJIBWAY (WINDSOR)		208.0	0.0	0.0	7779.2		797.7	0.0	0.0	29849.6		
TOTAL ALTAGAS/PREMSTAR LP			1431.4			53534.4		6617.8			247616.7		
AVISTA ENERGY	HUNTINGDON	GO-62-06	0.0	0.0	0.0	0.0		14876.5	0.0	0.0	569026.1		
BP CANADA	COURTRIGHT	GO-92-05	7775.3	0.0	0.0	293517.6		53532.9	0.0	0.0	2029997.9		
	LOOMIS		346.1	0.0	0.0	13082.6		3182.5	0.0	0.0	118022.5		
	OJIBWAY (WINDSOR)		5146.2	0.0	0.0	194526.4		7972.9	0.0	0.0	301375.6		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		660.9	0.0	0.0	24600.7		
	ST CLAIR		136236.5	0.0	0.0	5110230.9		347644.6	0.0	0.0	13013523.8		
TOTAL BP CANADA			149504.1			5611357.4		412993.8			15487520.5		
CARGILL, INC.	SARNIA/BLUE WATER	GO-45-05	8761.0	0.0	0.0	326259.7		37947.8	0.0	0.0	1413176.1		
	ST CLAIR		72227.7	0.0	0.0	2689759.7		246062.2	0.0	0.0	9163356.7		
TOTAL CARGILL, INC.			80988.7			3016019.3		284010.0			10576532.9		
CONCORD ENERGY	HUNTINGDON	GO-54-06	0.0	0.0	0.0	0.0		692.3	0.0	0.0	26584.3		
CONOCOPHILLIPS	LOOMIS	GO-45-06	1138.8	0.0	0.0	42682.2		7172.0	0.0	0.0	268248.4		
	OJIBWAY (WINDSOR)		20239.7	0.0	0.0	758583.9		66060.6	0.0	0.0	2471800.9		
	ST CLAIR		7393.4	0.0	0.0	277104.6		109092.8	0.0	0.0	4078445.9		
TOTAL CONOCOPHILLIPS			28771.9			1078370.8		182325.4			6818495.2		
CONSTELLATION	ST CLAIR	GO-72-05	0.0	0.0	0.0	0.0		14223.2	0.0	0.0	536859.8		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	19612.3	0.0	0.0	733696.1		41282.3	0.0	0.0	1545174.7		
	ST CLAIR		168680.6	0.0	0.0	6310341.2		556318.9	0.0	0.0	20819234.2		
TOTAL CORAL ENERGY			188292.9			7044037.4		597601.2			22364408.9		
DIRECT ENERGY	COURTRIGHT	GO-126-05	2231.6	0.0	0.0	84711.5		23465.5	0.0	0.0	886418.7		
	ST CLAIR		8722.2	0.0	0.0	327082.5		39953.1	0.0	0.0	1498241.3		
TOTAL DIRECT ENERGY			10953.8			411794.0		63418.6			2384660.0		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	21561.0	0.0	0.0	813712.2		102873.0	0.0	0.0	3882427.2		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2007 Mars 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		March 2007 Mars 2007		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
DYNEGY	ST CLAIR	GO-29-05	25176.7	0.0	0.0	937580.4			46834.2	0.0	0.0	1743866.7		
ENBRIDGE GAS DIST	CORUNNA	GO-67-06	6419.7	0.0	0.0	243370.8			23400.4	0.0	0.0	887109.2		
COURTRIGHT			214393.4	0.0	0.0	8093350.9			1128693.3	0.0	0.0	42632298.2		
SAULT STE MARIE			0.0	0.0	0.0	0.0			5783.4	0.0	0.0	219248.7		
TOTAL ENBRIDGE GAS DIST			220813.1			8336721.7			1157877.1			43738656.0		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	101963.9	0.0	0.0	3849137.2			472557.1	0.0	0.0	17843437.7		
ST CLAIR			7882.1	0.0	0.0	295657.6			11556.7	0.0	0.0	433124.6		
TOTAL ENBRIDGE GAS SERVICE			109846.0			4144794.8			484113.8			18276562.4		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	1117.7	0.0	0.0	41891.4			2006.8	0.0	0.0	75152.6		
ST CLAIR			0.0	0.0	0.0	0.0			214.4	0.0	0.0	8018.6		
TOTAL INTEGRYS ENERGY CANA			1117.7			41891.4			2221.2			83171.2		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0			1837.4	0.0	0.0	69380.2		
SARNIA			844.4	0.0	0.0	31648.1			22338.4	0.0	0.0	840345.1		
SAULT STE MARIE			0.0	0.0	0.0	0.0			2022.7	0.0	0.0	75547.8		
ST CLAIR			0.0	0.0	0.0	0.0			17474.9	0.0	0.0	659739.1		
TOTAL INTEGRYS ENERGY SER			844.4			31648.1			43673.4			1645012.3		
MICHCON	COURTRIGHT	GO-22-06	36924.7	0.0	0.0	1393907.4			229849.8	0.0	0.0	8683668.7		
NEXEN INC.	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0			18044.7	0.0	0.0	681367.8		
		GO-84-06	7453.6	0.0	0.0	281373.4			52387.8	0.0	0.0	1980333.9		
HUNTINGDON			835.3	0.0	0.0	31950.2			1375.8	0.0	0.0	52624.4		
LOOMIS		GO-77-04	0.0	0.0	0.0	0.0			19334.9	0.0	0.0	725252.1		
		GO-84-06	21555.5	0.0	0.0	794751.3			84969.0	0.0	0.0	3152763.4		
SARNIA		GO-77-04	0.0	0.0	0.0	0.0			95825.3	0.0	0.0	3589615.7		
		GO-84-06	143188.2	0.0	0.0	5370989.1			567954.5	0.0	0.0	21261225.2		
SAULT STE MARIE			8302.1	0.0	0.0	310000.4			56565.6	0.0	0.0	2109991.2		
TOTAL NEXEN INC.			181334.7			6789064.4			896457.6			33553173.7		
ONEOK ENERGY	COURTRIGHT	GO-114-05	55148.5	0.0	0.0	2081855.9			243785.2	0.0	0.0	9209217.6		
ONTARIO	COURTRIGHT	GO-65-05	390.1	0.0	0.0	14726.3			1350.6	0.0	0.0	51046.5		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2007 Mars 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		March 2007 Mars 2007		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
PERC CANADA, INC.	ST CLAIR	GO-16-06	11740.0	0.0	0.0	443185.0			47045.7	0.0	0.0	1795240.1		
POWEREX	HUNTINGDON	GO-3-05	0.0	0.0	0.0	0.0			238.3	0.0	0.0	9115.0		
	ST CLAIR		0.0	0.0	0.0	0.0			13335.1	0.0	0.0	497665.9		
		GO-5-07	6833.6	0.0	0.0	255303.3			6833.6	0.0	0.0	255303.3		
TOTAL POWEREX			6833.6			255303.3			20407.0			762084.2		
SEMINOLE	COURTRIGHT	GO-27-05	919.7	0.0	0.0	34497.9			4279.4	0.0	0.0	160216.8		
SETC	ST CLAIR	GO-86-05	43826.0	0.0	0.0	1654431.5			191549.0	0.0	0.0	7233260.5		
TENASKA MARKETING	COURTRIGHT	GO-78-05	350.6	0.0	0.0	13235.2			3408.1	0.0	0.0	129297.8		
	HUNTINGDON		39465.9	0.0	0.0	1476024.7			61511.0	0.0	0.0	2300511.5		
	LOOMIS		27251.2	0.0	0.0	1004751.7			136044.5	0.0	0.0	5018438.2		
	OJIBWAY (WINDSOR)		15226.0	0.0	0.0	567625.3			33486.7	0.0	0.0	1249826.7		
	SARNIA		18395.8	0.0	0.0	688738.7			43081.0	0.0	0.0	1612952.6		
	ST CLAIR		82109.2	0.0	0.0	3078274.0			274497.0	0.0	0.0	10290854.7		
TOTAL TENASKA MARKETING			182798.7			6828649.6			552028.3			20601881.6		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			1930.1	0.0	0.0	73826.3		
UBS AG	ST CLAIR	GO-82-06	0.0	0.0	0.0	0.0			6759.6	0.0	0.0	253214.6		
UNION GAS	COURTRIGHT	GO-38-05	34606.7	0.0	0.0	1307787.2			209434.0	0.0	0.0	7914511.1		
	OJIBWAY (WINDSOR)		20799.3	0.0	0.0	786005.6			102477.0	0.0	0.0	3872605.9		
TOTAL UNION GAS			55406.0			2093792.8			311911.0			11787117.0		
*TOTAL LENGTH	SHORT TERM		1414623.7			53110875.9	438843992	8.26	5921704.8			222545347.8	1764833883	7.93
*TOTAL			1414623.7			53110875.9	438843992	8.26	5921704.8			222545347.8	1764833883	7.93

National Energy
Board



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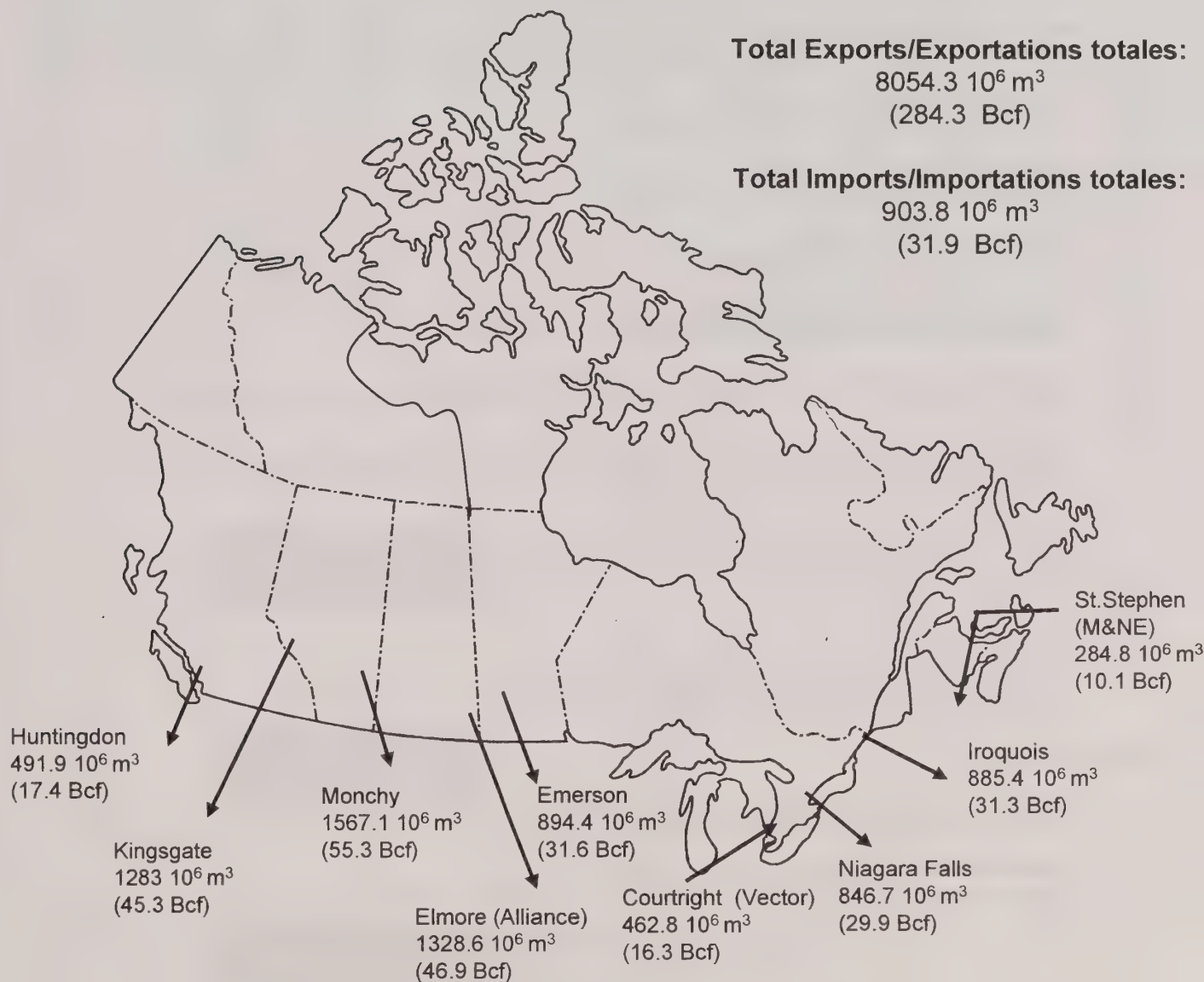
AUG 09 2007

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

APRIL/AVRIL 2007

Total Exports/Exportations totales:
 $8054.3 \times 10^6 \text{ m}^3$
(284.3 Bcf)

Total Imports/Importations totales:
 $903.8 \times 10^6 \text{ m}^3$
(31.9 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

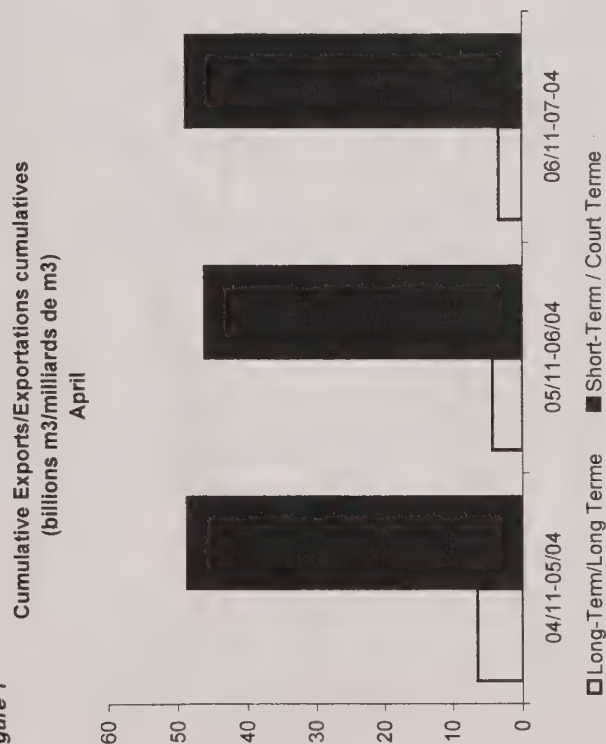


Figure 2

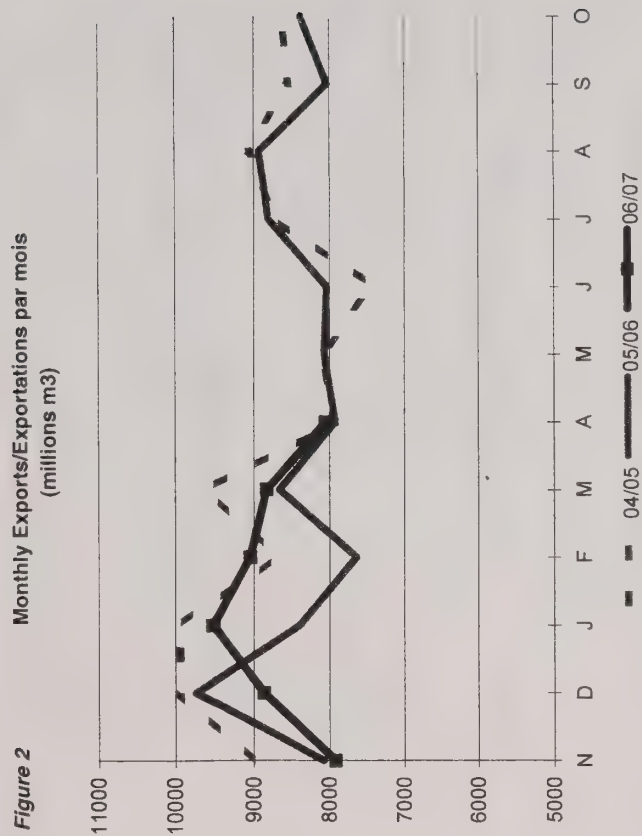


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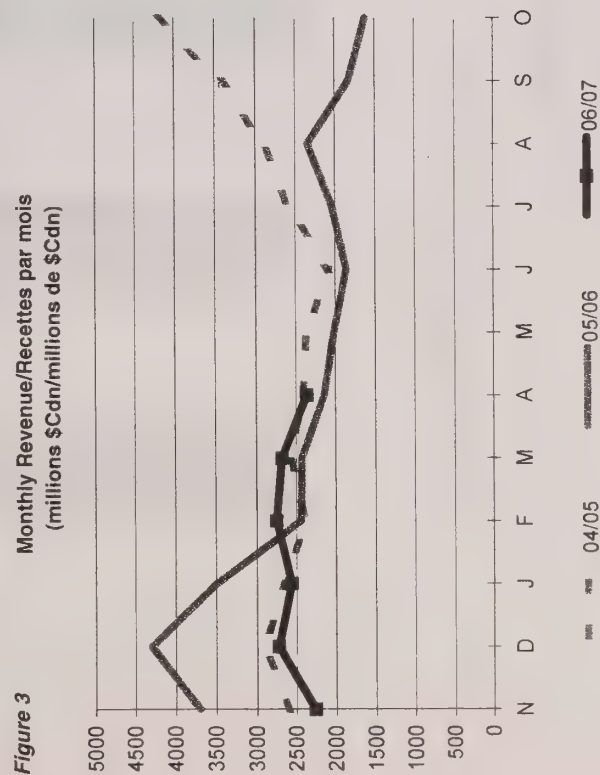
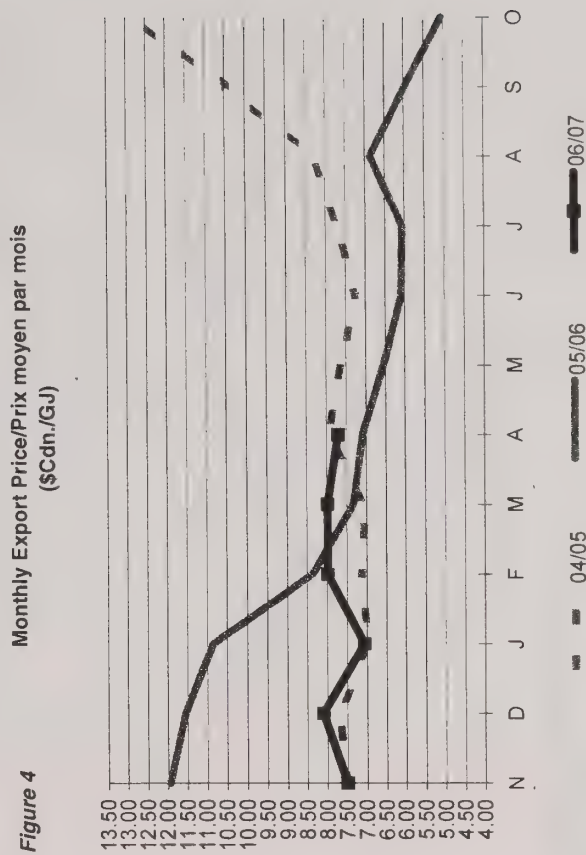


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2007/avril 2007

Imperial Units & \$US /Unités impériales \$US

Figure 5

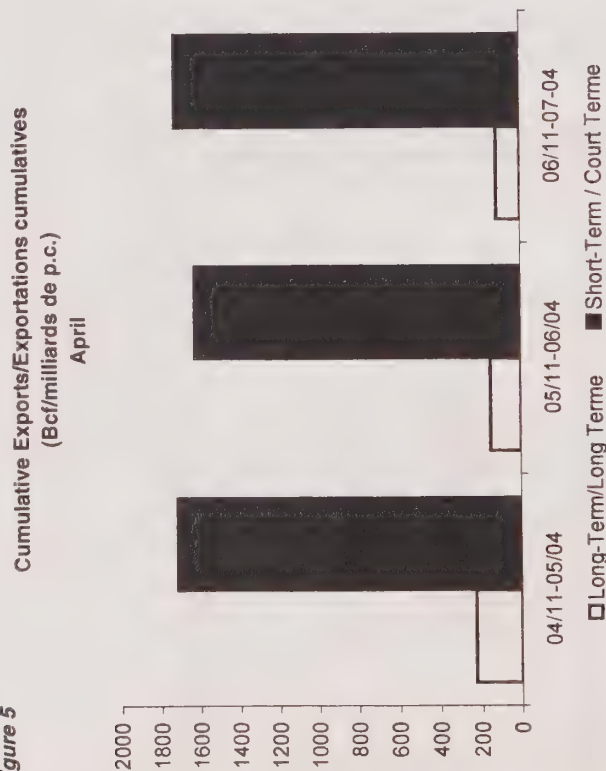


Figure 6

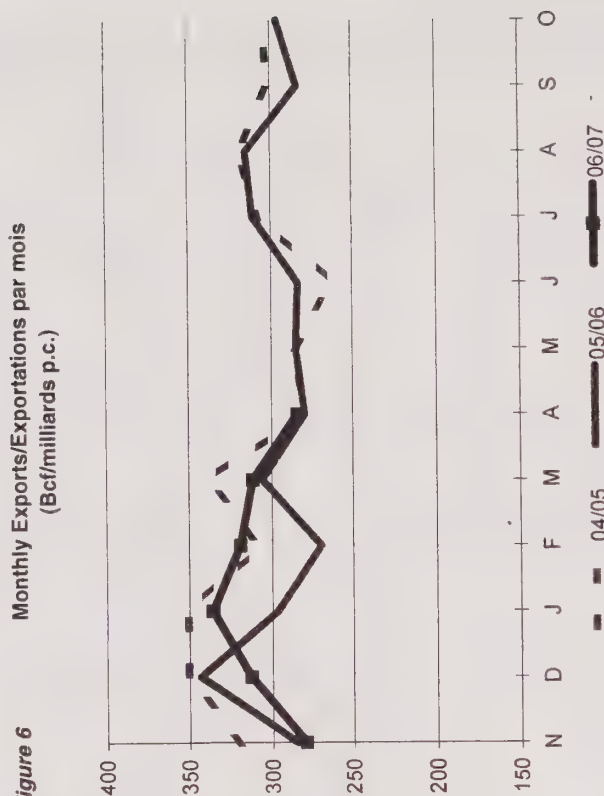


Figure 7

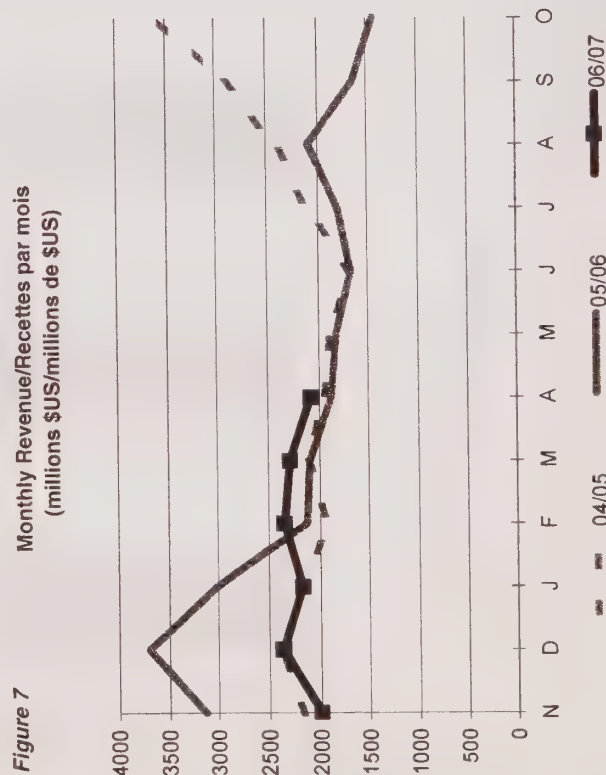
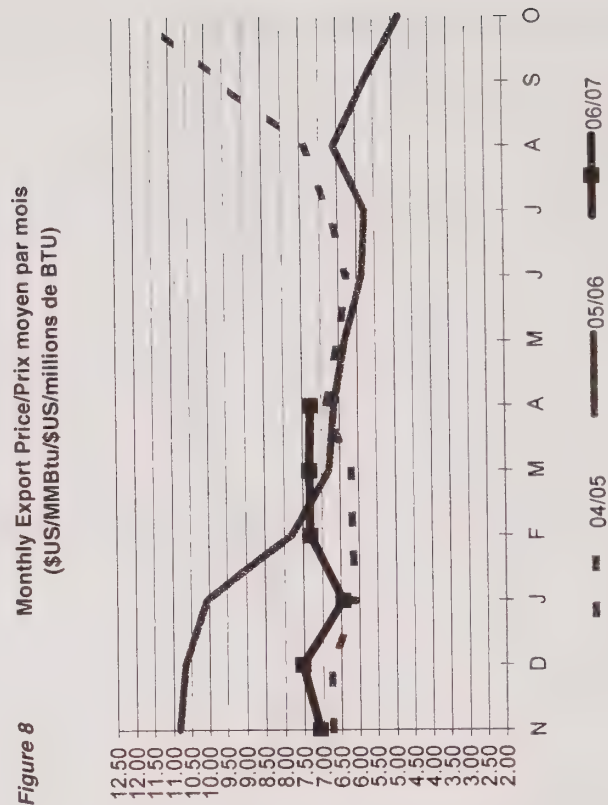


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation	----- Cumulative to date -----		Variation
	2006/04	2007/04	% Change	2005/11-2006/04	2006/11-2007/04	% Change
Volume (Millions M3)						
Long-term / Long terme	739.4	477.8	-35.4%	4326.2	3406.7	-21.3%
Short-term / Court terme	7185.2	7576.4	5.4%	46120.7	48837.3	5.9%
Total	7924.7	8054.3	1.6%	50446.9	52244.1	3.6%
Revenue/Recettes (Millions \$CDN)						
Long-term / Long terme	206.6	127.8	-38.2%	1447.7	924.2	-36.2%
Short-term / Court terme	1,939.6	2235.5	15.3%	17058.3	14419.2	-15.5%
Total	2146.2	2363.3	10.1%	18505.9	15343.4	-17.1%
Avg. price/Prix moyen (\$CDN/GJ)						
Long-term / Long terme	7.41	7.10	-4.2%	8.85	7.18	-18.9%
Short-term / Court terme	7.06	7.73	9.6%	9.66	7.75	-19.8%
Total	7.09	7.70	8.6%	9.59	7.71	-19.6%
Volume (BCF)						
Long-term / Long terme	26.1	16.9	-35.4%	152.7	120.3	-21.3%
Short-term / Court terme	253.6	267.5	5.4%	1628.1	1724.0	5.9%
Total	279.7	284.3	1.6%	1780.8	1844.3	3.6%
Revenue/Recettes (Millions \$US)						
Long-term / Long terme	180.7	112.7	-37.6%	1249.3	798.9	-36.1%
Short-term / Court terme	1695.8	1970.9	16.2%	14702.3	12461.9	-15.2%
Total	1876.4	2083.6	11.0%	15951.6	13260.8	-16.9%
Avg. price/Prix moyen (\$US/MMBTU)						
Long-term / Long terme	6.95	6.71	-3.4%	8.19	6.66	-18.7%
Short-term / Court terme	6.62	7.31	10.5%	8.93	7.19	-19.5%
Total	6.65	7.28	9.5%	8.87	7.15	-19.3%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2006/04	2007/04	% CHANGE VARIATION EN %	2006/04	2007/04	% CHANGE VARIATION EN %	2005/11 2006/04	2006/11 2007/04	% CHANGE VARIATION EN %	2005/11 2006/04	2006/11 2007/04	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	739.4	477.8	-35.4	7.41	7.10	-4.2	4326.2	3406.7	-21.3	8.85	7.18	-18.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4564.4	4700.5	3.0	7.09	7.74	9.1	29319.6	28966.6	-1.2	9.62	7.77	-19.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2620.8	2875.9	9.7	6.99	7.72	10.5	16801.2	19870.8	18.3	9.72	7.72	-20.6
TOTAL - TERM/TERME	7924.7	8054.3	1.6	7.09	7.69	8.6	50446.9	52244.1	3.6	9.59	7.71	-19.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	885.8	991.0	11.9	6.53	7.25	11.1	6387.6	6137.2	-3.9	9.18	7.40	-19.4
MIDWEST/MIDWEST	3410.0	3226.9	-5.4	6.90	7.49	8.5	21610.8	20399.2	-5.6	9.58	7.64	-20.2
MOUNTAIN/ROCHEUSES	64.0	27.4	-57.2	7.56	7.49	-1.0	196.8	73.0	-62.9	8.73	7.19	-17.6
NORTHEAST/NORD-EST	2745.7	2971.2	8.2	7.55	8.20	8.7	16977.8	18982.0	11.8	9.89	8.10	-18.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	819.1	837.8	2.3	6.89	7.24	5.0	5274.0	6652.6	26.1	9.23	7.12	-22.9
TOTAL - REGION/RÉGION	7924.7	8054.3	1.6	7.09	7.69	8.6	50446.9	52244.1	3.6	9.59	7.71	-19.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1076.7	1269.5	17.9	7.24	7.51	3.7	6653.3	8100.5	21.8	9.35	7.52	-19.6
LDC/SDL	929.7	1242.7	33.7	7.50	7.57	0.8	8025.6	8020.6	-0.1	10.03	7.62	-24.1
MARKETING CO./COMMERCIALISATEURS	5805.8	5467.1	-5.8	6.99	7.77	11.2	35024.6	35688.3	1.9	9.53	7.78	-18.4
PIPELINE/PIPELINES	112.5	75.0	-33.3	6.93	7.16	3.3	743.4	434.6	-41.5	9.80	7.54	-23.1
TOTAL - CUSTOMER TYPE/CLIENT	7924.7	8054.3	1.6	7.09	7.69	8.58	50446.9	52244.1	3.6	9.59	7.71	-19.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2006/04	2007/04	% CHANGE VARIATION EN %	2006/04	2007/04	% CHANGE VARIATION EN %	2005/11 2006/04	2006/11 2007/04	% CHANGE VARIATION EN %	2005/11 2006/04	2006/11 2007/04	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	26.1	16.9	-35.4	6.95	6.71	-3.4	152.7	120.3	-21.3	8.19	6.66	-18.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	161.1	165.9	3.0	6.65	7.32	10.0	1035.0	1022.5	-1.2	8.90	7.20	-19.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	92.5	101.5	9.7	6.56	7.30	11.4	593.1	701.5	18.3	8.99	7.15	-20.4
TOTAL - TERM/TERME	279.7	284.3	1.6	6.65	7.28	9.5	1780.8	1844.3	3.6	8.87	7.15	-19.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	31.3	35.0	11.9	6.12	6.86	12.0	225.5	216.6	-3.9	8.49	6.85	-19.3
MIDWEST/MIDWEST	120.4	113.9	-5.4	6.47	7.08	9.4	762.9	720.1	-5.6	8.85	7.09	-19.9
MOUNTAIN/ROCHEUSES	2.3	1.0	-57.2	7.09	7.08	-0.1	6.9	2.6	-62.9	8.08	6.71	-17.0
NORTHEAST/NORD-EST	96.9	104.9	8.2	7.08	7.76	9.6	599.3	670.1	11.8	9.15	7.51	-17.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	28.9	29.6	2.3	6.47	6.85	5.9	186.2	234.8	26.1	8.53	6.60	-22.6
TOTAL - REGION/RÉGION	279.7	284.3	1.6	6.65	7.28	9.5	1780.8	1844.3	3.6	8.87	7.15	-19.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	38.0	44.8	17.9	6.79	7.10	4.53	234.9	286.0	21.8	8.65	6.98	-19.3
LDC/SDL	32.8	43.9	33.7	7.04	7.16	1.69	283.3	283.1	-0.1	9.28	7.05	-24.0
MARKETING CO./COMMERCIALISATEURS	205.0	193.0	-5.8	6.56	7.35	12.09	1236.4	1259.8	1.9	8.81	7.21	-18.2
PIPELINE/PIPELINES	4.0	2.6	-33.3	6.50	6.78	4.21	26.2	15.3	-41.5	9.07	6.99	-22.9
TOTAL - CUSTOMER TYPE/CLIENT	279.7	284.3	1.6	6.65	7.28	9.5	1780.8	1844.3	3.6	8.87	7.15	-19.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

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NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/04	2007/04	2006/04	2007/04	2006/04	2007/04	2005/11- 2006/04	2006/11- 2007/04	2005/11- 2006/04	2006/11- 2007/04	2005/11- 2006/04	2006/11- 2007/04
KINGSGATE												
SHORT-TERM/COURT TERME	1145.3	1197.9			4.6		7922.9	8356.9	8.99	7.22	5.5	-19.7
TOTAL KINGSGATE	1222.8	1283.0			4.9		8451.2	8832.1	8.80	7.08	4.5	-19.5
MONCHY												
LONG-TERM/LONG TERME	128.3	128.3			0.0		774.3	774.3	8.68	7.35	0.0	-15.4
SHORT-TERM/COURT TERME	1310.1	1438.7			9.8		9058.9	8707.6	9.48	7.66	-3.9	19.2
TOTAL MONCHY	1438.5	1567.1			8.9		9833.2	9481.9	9.42	7.63	-3.6	-18.9
NAPIERVILLE												
LONG-TERM/LONG TERME	39.6	40.0			1.0		244.7	247.0	5.61	5.57	1.0	-0.7
SHORT-TERM/COURT TERME	0.1	0.3			147.6		26.3	10.5			-60.1	
TOTAL NAPIERVILLE	39.7	40.2			1.3		271.0	257.5			-5.0	
NIAGARA FALLS												
LONG-TERM/LONG TERME	104.9	96.3			-8.2		632.7	597.1	9.37	8.19	-5.6	-12.6
SHORT-TERM/COURT TERME	764.6	750.5			-1.9		4141.2	3950.4	10.08	8.31	-4.6	-17.5
TOTAL NIAGARA FALLS	869.5	846.7			-2.6		4773.9	4547.5	9.99	8.30	-4.7	16.9
NORTH PORTAL												
LONG-TERM/LONG TERME	0.2	0.4			105.2		2.9	1.1	3.89	5.88	-60.6	51.1
SHORT-TERM/COURT TERME	3.2	0.0			-100.0		3.3	0.0			-100.0	
TOTAL NORTH PORTAL	3.4	0.4			-88.4		6.2	1.1			-81.7	
PHILIPSBURG												
LONG-TERM/LONG TERME	15.3	7.6			-50.6		88.6	50.5	9.47	8.75	-43.0	-7.6
SHORT-TERM/COURT TERME	1.6	11.2			592.7		15.0	78.5			424.1	
TOTAL PHILIPSBURG	16.9	18.7			10.6		103.6	128.9			24.5	
REAGAN FIELD												
SHORT-TERM/COURT TERME	1.1	1.0			-6.8		7.3	6.1			-16.2	
TOTAL REAGAN FIELD	1.1	1.0			-6.8		7.3	6.1			-16.2	
SIERRA												
SHORT-TERM/COURT TERME	7.1	4.2			-40.6		29.2	27.2			-6.9	
TOTAL SIERRA	7.1	4.2			-40.6		29.2	27.2			-6.9	
SPRAGUE												
SHORT-TERM/COURT TERME	8.2	13.1			60.2		55.6	81.2			46.1	
TOTAL SPRAGUE	8.2	13.1			60.2		55.6	81.2			46.1	
ST CLAIR												
SHORT-TERM/COURT TERME	29.4	31.9			8.7		198.9	177.5			-10.7	
TOTAL ST CLAIR	29.4	31.9			8.7		198.9	177.5			-10.7	

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/04	2007/04	2006/04	2007/04	2006/04	2007/04	2005/11- 2006/04	2006/11- 2007/04	2005/11- 2006/04	2006/11- 2007/04	2005/11- 2006/04	2006/11- 2007/04
ST STEPHEN												
LONG-TERM/LONG TERME	23.8	0.0	-100.0	8.26	0.00	-100.0	163.9	126.7	11.67	8.40	-22.7	-28.0
SHORT-TERM/COURT TERME	213.6	284.8	33.3	7.89	8.59	8.8	1469.6	1331.8	11.32	8.57	-9.4	-24.3
TOTAL ST STEPHEN	237.4	284.8	20.0	7.93	8.59	8.3	1633.5	1458.5	11.36	8.55	-10.7	-24.7
TOTAL	7924.7	8054.3	1.6	7.09	7.69	8.6	50446.9	52244.1	9.59	7.71	3.6	-19.6

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2006/11	2006/12	2007/01	2007/02	2007/03	2007/04	2007/05	2007/06	2007/07	2007/08	2007/09	2007/10	TOTAL
ADEN	19934.9	20351.0	22481.9	17621.0	22152.4	22919.6	0.0	0.0	0.0	0.0	0.0	0.0	125460.8
CARDSTON	14767.2	2371.0	4030.5	2546.8	2249.1	25288.0	0.0	0.0	0.0	0.0	0.0	0.0	51252.6
CHIPPAWA	194894.6	219655.5	293032.8	360205.2	330969.2	201322.2	0.0	0.0	0.0	0.0	0.0	0.0	1600079.4
CORNWALL	18928.5	21580.0	27042.1	27382.2	23472.0	17944.3	0.0	0.0	0.0	0.0	0.0	0.0	136349.1
EAST HEREFORD	67730.2	90591.4	119042.1	137436.9	121704.0	95248.7	0.0	0.0	0.0	0.0	0.0	0.0	631753.3
ELMORE	1266895.5	1264005.9	1379225.0	1270480.6	1454701.8	1328643.1	0.0	0.0	0.0	0.0	0.0	0.0	7963951.9
EMERSON	1262599.0	1264864.8	1402503.2	1438094.6	1407552.6	894417.3	0.0	0.0	0.0	0.0	0.0	0.0	7670031.6
HUNTINGDON	460952.1	723979.4	636135.2	509337.5	458481.7	491891.9	0.0	0.0	0.0	0.0	0.0	0.0	3280777.8
IROQUOIS	918998.2	944671.3	1030041.8	964808.2	1040768.4	885424.2	0.0	0.0	0.0	0.0	0.0	0.0	5784712.1
KINGSGATE	1262596.7	1641080.2	1798839.9	1528978.3	1317615.6	1282999.8	0.0	0.0	0.0	0.0	0.0	0.0	8832110.5
MONCHY	1399695.3	1641452.6	1680483.5	1671817.7	1521411.7	1567077.8	0.0	0.0	0.0	0.0	0.0	0.0	9481938.6
NAPIERVILLE	41199.9	44136.5	45402.1	41511.7	45033.5	40221.5	0.0	0.0	0.0	0.0	0.0	0.0	257505.2
NIAGARA FALLS	678734.0	713407.2	756073.1	783402.2	769176.9	846721.9	0.0	0.0	0.0	0.0	0.0	0.0	4547515.3
NORTH PORTAL	174.8	84.4	200.0	149.9	127.0	393.8	0.0	0.0	0.0	0.0	0.0	0.0	1129.9
PHILIPSBURG	19603.6	21760.8	24598.0	22105.7	22139.7	18732.5	0.0	0.0	0.0	0.0	0.0	0.0	128940.3
REAGAN FIELD	1125.3	1132.7	976.6	958.1	969.8	984.4	0.0	0.0	0.0	0.0	0.0	0.0	6146.9
SIERRA	4588.9	4773.0	4694.5	4358.9	4576.6	4216.5	0.0	0.0	0.0	0.0	0.0	0.0	27208.4
SPRAGUE	12246.4	13964.0	13884.9	14071.9	13887.3	13140.7	0.0	0.0	0.0	0.0	0.0	0.0	81195.2
ST CLAIR	55093.4	31390.5	20497.9	10742.3	27905.9	31904.6	0.0	0.0	0.0	0.0	0.0	0.0	177534.6
ST STEPHEN	217498.3	202454.2	260534.4	242120.7	251089.0	284776.2	0.0	0.0	0.0	0.0	0.0	0.0	1458472.8
TOTAL	7918256.7	8867706.4	9519719.6	9048130.4	8835984.2	8054268.9	0.0	0.0	0.0	0.0	0.0	0.0	52244066.3

TOP 15 EXPORTERS: 2006/11 AND 2007/04 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2006/11 2007/04	2005/11 2006/04	% CHANGE VARIATION EN %	2006/04 2007/04	2006/11 2007/04	2005/11 2006/04	% CHANGE VARIATION EN %	2006/04 2007/04
NEXEN INC.	6056.5	4340.3	39.5	682.7	213799.7	153216.3	39.5	24101.4
BP CANADA	5320.7	6653.4	-20.0	916.4	187824.9	234871.9	-20.0	32351.1
CARGILL, INC.	3543.6	2386.4	48.5	614.4	125093.2	84242.9	48.5	21688.9
PACIFIC GAS & EL	2963.2	2869.0	3.3	497.0	104602.7	101277.3	3.3	17543.4
CORAL ENERGY	2923.2	3422.9	-14.6	403.7	103190.7	120830.4	-14.6	14252.7
TENASKA MARKE	1587.6	946.9	67.7	233.8	56042.5	33426.7	67.7	8251.8
ENCANA CORPOR	1503.8	1587.6	-5.3	261.9	53086.3	56044.3	-5.3	9243.8
PPM ENERGY CAN	1491.0	464.1	221.3	231.1	52632.8	16382.3	221.3	8157.1
SETC	1464.1	1068.8	37.0	163.6	51685.4	37729.1	37.0	5775.2
CONOCOPHILLIPS	1419.4	1847.1	-23.2	233.8	50106.4	65204.7	-23.2	8252.0
CONSTELLATION	1314.9	1374.2	-4.3	214.6	46415.7	48511.8	-4.3	7576.0
PROGAS	1247.6	1387.4	-10.1	167.7	44039.7	48977.3	-10.1	5921.3
HUSKY	1216.4	1387.6	-12.3	171.4	42940.5	48984.1	-12.3	6051.8
PUGET SOUND	1042.8	1030.6	1.2	121.1	36811.9	36380.3	1.2	4276.3
PETRO-CANADA	980.2	1005.3	-2.5	151.0	34602.2	35489.8	-2.5	5330.8
OTHERS (AUTRES)	18169.2	18675.3	-2.7	2990.0	641391.3	659255.2	-2.7	105549.7
TOTAL	52244.1	50446.9	3.6	8054.3	1844265.8	1780824.3	3.6	284323.4
								279747.9

TOP 15 EXPORTERS: 2006/11 AND 2007/04 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/USMMBTU)		
	0611 0704	0511 0604	% CHANGE VARIATION EN %	0611 0704	0511 0604	% CHANGE VARIATION EN %	0611 0704	0511 0604	% CHANGE VARIATION EN %	0611 0704	0511 0604	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	216.9	1048.5	-79.3	4.48	8.71	-48.6	7656.9	37012.3	-79.3	4.19	8.16	-48.6
ENCANA CORP	944.3	995.4	-5.1	7.02	8.61	-18.5	33333.2	35137.2	-5.1	6.58	8.04	-18.2
PROGAS	754.5	710.3	6.2	8.15	9.83	-17.1	26634.6	25072.5	6.2	7.62	9.19	-17.1
SHELL CANADA	247.0	244.7	1.0	5.57	5.61	-0.7	8719.9	8637.4	1.0	5.22	5.25	-0.6
CARGILL GAS MK	144.7	219.7	-34.2	8.86	9.66	-8.3	5106.5	7755.6	-34.2	8.31	9.03	-7.9
IMPERIAL/BOSTO	126.7	163.9	-22.7	8.40	11.67	-28.0	4472.2	5786.4	-22.7	7.84	10.88	-27.9
DTE ENERGY TRA	201.8	161.5	24.9	6.46	8.73	-26.0	7124.1	5702.6	24.9	6.07	8.13	-25.3
BROOKLYN NAVY	132.0	134.4	-1.8	8.92	11.97	-25.5	4659.4	4744.7	-1.8	8.36	11.18	-25.2
ATCOR	129.9	109.5	18.7	9.13	11.32	-19.4	4587.0	3864.7	18.7	8.52	10.61	-19.7
CHEVRON CAN.	88.3	80.8	9.4	3.81	3.47	9.8	3118.6	2851.0	9.4	3.57	3.24	10.2
SELKIRK/PROMAR	63.8	72.6	-12.1	6.95	8.61	-19.2	2253.0	2564.0	-12.1	6.52	8.03	-18.8
SELKIRK/PANCDN	51.7	58.8	-12.1	6.03	6.91	-12.8	1824.7	2076.5	-12.1	5.65	6.45	-12.3
ENCO GAS	80.7	58.0	39.1	5.43	5.03	7.9	2847.9	2047.8	39.1	5.07	4.68	8.4
HUSKY	21.3	56.0	-62.1	7.82	4.51	73.5	750.4	1977.4	-62.1	7.31	4.23	73.0
AEC OIL & GAS	64.7	55.3	16.9	9.30	11.57	-19.7	2283.9	1953.8	16.9	8.67	10.84	-20.0
OTHERS	138.5	156.8	-11.7	7.41	8.93	-17.0	4889.5	5534.3	-11.7	6.94	8.35	-16.8
TOTAL LONG-TERM	3406.7	4326.2	-21.3	7.18	8.85	-18.8	120261.5	152718.2	-21.3	8.27	6.72	-18.7

TOP 15 EXPORTERS: 2006/11 AND 2007/04 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0611 0704	0511 0604	% CHANGE VARIATION EN %	0611 0704	0511 0604	% CHANGE VARIATION EN %	0611 0704	0511 0604	% CHANGE VARIATION EN %	0611 0704	0511 0604	% CHANGE VARIATION EN %
***** SHORT-TERM *****												
BP CANADA	5320.7	6653.4	-20.0				187824.9	234871.9	-20.0			
NEXEN INC.	6056.5	4340.3	39.5				213799.7	153216.3	39.5			
CORAL ENERGY	2923.2	3422.9	-14.6				103190.7	120830.4	-14.6			
PACIFIC GAS & EL	2963.2	2869.0	3.3				104602.7	101277.3	3.3			
CARGILL, INC.	3543.6	2386.4	48.5				125093.2	84242.9	48.5			
CONOCOPHILLIPS	1419.4	1847.1	-23.2				50106.4	65204.7	-23.2			
CONSTELLATION	1314.9	1374.2	-4.3				46415.7	48511.8	-4.3			
HUSKY	1195.2	1331.6	-10.2				42190.1	47006.8	-10.2			
SETC	1464.1	1068.8	37.0				51685.4	37729.1	37.0			
BURLINGTON MA	0.0	1051.2	-100.0				0.0	37109.0	-100.0			
PUGET SOUND	1042.8	1030.6	1.2				36811.9	36380.3	1.2			
PETRO-CANADA	980.2	1005.3	-2.5				34602.2	35489.8	-2.5			
TENASKA MARKE	1587.6	946.9	67.7				56042.5	33426.7	67.7			
PACIFICORP ENER	0.0	896.9	-100.0				0.0	31660.1	-100.0			
AVISTA CORP	870.4	790.0	10.2				30727.1	27888.1	10.2			
OTHERS	18155.6	15106.1	20.2				640911.9	533260.9	20.2			
TOTAL SHORT-TERM	48837.3	46120.7	5.9	7.75	9.66	-19.8	1724004.2	1628106.1	5.9	7.25	9.02	-19.6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG.	VOLUME MILLIONS m³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG.	VOLUME MILLIONS m³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2006/11	5045.0	7.46	0.26	7.20		2873.2	7.58	0.26	7.31		7918.3	7.50	0.26	7.24	
2006/12	5453.4	8.06	0.25	7.81		3414.3	8.15	0.24	7.91		8867.7	8.09	0.25	7.85	
2007/01	5598.7	7.11	0.26	6.85		3921.1	7.00	0.24	6.76		9519.7	7.07	0.25	6.81	
2007/02	5478.0	8.00	0.28	7.72		3570.1	7.92	0.27	7.65		9048.1	7.97	0.27	7.70	
2007/03	5619.8	7.91	0.27	7.64		3216.1	8.04	0.27	7.77		8836.0	7.95	0.27	7.69	
2007/04	5178.3	7.68	0.28	7.40		2875.9	7.72	0.25	7.47		8054.3	7.69	0.27	7.43	
2006/11 2006/11	5045.0	7.46	0.26	7.20		2873.2	7.58	0.26	7.31		7918.3	7.50	0.26	7.24	
2006/11 2006/12	10498.4	7.77	0.25	7.52		6287.5	7.89	0.25	7.63		16786.0	7.82	0.25	7.56	
2006/11 2007/01	16097.1	7.54	0.26	7.28		10208.6	7.55	0.25	7.30		26305.7	7.54	0.25	7.29	
2006/11 2007/02	21575.1	7.66	0.28	7.38		13778.7	7.64	0.25	7.39		35353.8	7.65	0.26	7.39	
2006/11 2007/03	27195.0	7.71	0.27	7.44		16994.8	7.72	0.26	7.46		44189.8	7.71	0.26	7.45	
2006/11 2007/04	32373.3	7.71	0.28	7.43		19870.8	7.72	0.26	7.46		52244.1	7.71	0.26	7.45	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUE ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2006/11	4095.9	7.51	0.24	7.26	2533.7	7.62	0.27	7.35	6629.6	7.55	0.25	7.30
2006/12	4363.3	8.07	0.24	7.83	3048.4	8.20	0.25	7.95	7411.7	8.13	0.25	7.88
2007/01	4482.8	7.11	0.25	6.86	3467.4	6.99	0.25	6.74	7950.2	7.06	0.25	6.80
2007/02	4472.3	7.98	0.27	7.72	3238.5	7.90	0.27	7.62	7710.8	7.95	0.27	7.68
2007/03	4516.2	7.90	0.26	7.65	2791.2	8.06	0.26	7.80	7307.4	7.96	0.26	7.71
2007/04	4280.3	7.70	0.27	7.44	2489.2	7.73	0.26	7.48	6769.4	7.71	0.26	7.45
2006/11 2006/11	4095.9	7.51	0.24	7.26	2533.7	7.62	0.27	7.35	6629.6	7.55	0.25	7.30
2006/11 2006/12	8459.2	7.80	0.24	7.55	5582.1	7.94	0.26	7.68	14041.3	7.85	0.25	7.60
2006/11 2007/01	12942.0	7.56	0.25	7.31	9049.5	7.58	0.26	7.32	21991.5	7.57	0.25	7.31
2006/11 2007/02	17414.3	7.67	0.25	7.42	12288.0	7.66	0.26	7.40	29702.3	7.67	0.26	7.41
2006/11 2007/03	21930.6	7.72	0.25	7.46	15079.2	7.73	0.26	7.47	37009.7	7.72	0.26	7.47
2006/11 2007/04	26210.9	7.71	0.26	7.46	17568.3	7.73	0.26	7.47	43779.2	7.72	0.26	7.47

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: *IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2006/11	746.2	7.06	0.23	6.83		328.7	7.22	0.24	6.98		1074.9	7.11	0.23	6.88	
2006/12	893.9	7.85	0.22	7.63		362.8	7.71	0.15	7.56		1256.7	7.81	0.20	7.61	
2007/01	955.1	7.03	0.22	6.80		353.8	6.85	0.18	6.66		1309.0	6.98	0.21	6.76	
2007/02	816.0	7.74	0.25	7.49		279.1	7.83	0.23	7.60		1095.2	7.77	0.25	7.52	
2007/03	909.7	7.77	0.24	7.52		388.3	7.87	0.30	7.57		1297.9	7.80	0.26	7.54	
2007/04	702.0	7.32	0.26	7.06		321.2	7.39	0.24	7.15		1023.2	7.34	0.25	7.09	
2006/11 2006/11	746.2	7.06	0.23	6.83		328.7	7.22	0.24	6.98		1074.9	7.11	0.23	6.88	
2006/11 2006/12	1640.1	7.49	0.22	7.26		691.5	7.48	0.19	7.28		2331.6	7.48	0.22	7.27	
2006/11 2007/01	2595.2	7.32	0.22	7.09		1045.4	7.26	0.19	7.07		3640.6	7.30	0.21	7.09	
2006/11 2007/02	3411.3	7.42	0.23	7.19		1324.5	7.38	0.20	7.18		4735.8	7.41	0.22	7.19	
2006/11 2007/03	4321.0	7.49	0.23	7.26		1712.7	7.49	0.22	7.27		6033.7	7.49	0.23	7.26	
2006/11 2007/04	5023.0	7.47	0.24	7.23		2033.9	7.48	0.22	7.25		7056.9	7.47	0.23	7.24	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2006/11 AND 2007/04 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2007/04

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés			Million Cubic Feet Millions de Pieds Cubes		
	0611 0704	0511 0604	% CHANGE VARIATION EN %	0611 0704	0511 0604	% CHANGE VARIATION EN %
NEXEN	6989.6	5004.6	39.7	829.9	788.9	5.2
CORAL ENERGY	3492.9	3974.2	-12.1	507.7	538.5	-5.7
CONOCO INC.	2700.9	2613.4	3.3	450.4	410.7	9.7
PACIFIC GAS & E	2548.2	2393.9	6.4	497.0	11.9	4060.5
CONSTELLATION	1757.5	1751.8	0.3	272.5	220.1	23.8
BP CANADA ENER	2596.1	1649.3	57.4	431.3	236.2	82.6
ENCANA ENERGY	1521.2	1610.9	-5.6	267.7	266.7	0.4
PPM ENERGY	1659.7	1423.9	16.6	261.2	230.4	13.4
HUSKY GAS MRK	1252.4	1343.2	-6.8	172.0	199.8	-13.9
SEMPRA ENERGY	1786.8	1303.2	37.1	195.8	282.3	-30.6
TENASKA	1924.3	1253.4	53.5	349.7	237.4	47.3
ANE	282.3	1215.2	-76.8	49.6	251.3	-80.3
BURLINGTON RES	743.0	1051.2	-29.3	151.6	163.9	-7.5
ENBRIDGE GAS	1049.7	1005.9	4.4	167.5	193.5	-13.4
PC-HYDROCARBO	829.2	1005.3	-17.5	0.0	166.5	0.0
OTHERS	19625.3	20798.2	-5.6	3450.5	3726.4	-7.4
TOTAL	50759.0	49397.6	2.8	8054.3	7924.7	1.6

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2006/01 2006/04	2007/01 2007/04	2006/01 2006/04	2007/01 2007/04	2006/01 2006/04	2007/01 2007/04	2006/01 2006/04	2007/01 2007/04	2006/01 2006/04	2007/01 2007/04	2006/01 2006/04	2007/01 2007/04	2006/01 2006/04	2007/01 2007/04
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2827.4	2279.4	7.98	7.08	-19.4	-11.3	99.8	80.5	-19.4	7.43	6.53	-12.2		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	19156.6	19595.5	8.50	7.74	2.3	-8.9	676.2	691.7	2.3	7.91	7.15	-9.7		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	10650.4	13583.2	8.39	7.64	27.5	-8.9	376.0	479.5	27.5	7.81	7.05	-9.8		
TOTAL - TERM/TERME	32634.3	35458.1	8.42	7.66	8.7	-9.0	1152.0	1251.7	8.7	7.84	7.07	-9.8		
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	3923.6	4523.8	8.07	7.38	15.3	-8.5	138.5	159.7	15.3	7.51	6.81	-9.3		
MIDWEST/MIDWEST	14312.2	13670.8	8.28	7.57	-4.5	-8.5	505.2	482.6	-4.5	7.70	6.99	-9.3		
MOUNTAIN/ROCHEUSES	133.8	56.6	7.76	7.20	-57.7	-7.2	4.7	2.0	-57.7	7.23	6.70	-7.4		
NORTHEAST/NORD-EST	11051.2	13180.6	8.83	8.01	19.3	-9.3	390.1	465.3	19.3	8.22	7.39	-10.1		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	3213.6	4026.4	8.12	7.16	25.3	-11.8	113.4	142.1	25.3	7.55	6.60	-12.6		
TOTAL - REGION/RÉGION	32634.3	35458.1	7.66	8.42	8.7	-9.0	1152.0	1251.7	8.7	7.84	7.07	-9.8		
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	4255.8	5240.7	8.19	7.48	23.1	-8.7	150.2	185.0	23.1	7.62	6.90	-9.5		
LDC/SDL	5042.6	5700.1	8.99	7.53	13.0	-16.0	178.0	201.2	13.0	8.36	6.96	-16.8		
MARKETING CO./DISTRIBUTEURS	22875.0	24227.1	8.34	7.73	5.9	-7.3	807.5	855.2	5.9	7.76	7.13	-8.1		
PIPELINE/PIPELINES	461.0	290.1	8.57	7.55	-37.1	-11.9	16.3	10.2	-37.1	7.98	6.97	-12.6		
TOTAL - CUSTOMER TYPE/CLIENT	32634.3	35458.1	8.42	7.66	8.7	-9.0	1152.0	1251.7	8.7	7.84	7.07	-9.8		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI \$/SCAN)

LONG TERM		MONTH: MOIS:	April 2007 Avril 2007	MONTH: MOIS:		November 2006 Novembre 2006	TO À	April 2007 Avril 2007
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	

LONG TERM								

ANE & AEC	IROQUOIS	GL-105	0.0	0.0	0.0	0	0.00	22661189
ANE & ATCOR	IROQUOIS	GL-104	0.0	0.0	0.0	0	0.00	44688711
ANE & PROGAS	IROQUOIS	GL-103	0.0	0.0	0.0	0	0.00	80189457
BEAR PAW	NORTH PORTAL	GO-59-96	393.8	900.0	43.8	103472	5.06	353383
BROOKLYN NAVY	IROQUOIS	GL-232	22289.0	22500.0	99.1	7194849	8.61	44004282
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	6933727	8.65	40435681
		GL-163	0.0	0.0	0.0	0	0.00	7933957
TOTAL	CARGILL GAS MKT LTD		21246.0			6933727	8.65	48369638
CHEVRON CAN.	KINGSGATE	GL-250	13750.0	17574.0	78.2	2178129	4.19	12807209
DTE ENERGY TRADING	EAST HEREFORD	GL-276	36811.0	67986.0	54.1	11884696	8.55	49181888
ENCANA CORPORATION	KINGSGATE	GL-285	40612.5	81810.0	49.6	10233543	6.65	35782829
TOTAL	ENCANA CORPORATION		128340.0	128325.0	100.0	34041106	7.07	213369760
ENCO GAS	HUNTINGDON	GL-203	463.0	18039.0	2.6	158535	8.99	16674828
FORTY MILE GAS	MONCHY	GO-21-98	0.6	0.0	0.0	186	8.52	1657
HUSKY ENERGY	EMERSON	GL-114	4221.5	16998.0	24.8	1240013	7.84	6232066
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	0.0	0.0	0.0	0	0.00	43047929
NEXEN/ROCK	PHILIPSBURG	GL-290	1617.7	1836.0	88.1	502425	8.31	3435704
PROGAS	EMERSON	GL-270	5255.2	6750.0	77.9	356846	1.80	2029054
		GL-271	2010.0	2010.0	100.0	631888	8.34	4354696
		GL-295	5142.0	5142.0	100.0	1395067	7.40	8811793
	NIAGARA FALLS	GL-101	43225.9	42600.0	101.5	13867116	8.50	80875084
		GL-109	21612.5	21246.0	101.7	6933421	8.50	40435625
		GL-178	10180.5	10197.0	99.8	2466749	6.42	14962560
TOTAL	PROGAS		87426.1			25651087	7.79	151468812
			20958.5	43350.0	92.2	8598380	5.71	51858557

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		April 2007 Avril 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		April 2007 Avril 2007	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SELKIRK/IM OIL	IROQUOIS	GL-193	13981.1	16146.0	86.6	524570.9	4040078	7.70	60473.5	97414.2	62.1	2268965.7	17501829	7.71
SELKIRK/PANCDN	IROQUOIS	GL-194	11504.5	16146.0	71.3	431648.8	2632710	6.10	51688.4	97414.2	53.1	1939348.8	11686789	6.03
SELKIRK/PROMARK	IROQUOIS	GL-192	14205.6	14370.0	98.9	532994.1	3826219	7.18	63823.9	86699.0	73.6	2394672.8	16650885	6.95
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	353716	4.13	13520.7	13520.7	100.0	517166.8	2239711	4.33
		GL-266	2133.9	2367.0	90.2	81621.7	336813	4.13	12917.9	14280.9	90.5	494109.7	2139929	4.33
TOTAL TALISMAN			4374.9			167339.9	690529	4.13	26438.6			1011276.5	4379640	4.33
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	18070.6	25245.0	71.6	684875.8	3483295	5.09	141176.7	152311.5	92.7	5350597.1	23893423	4.47
		GL-249	12621.0	12621.0	100.0	478335.9	2432828	5.09	75726.0	76146.7	99.4	2870015.5	12918977	4.50
TOTAL TRANSCANADA ENGY LTD			30691.6			1163211.7	5916124	5.09	216902.7			8220612.7	36812400	4.48
VERMONT GAS	PHILIPSBURG	GL-289	5957.2	6798.0	87.6	222620.6	1963584	8.82	39494.0	41014.6	96.3	1473126.2	13030723	8.85
*TOTAL LENGTH	LONG TERM		477844.6			18002220.9	127789391	7.10	3406749.9			128715036.9	924190165	7.18

SHORT TERM														

ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	1891.0	0.0	0.0	70042.6			12684.8	0.0	0.0	470268.2		
ALCOA	CORNWALL	GO-121-06	4797.3	0.0	0.0	179275.1			37915.9	0.0	0.0	1414652.8		
ALLIANCE CANADA	ELMORE	GO-89-06	81365.5	0.0	0.0	3389686.7			414736.6	0.0	0.0	18757829.9		
ALTAGAS	CARDSTON	GO-100-04	0.0	0.0	0.0	0.0			321.2	0.0	0.0	11325.4		
		GO-140-06	111.7	0.0	0.0	3954.2			137.5	0.0	0.0	4879.6		
TOTAL ALTAGAS			111.7			3954.2			458.7			16205.0		
ALTAGAS/PREMST AR LP	ELMORE	GO-70-06	1570.8	0.0	0.0	62832.0			8716.3	0.0	0.0	347260.3		
AMERICAN CRYSTAL	EMERSON	GO-110-05	5909.8	0.0	0.0	221556.5			45464.7	0.0	0.0	1700978.3		
ANADARKO CDA	EMERSON	GO-29-06	0.0	0.0	0.0	0.0			437.9	0.0	0.0	16395.0		
ANE	IROQUOIS	GO-20-05	103763.8	0.0	0.0	3909820.0			103763.8	0.0	0.0	3909820.0		
APACHE	ELMORE	GO-76-05	5322.5	0.0	0.0	216253.2			32231.2	0.0	0.0	1315862.3		
	KINGSGATE		10054.4	0.0	0.0	373420.4			59575.9	0.0	0.0	2237726.8		
	MONCHY		29879.2	0.0	0.0	1113000.2			177492.6	0.0	0.0	6632402.9		
TOTAL APACHE			45256.1			1702673.8			269299.7			10185992.0		
ARC RESOURCES	ELMORE	GO-99-05	6363.7	0.0	0.0	255375.3			38691.9	0.0	0.0	1552849.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2007 Avril 2007	MONTH: MOIS:	November 2006 Novembre 2006	TO A	April 2007 Avril 2007					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
AVENIR TRADING	HUNTINGDON	GO-14-06	0.0	0.0	0.0	0.0		4754.7	0.0	0.0	181867.3	
AVISTA CORP	HUNTINGDON	GO-124-06	12908.9	0.0	493765.4	81884.1		81884.1	0.0	0.0	3132066.8	
		GO-89-04	0.0	0.0	0.0	0.0		18501.5	0.0	0.0	707682.4	
	KINGSGATE	GO-124-06	78824.8	0.0	2983518.6	654451.3		654451.3	0.0	0.0	24967389.6	
		GO-89-04	0.0	0.0	0.0	0.0		115596.6	0.0	0.0	4383422.9	
TOTAL AVISTA CORP			91733.7		3477284.0	870433.5		870433.5		33190561.7		
AVISTA ENERGY	HUNTINGDON	GO-90-05	52396.0	0.0	2004147.0	213183.5		213183.5	0.0	0.0	8154268.9	
	KINGSGATE		19206.3	0.0	726958.4	201819.6		201819.6	0.0	0.0	7661883.0	
TOTAL AVISTA ENERGY			71602.3		2731105.4	415003.1		415003.1		15816151.9		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7630.0	0.0	288032.5	46033.8		46033.8	0.0	0.0	1737776.0	
BOISE WHITE PAPER	SPRAGUE	GO-78-06	9915.6	0.0	370367.2	59444.7		59444.7	0.0	0.0	2216343.5	
BONAVISTA PETROLEUM	ADEN	GO-119-05	524.6	0.0	22384.7	3465.1		3465.1	0.0	0.0	145536.6	
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	7264.0	0.0	273707.5	108082.4		108082.4	0.0	0.0	4072544.9	
TOTAL BOSTON GAS COMPANY	NIAGARA FALLS		8320.0	0.0	314080.0	51563.9		51563.9	0.0	0.0	1946537.2	
BP CANADA	ADEN	GO-91-05	1912.9	0.0	69725.9	159646.3		159646.3	0.0	0.0	6019082.1	
	CARDSTON		13025.4	0.0	474775.5	9988.3		9988.3	0.0	0.0	370726.1	
	CHIPPAWA		6743.3	0.0	254356.5	26474.4		26474.4	0.0	0.0	985165.0	
	ELMORE		52182.8	0.0	2154105.6	318785.6		318785.6	0.0	0.0	11979203.4	
	EMERSON		123704.2	0.0	4621587.1	273748.3		273748.3	0.0	0.0	11342137.1	
	IROQUOIS		105895.8	0.0	3956265.3	1309998.4		1309998.4	0.0	0.0	48838240.2	
	KINGSGATE		12155.8	0.0	460218.2	644150.9		644150.9	0.0	0.0	24022329.6	
	MONCHY		457631.2	0.0	17170324.0	147274.0		147274.0	0.0	0.0	5597420.2	
	NIAGARA FALLS		142709.7	0.0	5375873.8	2081427.0		2081427.0	0.0	0.0	78056418.6	
	ST CLAIR		474.7	0.0	17811.5	505252.5		505252.5	0.0	0.0	18999080.9	
TOTAL BP CANADA			916435.7		34555043.4	3573.9		3573.9	0.0	0.0	133788.0	
BROOKFIELD ENERGY	CHIPPAWA	GO-16-07	0.0	0.0	0.0	5320673.2		5320673.2		200324509.3		
						112.1		112.1	0.0	0.0	4219.4	
	IROQUOIS	GO-114-06	43800.0	0.0	1650384.0	260812.2		260812.2	0.0	0.0	9827403.8	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			April 2007 Avril 2007	April 2007 Avril 2007	November 2006 Novembre 2006	November 2006 Novembre 2006	April 2007 Avril 2007	April 2007 Avril 2007												
BROOKLYN UNION GAS	NIAGARA FALLS	GO-114-06	25604.0	0.0	0.0	966551.0	151857.6	0.0	0.0	5732624.4										
TOTAL BROOKLYN UNION GAS			69404.0			2616935.0	412669.8			15560028.2										
BURLINGTON	ELMORE	GO-25-05	79820.5	0.0	0.0	3105017.6	482602.0	0.0	0.0	18830667.9										
	KINGSGATE		30747.5	0.0	0.0	1229900.0	166049.9	0.0	0.0	6626244.8										
	MONCHY		41039.4	0.0	0.0	1641576.0	265187.2	0.0	0.0	10584508.3										
TOTAL BURLINGTON			151607.4			5976493.6	913839.1			36041421.0										
CANADA IMP. OIL	ST STEPHEN	GO-37-06	31946.5	0.0	0.0	1294791.6	140206.3	0.0	0.0	5674349.8										
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	43848.0	0.0	0.0	1652192.7	264549.6	0.0	0.0	9968229.0										
CARGILL, INC.	CHIPPAWA	GO-44-05	101.9	0.0	0.0	3848.8	101.9	0.0	0.0	3848.8										
	EMERSON		103393.2	0.0	0.0	3850362.9	761621.4	0.0	0.0	28362782.2										
	HUNTINGDON		0.0	0.0	0.0	0.0	70413.6	0.0	0.0	2650680.8										
	IROQUOIS		41415.7	0.0	0.0	1560543.6	341829.1	0.0	0.0	12901385.8										
	KINGSGATE		1699.8	0.0	0.0	64422.4	137009.9	0.0	0.0	5124703.2										
	MONCHY		433949.7	0.0	0.0	16247076.2	2053027.3	0.0	0.0	76881261.2										
	NIAGARA FALLS		24287.8	0.0	0.0	906482.8	122085.3	0.0	0.0	4594509.9										
	PHILIPSBURG		9552.0	0.0	0.0	359919.4	57530.4	0.0	0.0	2152939.4										
TOTAL CARGILL, INC.			614400.1			22992656.0	3543618.9			132672111.2										
CENTRAL HUDSON	IROQUOIS	GO-118-06	13258.0	0.0	0.0	499561.4	79274.8	0.0	0.0	2987074.5										
CHEHALIS POWER	HUNTINGDON	GO-05-05	0.0	0.0	0.0	0.0	93334.0	0.0	0.0	3561625.4										
CHEVRON CAN.	ELMORE	GO-122-05	31914.5	0.0	0.0	1337217.6	193932.6	0.0	0.0	8125776.2										
	KINGSGATE		1758.9	0.0	0.0	66574.4	9282.6	0.0	0.0	352831.7										
	MONCHY		0.0	0.0	0.0	0.0	49478.2	0.0	0.0	1855876.0										
TOTAL CHEVRON CAN.			33673.4			1403792.0	252693.4			10334483.9										
CNR LTD.	ADEN	GO-136-05	3062.5	0.0	0.0	114445.6	6348.1	0.0	0.0	237754.2										
	ELMORE		63218.7	0.0	0.0	2805013.7	285900.8	0.0	0.0	12528729.8										
	KINGSGATE		10114.1	0.0	0.0	382818.7	88654.2	0.0	0.0	3361199.2										
	MONCHY		49686.9	0.0	0.0	1865246.3	307052.8	0.0	0.0	11512629.4										
TOTAL CNR LTD.			126082.2			5167524.2	687955.9			27640312.5										
COLONIAL GAS	IROQUOIS	GO-110-06	5098.0	0.0	0.0	192092.6	30596.3	0.0	0.0	1152868.6										

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: April 2007 MOIS: Avril 2007		MONTH: November 2006 MOIS: Novembre 2006		TO A		April 2007 Avril 2007						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONCORD ENERGY	KINGSGATE	GO-53-06	0.0	0.0	0.0	0.0	0.0	0.0	11076.8	0.0	0.0	420918.4		
	CONNECTICUT NG IROQUOIS	GO-102-06	14434.0	0.0	0.0	0.0	543873.1		58489.7	0.0	0.0	2203891.9		
TOTAL	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		8473.1	0.0	0.0	319859.5		
	CONNECTICUT NG		14434.0				543873.1		66962.8			2523751.4		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	21125.7	0.0	0.0	0.0	792002.5		107095.1	0.0	0.0	4007221.0		
	EAST HEREFORD		2020.6	0.0	0.0	0.0	75752.3		4710.9	0.0	0.0	176377.1		
EMERSON			45743.6	0.0	0.0	0.0	1714927.6		494537.9	0.0	0.0	18503069.1		
	HUNTINGDON		7879.9	0.0	0.0	0.0	295417.5		48562.0	0.0	0.0	1816526.8		
IROQUOIS			89002.6	0.0	0.0	0.0	3336707.6		498719.7	0.0	0.0	18660718.5		
	MONCHY		0.0	0.0	0.0	0.0	0.0		289.0	0.0	0.0	10831.7		
NIAGARA FALLS			63730.5	0.0	0.0	0.0	2389256.6		261233.2	0.0	0.0	9776998.8		
	ST STEPHEN		4259.6	0.0	0.0	0.0	159692.4		4259.6	0.0	0.0	159692.4		
TOTAL	CONOCOPHILLIPS		233762.5				8763756.5		1419407.4			53111435.3		
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06	52434.1	0.0	0.0	0.0	2039686.6		322222.2	0.0	0.0	12732370.9		
	MONCHY		18708.7	0.0	0.0	0.0	701389.2		114303.9	0.0	0.0	4276899.9		
TOTAL	CONOCOPHILLIPS CANAD		71142.8				2741075.8		436526.1			17009270.8		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	53214.1	0.0	0.0	0.0	2070028.6		322787.3	0.0	0.0	12735685.3		
	KINGSGATE		6857.6	0.0	0.0	0.0	259560.1		34613.5	0.0	0.0	1316879.1		
TOTAL	MONCHY		16997.9	0.0	0.0	0.0	638101.2		85301.6	0.0	0.0	3199623.3		
	CONOCOPHILLIPS WSTRN		77069.6				2967689.9		442702.4			17252187.7		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	9348.0	0.0	0.0	0.0	352232.6		55892.9	0.0	0.0	2106044.5		
TOTAL	NIAGARA FALLS		33601.0	0.0	0.0	0.0	1268437.8		200788.9	0.0	0.0	7579781.0		
	CONSOLIDATED EDISON		42949.0				1620670.4		256681.8			9685825.5		
CONSTELLATION	CHIPPAWA	GO-71-05	779.7	0.0	0.0	0.0	29371.3		92473.9	0.0	0.0	3475510.0		
	EAST HEREFORD		22767.6	0.0	0.0	0.0	851508.3		113007.8	0.0	0.0	4219973.5		
ELMORE			71495.1	0.0	0.0	0.0	2854799.4		428195.3	0.0	0.0	17046976.5		
	EMERSON		17946.7	0.0	0.0	0.0	670488.7		152337.2	0.0	0.0	5680386.3		

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SHORT TERM		MONTH: MOIS:		April 2007 Avril 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		April 2007 Avril 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
CONSTELLATION	IROQUOIS	GO-71-05	8973.9	0.0	0.0	335264.9			128602.0	0.0	0.0	4795242.0		
	KINGSGATE		0.0	0.0	0.0	0.0			512.9	0.0	0.0	19449.2		
	MONCHY		10386.4	0.0	0.0	389905.5			177691.5	0.0	0.0	6667320.0		
NIAGARA FALLS			65740.2	0.0	0.0	2476433.2			203831.7	0.0	0.0	7665338.6		
	TOTAL CONSTELLATION		214611.5			8239733.9			1314856.8			50266518.2		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	10742.0	0.0	0.0	406584.7			66048.0	0.0	0.0	2517535.5		
CORAL ENERGY	CHIPPAWA	GO-131-06	9477.8	0.0	0.0	357028.7			48227.9	0.0	0.0	1812691.7		
		GO-94-04	0.0	0.0	0.0	0.0			23048.1	0.0	0.0	865430.8		
CORNWALL		GO-131-06	855.7	0.0	0.0	31969.0			3542.9	0.0	0.0	132031.2		
		GO-94-04	0.0	0.0	0.0	0.0			1935.0	0.0	0.0	72177.5		
EAST HEREFORD		GO-131-06	7727.4	0.0	0.0	289004.8			70207.0	0.0	0.0	2620118.7		
		GO-94-04	0.0	0.0	0.0	0.0			22700.3	0.0	0.0	847465.2		
ELMORE		GO-131-06	733.9	0.0	0.0	28666.1			3703.3	0.0	0.0	144178.4		
		GO-94-04	0.0	0.0	0.0	0.0			1708.3	0.0	0.0	66005.6		
EMERSON		GO-131-06	176801.9	0.0	0.0	6605319.1			1017431.9	0.0	0.0	37918786.6		
		GO-94-04	0.0	0.0	0.0	0.0			464016.9	0.0	0.0	17300026.0		
HUNTINGDON		GO-131-06	3096.9	0.0	0.0	118456.4			8048.8	0.0	0.0	307866.6		
		GO-94-04	0.0	0.0	0.0	0.0			21285.7	0.0	0.0	814178.0		
IROQUOIS		GO-131-06	26220.9	0.0	0.0	979612.8			170510.0	0.0	0.0	6353380.7		
		GO-94-04	0.0	0.0	0.0	0.0			96030.0	0.0	0.0	3581629.4		
KINGSGATE		GO-131-06	0.0	0.0	0.0	0.0			124484.6	0.0	0.0	4733817.9		
		GO-94-04	0.0	0.0	0.0	0.0			105635.0	0.0	0.0	4004201.0		
MONCHY		GO-131-06	27486.7	0.0	0.0	1031301.0			36832.4	0.0	0.0	1381304.4		
		GO-94-04	0.0	0.0	0.0	0.0			51295.3	0.0	0.0	1923113.0		
NAPIERVILLE		GO-131-06	50.8	0.0	0.0	1897.4			5514.8	0.0	0.0	205518.7		
		GO-94-04	0.0	0.0	0.0	0.0			3053.5	0.0	0.0	113870.4		
NIAGARA FALLS		GO-131-06	58934.9	0.0	0.0	2220077.6			172138.8	0.0	0.0	6476082.9		
		GO-94-04	0.0	0.0	0.0	0.0			43451.5	0.0	0.0	1631537.0		
ST STEPHEN		GO-131-06	92362.7	0.0	0.0	3491310.0			295886.3	0.0	0.0	11184501.9		
		GO-94-04	0.0	0.0	0.0	0.0			132481.4	0.0	0.0	5007796.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2007 Avril 2007	MONTH: MOIS:	November 2006 Novembre 2006	TO À	April 2007 Avril 2007
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	CORAL ENERGY		403749.6		15154642.9		2923169.7
DEVON CANADA CORP.	KINGSGATE	GO-75-06	13980.0	0.0	530261.4		85060.0
DIRECT ENERGY	EAST HEREFORD	GO-51-06	0.0	0.0	0.0		821.8
	ELMORE		6062.2	0.0	237456.4		37731.2
	EMERSON		7791.6	0.0	290159.2		48738.1
	IROQUOIS		18194.5	0.0	677199.3		22075.8
	NIAGARA FALLS		1247.2	0.0	46420.8		2789.7
	ST CLAIR		0.0	0.0	0.0		2.7
TOTAL	DIRECT ENERGY		33295.5		1251235.7		112159.3
DOMINION EXPLORATION	ELMORE	GO-103-04	0.0	0.0	0.0		41744.7
		GO-92-06	21622.6	0.0	837659.6		87382.7
TOTAL	DOMINION EXPLORATION		21622.6		837659.6		129127.4
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	3721.4	0.0	132481.8		15726.9
		GO-98-04	0.0	0.0	0.0		8356.2
TOTAL	DR FOUR BEAT ENERGY		3721.4		132481.8		24083.1
DTE ENERGY TRADING	EAST HEREFORD	GO-72-06	0.0	0.0	0.0		58235.0
DUKE ENERGY	ST STEPHEN	GO-2-07	40509.1	0.0	1518685.5		170860.9
DYNEGY	CHIPPAWA	GO-28-05	13382.8	0.0	497840.2		104957.7
	IROQUOIS		28.7	0.0	1067.6		328.5
	NIAGARA FALLS		0.0	0.0	0.0		2422.7
TOTAL	DYNEGY		13411.5		498907.8		107708.9
EAGLE ENERGY PARTNER	ELMORE	GO-90-06	10429.9	0.0	417196.0		10429.9
	MONCHY		1707.1	0.0	64135.7		1707.1
TOTAL	EAGLE ENERGY PARTNER		12137.0		481331.7		12137.0
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	23107.0	0.0	870440.6		169698.0
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	68942.3	0.0	2792163.2		361997.8

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	EXPORT POINT	LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	TO À	April 2007 Avril 2007
ENBRIDGE GAS SERVICE	ELMORE		GO-69-05	31923.1	0.0	0.0	1275327.9	194143.6	0.0	0.0	7788243.8			November 2006 Novembre 2006	April 2007 Avril 2007
TOTAL ENBRIDGE GAS SERVICE	EMERSON			2079.5	0.0	0.0	77690.1	17082.8	0.0	0.0	636826.3				
				34002.6			1353018.0	211226.4			8425070.2				
ENCANA CORPORATION	ADEN		GO-125-05	15887.0	0.0	0.0	574315.1	96416.2	0.0	0.0	3485059.9				
TOTAL ENCANA CORPORATION	ELMORE			63292.1	0.0	0.0	2499405.1	385139.1	0.0	0.0	15159223.7				
	MONCHY			13726.1	0.0	0.0	515141.6	78008.1	0.0	0.0	2925573.6				
TOTAL ENCANA CORPORATION				92905.2			3588861.9	559563.4			21569857.2				
ENCO GAS	HUNTINGDON		GO-15-07	14342.0	0.0	0.0	546143.4	14342.0	0.0	0.0	546143.4				
ENERGETIX, INC	CHIPPAWA		GO-109-05	8277.8	0.0	0.0	309673.2	47571.1	0.0	0.0	1786809.1				
ENERGYNORTH	IROQUOIS		GO-100-06	3400.0	0.0	0.0	128112.0	20402.7	0.0	0.0	769251.9				
TOTAL ENERGYNORTH	NIAGARA FALLS			2602.0	0.0	0.0	98225.5	15647.5	0.0	0.0	590693.1				
				6002.0			226337.5	36050.2			1359945.0				
ESPRIT EXPLORATION	ADEN		GO-1-07	120.8	0.0	0.0	4665.3	814.7	0.0	0.0	31785.1				
ESSEX GAS COMP	IROQUOIS		GO-106-06	1699.0	0.0	0.0	64018.3	10195.7	0.0	0.0	384295.9				
	NIAGARA FALLS			1313.0	0.0	0.0	49565.8	7982.1	0.0	0.0	301324.3				
TOTAL ESSEX GAS COMP				3012.0			113584.1	18177.8			685620.2				
FB ENERGY CANADA CRP	CHIPPAWA		GO-83-05	127.0	0.0	0.0	4784.1	897.6	0.0	0.0	33789.5				
EAST HEREFORD				0.0	0.0	0.0	0.0	21428.3	0.0	0.0	799688.5				
	EMERSON			21749.0	0.0	0.0	812542.7	448652.3	0.0	0.0	16731057.4				
HUNTINGDON				20665.4	0.0	0.0	782185.4	34388.2	0.0	0.0	1307082.5				
IROQUOIS				4145.7	0.0	0.0	154883.4	26741.6	0.0	0.0	997492.5				
KINGSGATE				0.0	0.0	0.0	0.0	58772.6	0.0	0.0	2243730.8				
MONCHY				34400.5	0.0	0.0	1292426.8	34400.5	0.0	0.0	1292426.8				
NIAGARA FALLS				5044.5	0.0	0.0	190026.3	12298.7	0.0	0.0	462398.0				
ST CLAIR				0.0	0.0	0.0	0.0	3786.0	0.0	0.0	141217.8				
TOTAL FB ENERGY CANADA CRP				86132.1			3236848.5	641365.8			24008883.7				
GIBSON ENERGY	EMERSON		GO-127-05	1053.9	0.0	0.0	39373.7	7609.8	0.0	0.0	283722.9				
MONCHY				0.0	0.0	0.0	0.0	842.5	0.0	0.0	31652.7				

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			April 2007 Avril 2007	November 2006 Novembre 2006												
TOTAL	GIBSON ENERGY				1053.9			39373.7			8452.3			315375.6		
HARVEST OPERATIONS	MONCHY	GO-13-07			155.8	0.0	0.0	5562.1			465.3	0.0	0.0	16611.2		
HUNT OIL	ELMORE	GO-18-05			8073.7	0.0	0.0	317942.3			50606.4	0.0	0.0	1992880.1		
HUSKY ENERGY	CHIPPAWA	GO-32-05			5725.8	0.0	0.0	214651.0			86538.2	0.0	0.0	3241700.4		
	EAST HEREFORD				294.6	0.0	0.0	11046.0			4596.6	0.0	0.0	172088.1		
	ELMORE				17535.6	0.0	0.0	687921.6			104878.1	0.0	0.0	4113684.9		
	EMERSON				8527.2	0.0	0.0	319527.7			108252.6	0.0	0.0	4059450.7		
	IROQUOIS				10760.2	0.0	0.0	403385.1			39820.4	0.0	0.0	1510325.2		
	KINGSGATE				9811.6	0.0	0.0	371369.0			39342.4	0.0	0.0	1494483.0		
	MONCHY				101694.5	0.0	0.0	3817611.6			702108.7	0.0	0.0	26054034.0		
	NIAGARA FALLS				12862.6	0.0	0.0	482203.9			109617.8	0.0	0.0	4044615.7		
TOTAL	HUSKY ENERGY				167212.1			6307716.0			1195154.8			44690381.9		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05			0.0	0.0	0.0	0.0			73146.5	0.0	0.0	3067034.3		
		GO-6-07			19524.5	0.0	0.0	791275.3			30856.9	0.0	0.0	1249859.5		
TOTAL	HYDRO-QUEBEC				19524.5			791275.3			104003.4			4316893.8		
IGI RESOURCES	HUNTINGDON	GO-13-06			180853.4	0.0	0.0	6872429.2			783035.0	0.0	0.0	29755330.0		
	KINGSGATE				2867.3	0.0	0.0	108957.4			53562.7	0.0	0.0	2017457.5		
TOTAL	IGI RESOURCES				183720.7			6981386.6			836597.7			31772787.5		
INTALCO	HUNTINGDON	GO-12-07			2308.9	0.0	0.0	87391.9			4714.1	0.0	0.0	180737.7		
		GO-4-05			0.0	0.0	0.0	0.0			8549.1	0.0	0.0	321100.9		
TOTAL	INTALCO				2308.9			87391.9			13263.2			501838.6		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06			281.4	0.0	0.0	10549.7			47458.0	0.0	0.0	1775084.8		
	IROQUOIS				0.0	0.0	0.0	0.0			14.1	0.0	0.0	527.5		
	MONCHY				1980.0	0.0	0.0	74329.2			10959.5	0.0	0.0	410960.3		
	NIAGARA FALLS				0.0	0.0	0.0	0.0			28.2	0.0	0.0	1054.7		
TOTAL	INTEGRYS ENERGY CANA				2261.4			84878.9			58459.8			2187627.2		
INTEGRYS ENERGY SER	EMERSON	GO-87-06			0.0	0.0	0.0	0.0			2072.7	0.0	0.0	77756.8		
INTEGRYS/NEW	CORNWALL	GO-47-06			1484.7	0.0	0.0	55661.4			9164.0	0.0	0.0	342875.7		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		MONTH: MOIS:		November 2006 Novembre 2006		TO À		April 2007 Avril 2007				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
J.D IRVING	ST STEPHEN	GO-107-05	7738.3	0.0	0.0	313401.2			44857.7	0.0	0.0	0.0	1814371.7	
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	47479.0	0.0	0.0	1789008.7			388870.0	0.0	0.0	0.0	14652621.7	
TOTAL	NIAGARA FALLS KEYSPAN GAS EAST		2136.0	0.0	0.0	80634.0			12640.9	0.0	0.0	0.0	477194.0	
			49615.0			1869642.7			401510.9				15129815.7	
LOUIS DREYFUS	IROQUOIS	GO-50-05	0.0	0.0	0.0	0.0			2631.9	0.0	0.0	0.0	98064.6	
MEAD CORPORATION	CORNWALL	GO-107-04	0.0	0.0	0.0	0.0			1450.4	0.0	0.0	0.0	54317.5	
TOTAL	MEAD CORPORATION	GO-133-06	853.6	0.0	0.0	31967.3			3298.6	0.0	0.0	0.0	123532.6	
			853.6			31967.3			4749.0				177850.1	
MERRILL LYNH COM CDA	IROQUOIS	GO-68-06	1747.8	0.0	0.0	65088.1			26441.0	0.0	0.0	0.0	984662.9	
TOTAL	ST STEPHEN MERRILL LYNH COM CDA		623.2	0.0	0.0	23208.0			4114.1	0.0	0.0	0.0	153209.1	
			2371.0			88296.0			30555.1				1137872.0	
MIDDLETON ENERGY	SIERRA	GO-56-05	495.1	0.0	0.0	18556.3			3125.3	0.0	0.0	0.0	117136.2	
MINNESOTA ENERGY	SPRAGUE	GO-48-06	3225.1	0.0	0.0	120716.4			21750.5	0.0	0.0	0.0	812869.3	
MONTANA-DAKOTA	MONCHY	GO-24-05	1342.9	0.0	0.0	50412.5			11305.0	0.0	0.0	0.0	423718.8	
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	840.0	0.0	0.0	31651.2			5022.7	0.0	0.0	0.0	189255.3	
NATIONAL FUEL	CHIPPAWA	GO-34-06	9999.2	0.0	0.0	374870.0			55384.6	0.0	0.0	0.0	2072802.1	
	NAPIERVILLE		35.2	0.0	0.0	1319.3			286.3	0.0	0.0	0.0	10716.9	
TOTAL	NIAGARA FALLS NATIONAL FUEL		44888.3	0.0	0.0	1682862.4			331028.5	0.0	0.0	0.0	12386383.4	
			54922.7			2059051.8			386699.4				14469902.4	
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0			42625.8	0.0	0.0	0.0	1611255.2	
		GO-9-07	9180.0	0.0	0.0	347004.0			9180.0	0.0	0.0	0.0	347004.0	
	NIAGARA FALLS	GO-11-05	0.0	0.0	0.0	0.0			109671.3	0.0	0.0	0.0	4140893.4	
TOTAL	NIAGARA FALLS NATIONAL FUEL GAS	GO-9-07	22156.0	0.0	0.0	837496.8			22156.0	0.0	0.0	0.0	837496.8	
			31336.0			1184500.8			183633.1				6936649.4	
NATIONAL FUEL MKT	HUNTINGDON	GO-108-05	0.0	0.0	0.0	0.0			11597.1	0.0	0.0	0.0	438370.4	
EXXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0			7825.1	0.0	0.0	0.0	794067.3	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2007 Avril 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		April 2007 Avril 2007	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	CHIPPAWA	GO-83-06	34843.3	0.0	0.0	1314289.3		112542.8	0.0	0.0	4233368.9		
	ELMORE	GO-76-04	0.0	0.0	0.0	0.0		150068.1	0.0	0.0	6002724.0		
		GO-83-06	161247.0	0.0	0.0	6449880.0		821714.9	0.0	0.0	32868596.0		
	EMERSON	GO-76-04	0.0	0.0	0.0	0.0		246486.2	0.0	0.0	9201330.3		
		GO-83-06	177766.9	0.0	0.0	6641371.5		1356750.7	0.0	0.0	50587337.0		
	HUNTINGDON		0.0	0.0	0.0	0.0		2840.4	0.0	0.0	108645.3		
	IROQUOIS	GO-76-04	0.0	0.0	0.0	0.0		35718.3	0.0	0.0	1333364.2		
		GO-83-06	41133.6	0.0	0.0	1536751.3		279435.5	0.0	0.0	10418540.6		
	KINGSGATE	GO-76-04	0.0	0.0	0.0	0.0		14375.8	0.0	0.0	543405.2		
		GO-83-06	25467.6	0.0	0.0	964203.4		147194.7	0.0	0.0	5595263.4		
	MONCHY	GO-76-04	0.0	0.0	0.0	0.0		187146.9	0.0	0.0	7019879.9		
		GO-83-06	95646.1	0.0	0.0	3588641.7		1687301.2	0.0	0.0	63250005.7		
	NIAGARA FALLS	GO-76-04	0.0	0.0	0.0	0.0		148481.5	0.0	0.0	5579935.0		
		GO-83-06	143059.9	0.0	0.0	5389066.2		853462.3	0.0	0.0	32081494.7		
	ST CLAIR	GO-76-04	0.0	0.0	0.0	0.0		1561.5	0.0	0.0	58493.8		
		GO-83-06	3576.9	0.0	0.0	134203.4		3576.9	0.0	0.0	134203.4		
TOTAL NEXEN INC.			682741.3			26018406.8		6056482.8			229310654.7		
NJR ENERGY	IROQUOIS	GO-17-06	24811.0	0.0	0.0	929916.3		130465.4	0.0	0.0	4881728.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		6951.9	0.0	0.0	260056.6		
	ST CLAIR		27375.0	0.0	0.0	1026288.8		130750.4	0.0	0.0	4893375.4		
TOTAL NJR ENERGY			52186.0			1956205.1		268167.7			10035160.8		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1845.0	0.0	0.0	69648.8		11128.8	0.0	0.0	420112.2		
NW NATURAL GAS	HUNTINGDON	GO-115-05	32515.6	0.0	0.0	1243721.7		295910.1	0.0	0.0	11318561.3		
	KINGSGATE		0.0	0.0	0.0	0.0		60281.2	0.0	0.0	2290250.2		
TOTAL NW NATURAL GAS			32515.6			1243721.7		356191.3			13608811.6		
NYSEG	IROQUOIS	GO-58-06	5736.0	0.0	0.0	216132.5		34300.7	0.0	0.0	1292450.4		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	75.0	0.0	0.0	2805.0		577.9	0.0	0.0	21727.8		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	560.2	0.0	0.0	24872.9		3511.7	0.0	0.0	157205.3		
XXY ENERGY	HUNTINGDON	GO-54-05	26524.3	0.0	0.0	999700.8		152571.1	0.0	0.0	5750404.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		MONTH: MOIS:		November 2006 Novembre 2006		TO À		April 2007 Avril 2007				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
OXY ENERGY CANADA	KINGSGATE	GO-54-05	31920.2	0.0	0.0	1203072.3			147647.7	0.0	0.0	5564841.6		
	MONCHY		12702.7	0.0	0.0	478764.7			12702.7	0.0	0.0	478764.7		
TOTAL OXY ENERGY CANADA			71147.2			2681537.9			312921.5			11794010.9		
P.U.D CLARK COUNTY	HUNTINGDON	GO-117-05	0.0	0.0	0.0	0.0			25999.2	0.0	0.0	991176.2		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	496967.7	0.0	0.0	18815197.4			2963167.2	0.0	0.0	112465194.9		
PERC CANADA, INC.	EMERSON	GO-15-06	0.0	0.0	0.0	0.0			11236.0	0.0	0.0	418541.0		
	IROQUOIS		0.0	0.0	0.0	0.0			17332.0	0.0	0.0	645617.0		
	NIAGARA FALLS		8441.8	0.0	0.0	314457.1			42752.8	0.0	0.0	1592541.8		
TOTAL PERC CANADA, INC.			8441.8			314457.1			71320.8			2656699.8		
PETRO-CANADA	ELMORE	GO-111-05	90071.0	0.0	0.0	3516371.9			546638.0	0.0	0.0	21500061.5		
	KINGSGATE		23388.6	0.0	0.0	885258.5			144067.6	0.0	0.0	5419433.5		
	MONCHY		37550.4	0.0	0.0	1410017.5			289500.1	0.0	0.0	10859811.2		
TOTAL PETRO-CANADA			151010.0			5811647.9			980205.7			37779306.2		
PIONEER	ELMORE	GO-77-06	82943.5	0.0	0.0	3392632.3			502399.1	0.0	0.0	20450973.6		
PORTLAND G.E.	KINGSGATE	GO-93-05	4741.0	0.0	0.0	179873.5			137321.4	0.0	0.0	5211271.8		
POWEREX	EMERSON	GO-2-05	0.0	0.0	0.0	0.0			13536.4	0.0	0.0	507885.7		
		GO-4-07	6626.4	0.0	0.0	247562.3			13634.7	0.0	0.0	509392.4		
	HUNTINGDON	GO-2-05	0.0	0.0	0.0	0.0			24962.7	0.0	0.0	954823.3		
		GO-4-07	0.0	0.0	0.0	0.0			4275.4	0.0	0.0	163534.1		
	KINGSGATE	GO-2-05	0.0	0.0	0.0	0.0			20031.4	0.0	0.0	760770.3		
		GO-4-07	4861.4	0.0	0.0	184636.0			6805.9	0.0	0.0	258488.1		
	MONCHY	GO-2-05	0.0	0.0	0.0	0.0			8614.3	0.0	0.0	323639.2		
TOTAL POWEREX			11487.8			432198.3			91860.8			3478533.1		
PPM ENERGY CANADA	ELMORE	GO-11-06	155184.3	0.0	0.0	6298930.8			1052807.6	0.0	0.0	42882222.4		
	KINGSGATE		75889.2	0.0	0.0	2871647.3			438165.2	0.0	0.0	16627643.5		
TOTAL PPM ENERGY CANADA			231073.5			9170578.1			1490972.8			59509865.9		
PROGAS	ELMORE	GO-16-05	0.0	0.0	0.0	0.0			374013.1	0.0	0.0	14272339.8		
		GO-19-07	73929.2	0.0	0.0	2821138.3			73929.2	0.0	0.0	2821138.3		

APPENDIX A

APPENDIX A

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2007 Avril 2007	MONTH: MOIS:		November 2006 Novembre 2006	TO À	April 2007 Avril 2007						
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SPRAGUE ENERGY	CHIPPAWA	GO-128-06	4260.0	0.0	0.0	160687.2			30959.0	0.0	0.0	1163548.3		
	CORNWALL		648.0	0.0	0.0	24215.8			4905.0	0.0	0.0	182961.1		
	IROQUOIS		441.0	0.0	0.0	16475.8			19470.0	0.0	0.0	725802.3		
	NAPIERVILLE		177.0	0.0	0.0	6610.9			1636.0	0.0	0.0	61014.6		
TOTAL	NIAGARA FALLS		4926.0	0.0	0.0	185562.4			32424.0	0.0	0.0	1217563.2		
	SPRAGUE ENERGY		10452.0			393552.1			89394.0			3350889.6		
ST.LAWRENCE	CORNWALL	GO-68-04	0.0	0.0	0.0	0.0			30315.7	0.0	0.0	1130353.0		
		GO-74-06	8053.3	0.0	0.0	301112.9			35090.1	0.0	0.0	1310558.5		
	IROQUOIS	GO-68-04	0.0	0.0	0.0	0.0			2709.8	0.0	0.0	101043.9		
		GO-74-06	1297.9	0.0	0.0	48528.5			4366.9	0.0	0.0	163107.4		
TOTAL	ST.LAWRENCE		9351.2			349641.4			72482.5			2705062.8		
SUNCOR ENERGY	ELMORE	GO-19-05	20178.2	0.0	0.0	807229.9			129044.9	0.0	0.0	5151162.1		
	KINGSGATE		30860.5	0.0	0.0	1169730.2			164148.3	0.0	0.0	6217296.9		
TOTAL	SUNCOR ENERGY		51038.7			1976960.1			293193.2			11368459.0		
TALISMAN	ELMORE	GO-34-05	28026.6	0.0	0.0	1304918.5			170683.0	0.0	0.0	7176490.1		
	EMERSON	GO-96-05	32822.8	0.0	0.0	1226259.8			119716.4	0.0	0.0	4467102.4		
TENASKA MARKETING	ADEN	GO-77-05	443.8	0.0	0.0	15759.3			2980.1	0.0	0.0	106250.6		
CARDSTON			10259.9	0.0	0.0	390902.2			11634.7	0.0	0.0	443529.5		
	CHIPPAWA		0.0	0.0	0.0	0.0			531.5	0.0	0.0	19888.7		
	EAST HEREFORD		25627.5	0.0	0.0	958468.5			134234.6	0.0	0.0	5012540.8		
	EMERSON		80078.9	0.0	0.0	2991747.8			628437.5	0.0	0.0	23454858.0		
HUNTINGDON			20764.4	0.0	0.0	794238.3			151471.5	0.0	0.0	5793784.9		
	IROQUOIS		9246.9	0.0	0.0	345464.2			14036.2	0.0	0.0	524001.4		
KINGSGATE			27087.0	0.0	0.0	1023888.6			335793.7	0.0	0.0	12693001.6		
	MONCHY		52065.0	0.0	0.0	1953478.8			283173.2	0.0	0.0	10616224.1		
NIAGARA FALLS			7703.2	0.0	0.0	290179.5			10256.6	0.0	0.0	386056.9		
	ST CLAIR		478.0	0.0	0.0	17934.6			15012.2	0.0	0.0	561740.6		
TOTAL	TENASKA MARKETING		233754.6			8782061.8			1587561.8			59611877.2		
TERASEN GAS	HUNTINGDON	GO-66-05	3.0	0.0	0.0	114.8			19.3	0.0	0.0	738.2		
TRANSALTA	HUNTINGDON	GO-30-05	0.0	0.0	0.0	0.0			2154.3	0.0	0.0	82402.0		

SHORT TERM		MONTH: MOIS:	April 2007 Avril 2007	MONTH: MOIS:				November 2006 Novembre 2006	TO À	April 2007 Avril 2007				
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TRUE ENERGY	ADEN	GO-3-07	809.2	0.0	0.0	29810.9			4585.3	0.0	0.0	168779.1		
TXU ENERGY	CHIPPAWA	GO-75-05	1875.3	0.0	0.0	71036.4			9919.7	0.0	0.0	375758.2		
	NIAGARA FALLS		23207.7	0.0	0.0	879107.7			127836.6	0.0	0.0	4842450.5		
TOTAL TXU ENERGY			25083.0			950144.1			137756.3			5218208.8		
U.S. GYPSUM	CHIPPAWA	GO-131-05	801.7	0.0	0.0	29999.6			4835.5	0.0	0.0	180944.4		
EMERSON			11470.9	0.0	0.0	431535.2			68787.7	0.0	0.0	2576329.8		
HUNTINGDON			4713.0	0.0	0.0	180272.3			28375.1	0.0	0.0	1085347.6		
KINGSGATE			4201.3	0.0	0.0	159019.2			25164.8	0.0	0.0	958817.3		
NIAGARA FALLS			7137.5	0.0	0.0	267085.2			43063.2	0.0	0.0	1611424.9		
TOTAL U.S. GYPSUM			28324.4			1067911.5			170226.3			6412864.0		
UBS AG	EMERSON	GO-81-06	470.2	0.0	0.0	17566.7			7478.0	0.0	0.0	279167.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			7443.1	0.0	0.0	284698.6		
	IROQUOIS		12384.4	0.0	0.0	462681.2			67769.0	0.0	0.0	2527337.8		
TOTAL UBS AG			12854.6			480247.9			82690.1			3091204.2		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	45858.6	0.0	0.0	1733455.0			76241.8	0.0	0.0	2881940.0		
	IROQUOIS		0.0	0.0	0.0	0.0			17418.3	0.0	0.0	658411.7		
TOTAL UNITED ENERGY TRADIN			45858.6			1733455.0			93660.1			3540351.7		
VERMONT GAS	PHILIPSBURG	GO-121-05	1605.6	0.0	0.0	60001.3			20950.4	0.0	0.0	781207.1		
WASATCH CANADA	HUNTINGDON	GO-120-05	0.0	0.0	0.0	0.0			166844.2	0.0	0.0	6381788.7		
	KINGSGATE		0.0	0.0	0.0	0.0			966.1	0.0	0.0	36707.7		
TOTAL WASATCH CANADA			0.0			0.0			167810.3			6418496.4		
WEYERHAEUSER	HUNTINGDON	GO-4-06	16461.8	0.0	0.0	621786.4			118025.1	0.0	0.0	4506582.6		
WGR CANADA	KINGSGATE	GO-132-05	76660.5	0.0	0.0	2911565.8			407953.2	0.0	0.0	15496910.4		
WILLIAMS	ELMORE	GO-101-05	0.0	0.0	0.0	0.0			55286.9	0.0	0.0	2214853.6		
YANKEE GAS	IROQUOIS	GO-112-06	31860.0	0.0	0.0	1200484.8			92896.4	0.0	0.0	3500336.4		
	NIAGARA FALLS		1374.0	0.0	0.0	51868.5			1374.0	0.0	0.0	51868.5		
TOTAL YANKEE GAS			33234.0			1252353.3			94270.4			3552204.9		

*TOTAL LENGTH SHORT TERM

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2007 Avril 2007	MONTH: MOIS:		November 2006 Novembre 2006	TO À	April 2007 Avril 2007						
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-71-06	0.0	0.0	0.0	0.0	5820.1	0.0	217767.1					
	OJBWAY (WINDSOR)		263.1	0.0	0.0	9871.5	1060.8	0.0	39721.1					
TOTAL ALTAGAS/PREMSTAR LP			263.1			9871.5	6880.9		257488.2					
AVISTA ENERGY	HUNTINGDON	GO-62-06	0.0	0.0	0.0	0.0	14876.5	0.0	569026.1					
BP CANADA	COURTRIGHT	GO-92-05	0.0	0.0	0.0	0.0	53532.9	0.0	2029997.9					
	LOOMIS		347.6	0.0	0.0	12659.6	3530.1	0.0	130682.1					
	OJBWAY (WINDSOR)		6768.6	0.0	0.0	255853.1	14741.5	0.0	557228.7					
	SAULT STE MARIE		0.0	0.0	0.0	0.0	660.9	0.0	24600.7					
ST CLAIR			36491.2	0.0	0.0	1369149.8	384135.8	0.0	14382673.6					
TOTAL BP CANADA			43607.4			1637662.5	456601.2		17125183.0					
CARGILL, INC.	SARNIA/BLUE WATER	GO-45-05	0.0	0.0	0.0	0.0	37947.8	0.0	1413176.1					
ST CLAIR			48207.1	0.0	0.0	1795232.5	294269.3	0.0	10958589.2					
TOTAL CARGILL, INC.			48207.1			1795232.5	332217.1		12371765.4					
CONCORD ENERGY	HUNTINGDON	GO-54-06	0.0	0.0	0.0	0.0	692.3	0.0	26584.3					
CONOCOPHILLIPS	LOOMIS	GO-45-06	1032.5	0.0	0.0	38708.4	8204.5	0.0	306956.8					
	OJBWAY (WINDSOR)		18938.9	0.0	0.0	710019.4	84999.5	0.0	3181820.3					
ST CLAIR			13299.3	0.0	0.0	498590.8	122392.1	0.0	4577036.6					
TOTAL CONOCOPHILLIPS			33270.7			1247318.6	215596.1		8065813.8					
CONSTELLATION	ST CLAIR	GO-72-05	2109.3	0.0	0.0	79140.9	16332.5	0.0	616000.8					
CORAL ENERGY	OJBWAY (WINDSOR)	GO-39-06	6601.6	0.0	0.0	247692.0	47883.9	0.0	1792866.7					
	SARNIA/BLUE WATER		6481.3	0.0	0.0	244150.6	6481.3	0.0	244150.6					
ST CLAIR			69758.6	0.0	0.0	2617342.7	626077.5	0.0	23436576.9					
TOTAL CORAL ENERGY			82841.5			3109185.3	680442.7		25473594.2					
DIRECT ENERGY	COURTRIGHT	GO-126-05	5306.0	0.0	0.0	201415.8	28771.5	0.0	1087834.5					
ST CLAIR			820.5	0.0	0.0	30768.8	40773.6	0.0	1529010.0					
TOTAL DIRECT ENERGY			6126.5			232184.5	69545.1		2616844.5					

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2007 Avril 2007	MONTH: MOIS:	November 2006 Novembre 2006	TO À	April 2007 Avril 2007	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	40612.0	0.0	0.0	1532696.9	143485.0	5415124.1
DYNEGY	ST CLAIR	GO-29-05	15784.4	0.0	0.0	587811.1	62618.6	2331677.8
ENBRIDGE GAS DIST	CORUNNA	GO-67-06	5951.7	0.0	0.0	225628.9	29352.1	1112738.1
	COURTRIGHT		219194.6	0.0	0.0	8362274.3	1347887.9	50994572.5
	SAULT STE MARIE		0.0	0.0	0.0	0.0	5783.4	219248.7
TOTAL ENBRIDGE GAS DIST			225146.3			8587903.3	1383023.4	52326559.3
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	114308.3	0.0	0.0	4360861.8	586865.4	22204299.5
	ST CLAIR		2349.9	0.0	0.0	88168.2	13906.6	521292.9
TOTAL ENBRIDGE GAS SERVICE			116658.2			4449030.1	600772.0	22725592.4
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	1179.8	0.0	0.0	44289.7	3186.6	119442.3
	ST CLAIR		0.0	0.0	0.0	0.0	214.4	8018.6
TOTAL INTEGRYS ENERGY CANA			1179.8			44289.7	3401.0	127460.9
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0	1837.4	69380.2
	SARNIA		5334.7	0.0	0.0	199731.2	27673.1	1040076.3
	SAULT STE MARIE		0.0	0.0	0.0	0.0	2022.7	75547.8
	ST CLAIR		2677.8	0.0	0.0	100256.8	20152.7	759996.0
TOTAL INTEGRYS ENERGY SER			8012.5			299988.0	51685.9	1945000.3
MICHCON	COURTRIGHT	GO-22-06	25418.0	0.0	0.0	969696.7	255267.8	9653365.4
NEXEN INC.	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0	18044.7	681367.8
		GO-84-06	16721.0	0.0	0.0	637906.2	69108.8	2618240.1
	HUNTINGDON		0.0	0.0	0.0	0.0	1375.8	52624.4
	LOOMIS	GO-77-04	0.0	0.0	0.0	0.0	19334.9	725252.1
		GO-84-06	19097.3	0.0	0.0	703735.5	104066.3	3856498.9
	SARNIA	GO-77-04	0.0	0.0	0.0	0.0	95825.3	3589615.7
		GO-84-06	65658.1	0.0	0.0	2463491.9	633612.6	23724717.2
	SAULT STE MARIE		0.0	0.0	0.0	0.0	56565.6	2109991.2
TOTAL NEXEN INC.			101476.4			3805133.6	997934.0	37358307.3

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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ONTARIO ENERGY	COURTRIGHT	GO-65-05	396.3	0.0	0.0	15118.8			1746.9	0.0	0.0	66165.3		
PERC CANADA, INC.	ST CLAIR	GO-16-06	181.9	0.0	0.0	6939.5			47227.6	0.0	0.0	1802179.6		
POWEREX	HUNTINGDON	GO-3-05	0.0	0.0	0.0	0.0			238.3	0.0	0.0	9115.0		
	ST CLAIR		0.0	0.0	0.0	0.0			13335.1	0.0	0.0	497665.9		
		GO-5-07	6395.5	0.0	0.0	238935.9			13229.1	0.0	0.0	494239.2		
			6395.5			238935.9			26802.5			1001020.1		
TOTAL POWEREX									5098.6	0.0	0.0	190953.2		
SEMCANADA ENERGY	COURTRIGHT	GO-27-05	819.2	0.0	0.0	30736.4								
SETC	ST CLAIR	GO-86-05	2936.0	0.0	0.0	112008.4			194485.0	0.0	0.0	7345269.0		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0			3408.1	0.0	0.0	129297.8		
	HUNTINGDON		16954.3	0.0	0.0	634090.8			78465.3	0.0	0.0	2934602.3		
	LOOMIS		22879.2	0.0	0.0	843098.5			158923.7	0.0	0.0	5861536.7		
	OJIBWAY (WINDSOR)		564.7	0.0	0.0	21102.8			34051.4	0.0	0.0	1270929.6		
	SARNIA		0.0	0.0	0.0	0.0			43081.0	0.0	0.0	1612952.6		
	ST CLAIR		25831.8	0.0	0.0	968434.2			300328.8	0.0	0.0	11259288.9		
			66230.0			2466726.4			618258.3			23068608.0		
TOTAL TENASKA MARKETING														
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			1930.1	0.0	0.0	73826.3		
UBS AG	ST CLAIR	GO-82-06	451.8	0.0	0.0	16951.5			7211.4	0.0	0.0	270166.1		
UNION GAS	COURTRIGHT	GO-38-05	36618.4	0.0	0.0	1383809.4	-		246052.4	0.0	0.0	9298320.4		
	OJIBWAY (WINDSOR)		35573.8	0.0	0.0	1344333.9			138050.8	0.0	0.0	5216939.9		
			72192.2			2728143.3			384103.2			14515260.3		
TOTAL UNION GAS														
*TOTAL LENGTH	SHORT TERM		903800.5			34135635.3	276737865	8.11	6825505.3			256680983.1	2041571748	7.95
*TOTAL			903800.5			34135635.3	276737865	8.11	6825505.3			256680983.1	2041571748	7.95

National Energy
Board



Office national
de l'énergie



NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

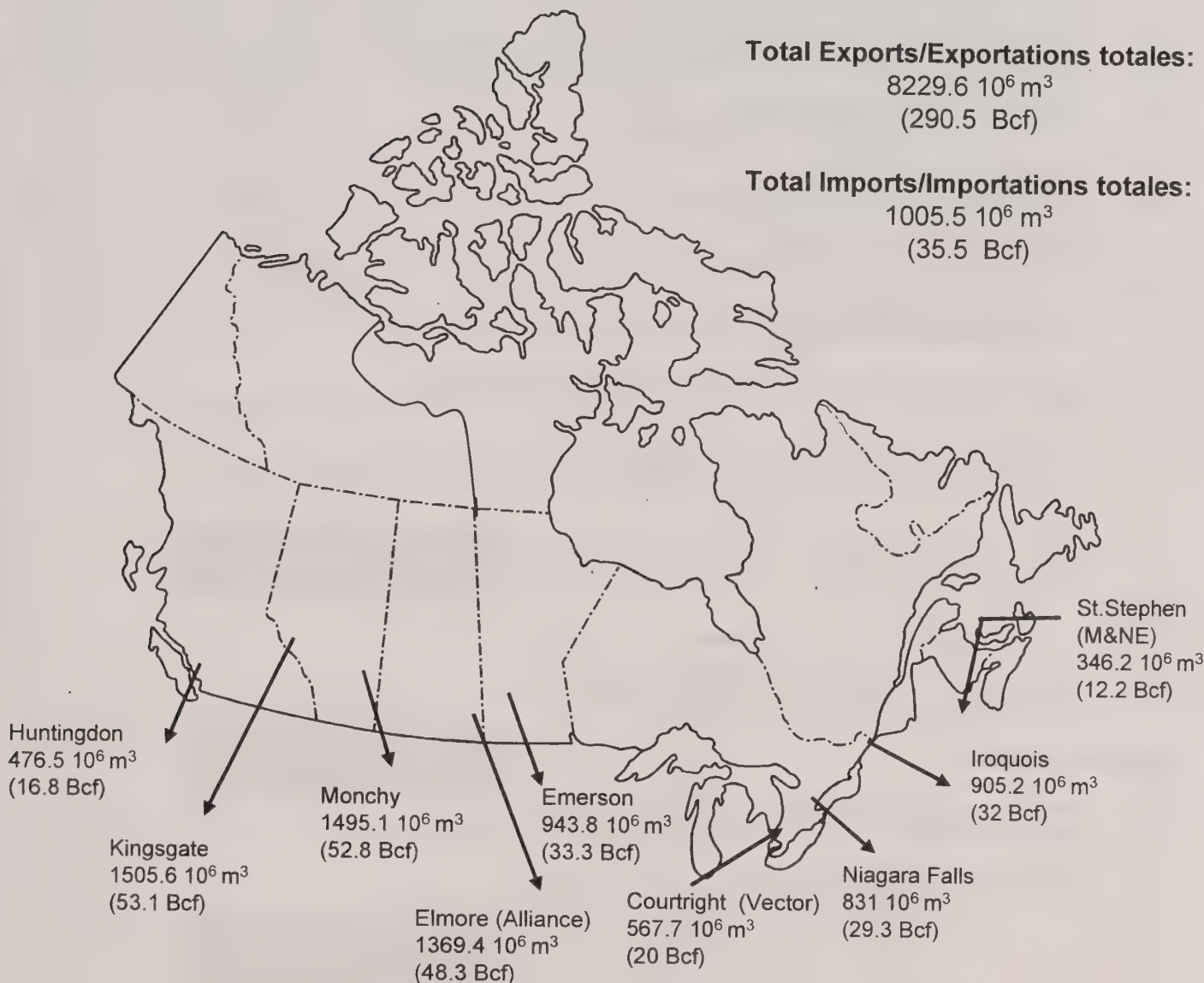
MAY/MAI 2007

Total Exports/Exportations totales:

8229.6 10^6 m^3
(290.5 Bcf)

Total Imports/Importations totales:

1005.5 10^6 m^3
(35.5 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previous published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

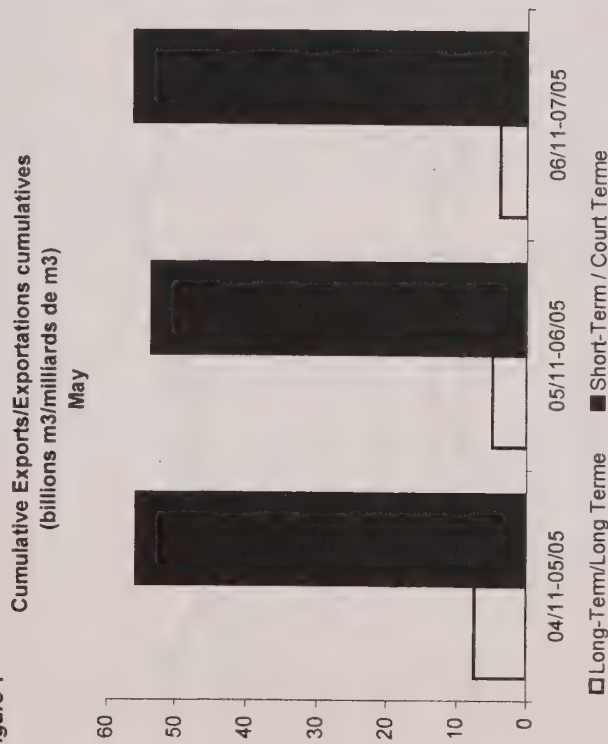


Figure 2

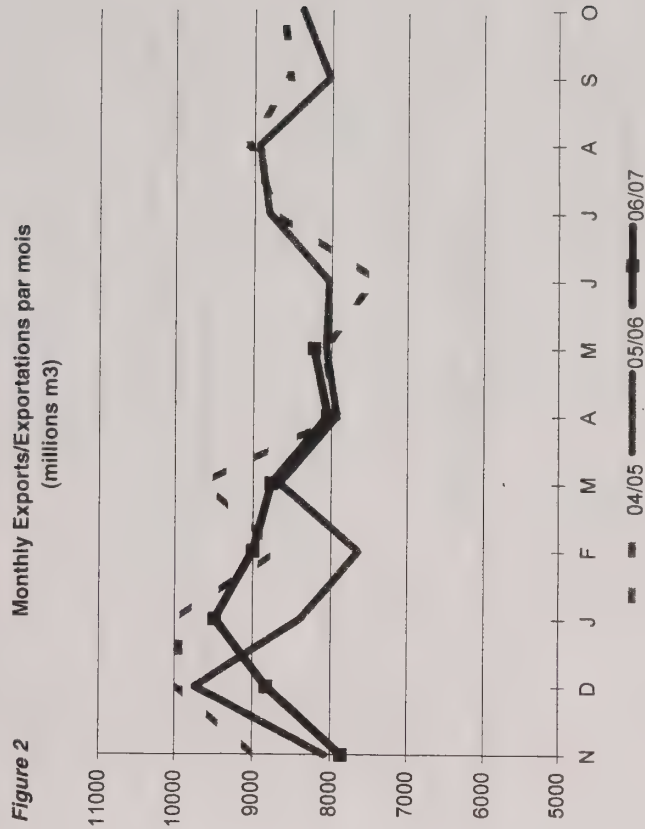


Figure 3

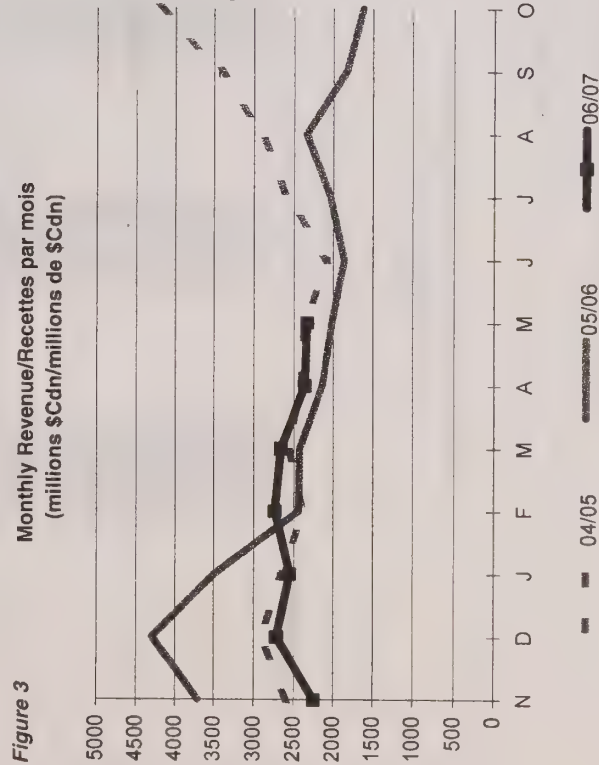
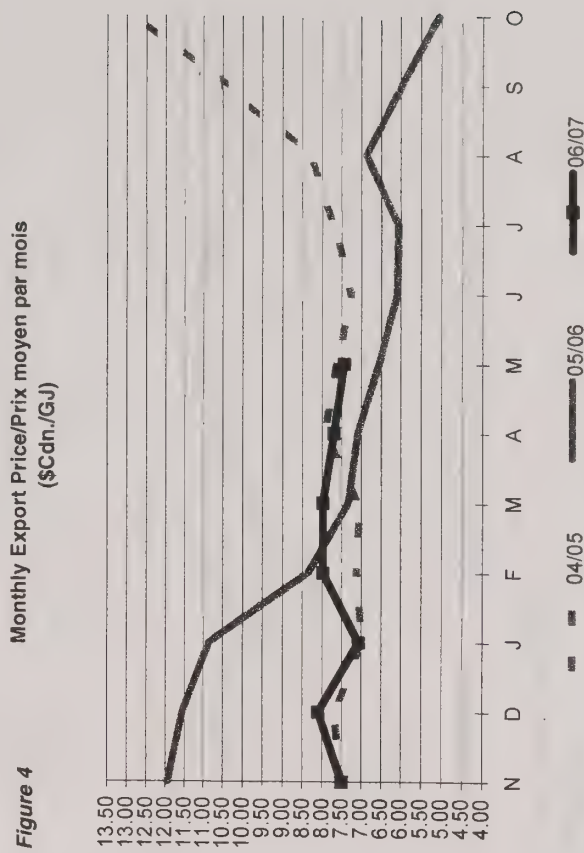


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2007/mai 2007

Imperial Units & \$US /Unités impériales \$US

Figure 5

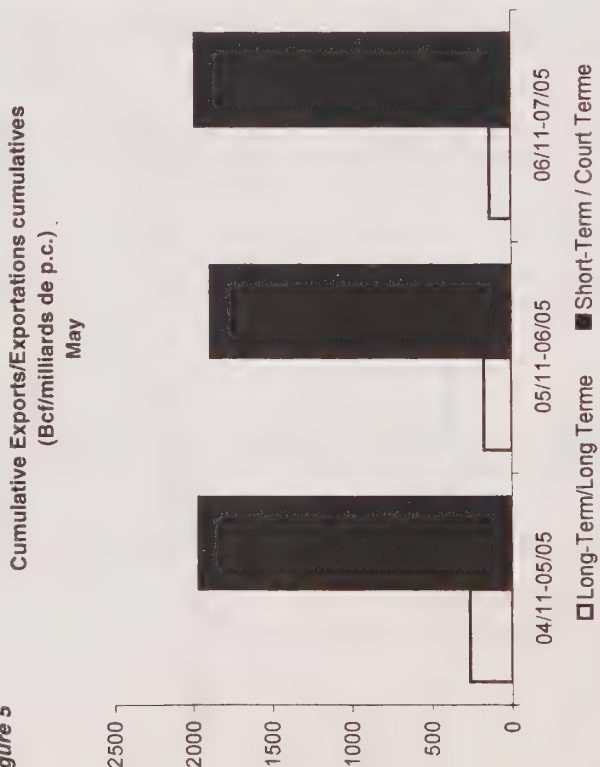


Figure 6

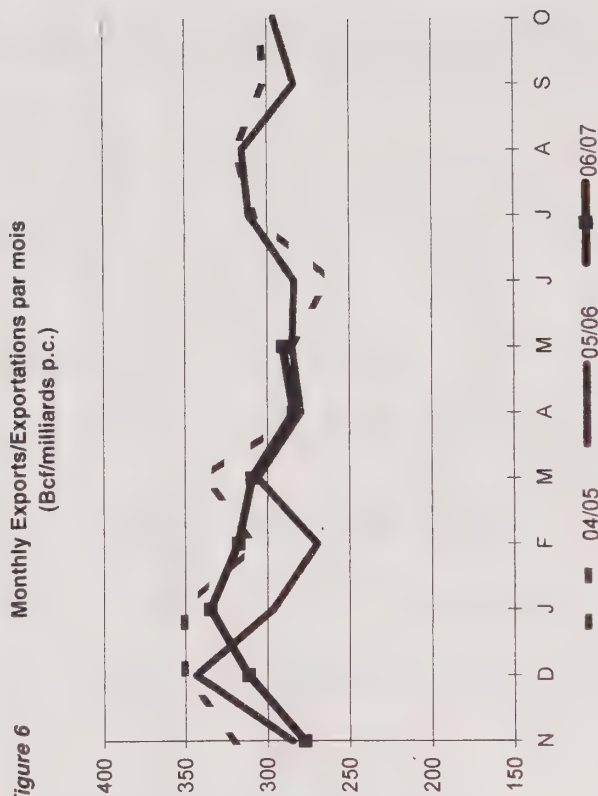


Figure 7

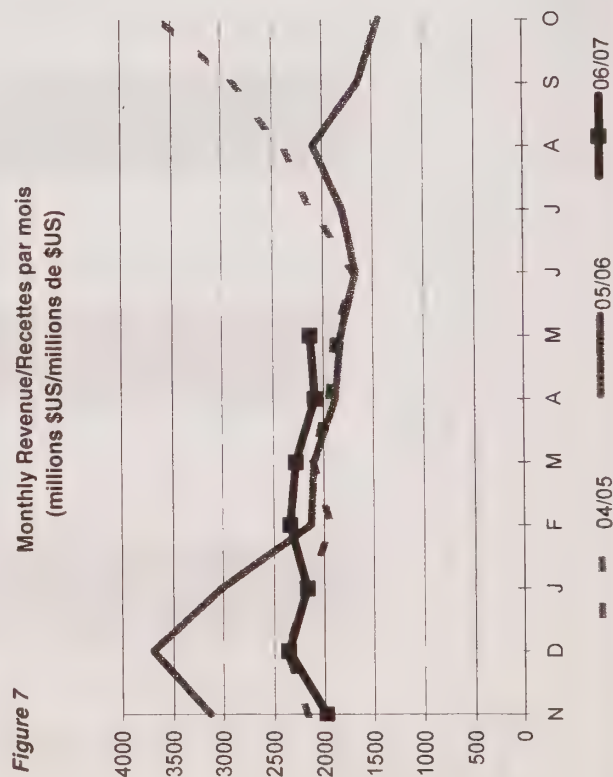
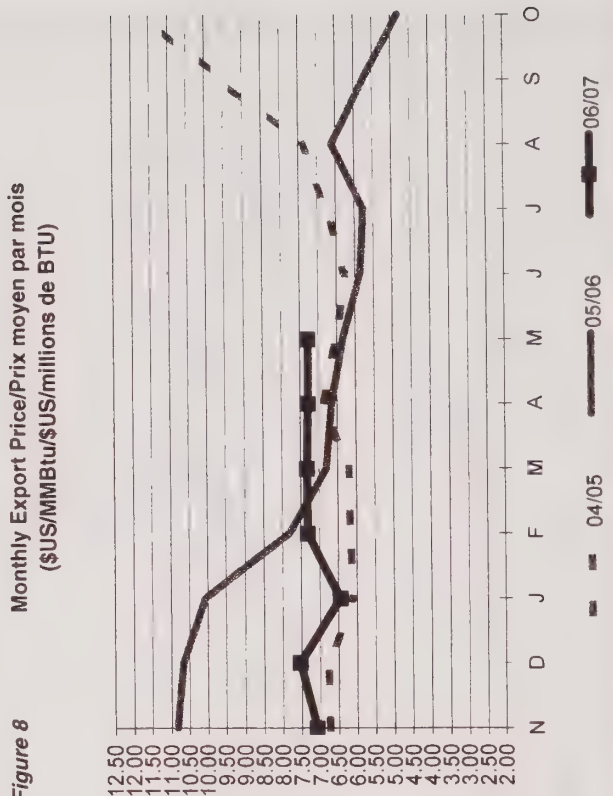


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----			Variation		----- Cumulative to date -----			Variation	
	2006/05	2007/05		% Change		2005/11-2006/05	2006/11-2007/05		% Change	
Volume (Millions M3)										
Long-term / Long terme	628.6	477.8		-24.0%		4954.8	3884.6		-21.6%	
Short-term / Court terme	7444.2	7751.8		4.1%		53564.9	56332.5		5.2%	
Total	8072.8	8229.6		1.9%		58519.7	60217.1		2.9%	
Revenue/Recettes (Millions \$CDN)										
Long-term / Long terme	169.2	125.2		-26.0%		1616.8	1049.4		-35.1%	
Short-term / Court terme	1,850.9	2207.6		19.3%		18909.2	16552.9		-12.5%	
Total	2020.1	2332.8		15.5%		20526.1	17602.3		-14.2%	
Avg. price/Prix moyen (\$CDN/GJ)										
Long-term / Long terme	7.13	6.95		-2.5%		8.63	7.15		-17.1%	
Short-term / Court terme	6.51	7.46		14.7%		9.22	7.71		-16.4%	
Total	6.55	7.43		13.4%		9.17	7.68		-16.3%	
Volume (BCF)										
Long-term / Long terme	22.2	16.9		-24.0%		174.9	137.1		-21.6%	
Short-term / Court terme	262.8	273.6		4.1%		1890.9	1988.6		5.2%	
Total	285.0	290.5		1.9%		2065.8	2125.7		2.9%	
Revenue/Recettes (Millions \$US)										
Long-term / Long terme	152.5	114.4		-25.0%		1401.8	913.2		-34.9%	
Short-term / Court terme	1668.3	2016.2		20.9%		16370.7	14414.4		-11.9%	
Total	1820.8	2130.6		17.0%		17772.4	15327.7		-13.8%	
Avg. price/Prix moyen (\$US/MMBTU)										
Long-term / Long terme	6.89	6.81		-1.2%		8.03	6.68		-16.8%	
Short-term / Court terme	6.29	7.31		16.2%		8.57	7.20		-15.9%	
Total	6.34	7.28		14.9%		8.52	7.17		-15.8%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (MILLIONS M3)			% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %	
	2006/05	2007/05		2006/05	2007/05			2005/11 2006/05	2006/11 2007/05				2005/11 2006/05	2006/11 2007/05		
LONG-TERM (FIRM)/LONG TERME (GARANTI)	628.6	477.8	-24.0	7.13	6.96	-2.4		4954.8	3884.6	-21.6	8.63	7.15	-17.1			
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4667.3	5121.9	9.7	6.64	7.42	11.7		33986.9	34095.4	0.3	9.21	7.71	-16.3			
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2776.9	2629.8	-5.3	6.27	7.54	20.3		19578.0	22237.1	13.6	9.23	7.70	-16.6			
TOTAL - TERM/TERME	8072.8	8229.6	1.9	6.55	7.43	13.4		58519.7	60217.1	2.9	9.17	7.67	-16.3			
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	1016.0	1112.7	9.5	6.06	6.62	9.2		7403.5	7249.9	-2.1	8.75	7.28	-16.9			
MIDWEST/MIDWEST	3365.2	3434.9	2.1	6.44	7.36	14.4		24976.0	23694.8	-5.1	9.15	7.60	-16.9			
MOUNTAIN/ROCHEUSES	73.7	24.0	-67.5	5.85	7.12	21.8		270.5	97.0	-64.1	7.94	7.17	-9.7			
NORTHEAST/NORD-EST	2766.0	2810.9	1.6	6.97	7.89	13.3		19743.8	21675.6	9.8	9.48	8.08	-14.8			
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	851.9	847.1	-0.6	6.32	7.27	15.0		6125.9	7499.8	22.4	8.82	7.13	-19.1			
TOTAL - REGION/RÉGION	8072.8	8229.6	1.9	6.55	7.43	13.4		58519.7	60217.1	2.9	9.17	7.67	-16.3			
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	1191.0	1289.7	8.3	6.14	7.44	21.3		7844.3	9390.2	19.7	8.86	7.51	-15.3			
LDC/SDL	1339.9	1225.6	-8.5	6.78	7.48	10.3		9365.5	9246.1	-1.3	9.57	7.60	-20.6			
MARKETING CO./COMMERCIALISATEURS	5369.4	5642.6	5.1	6.63	7.42	12.0		40394.0	41074.3	1.7	9.15	7.73	-15.5			
PIPELINE/PIPELINES	172.4	71.8	-58.4	5.25	7.03	34.0		915.8	506.4	-44.7	8.95	7.47	-16.5			
TOTAL - CUSTOMER TYPE/CLIENT	8072.8	8229.6	1.9	6.55	7.43	13.43		58519.7	60217.1	2.9	9.17	7.67	-16.3			

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$/MMBTU)		
	2006/05	2007/05	% CHANGE VARIATION EN %	2006/05	2007/05	% CHANGE VARIATION EN %	2005/11 2006/05	2006/11 2007/05	% CHANGE VARIATION EN %	2005/11 2006/05	2006/05 2007/05	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	22.2	16.9	-24.0	6.89	6.82	-1.1	174.9	137.1	-21.6	8.03	6.68	-16.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	164.8	180.8	9.7	6.42	7.27	13.2	1199.8	1203.6	0.3	8.56	7.21	-15.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	98.0	92.8	-5.3	6.06	7.39	21.9	691.1	785.0	13.6	8.57	7.18	-16.2
TOTAL - TERM/TERME	285.0	290.5	1.9	6.34	7.28	14.9	2065.8	2125.7	2.9	8.52	7.17	-15.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	35.9	39.3	9.5	5.86	6.48	10.7	261.4	255.9	-2.1	8.13	6.79	-16.5
MIDWEST/MIDWEST	118.8	121.3	2.1	6.22	7.21	15.9	881.7	836.4	-5.1	8.50	7.11	-16.4
MOUNTAIN/ROCHEUSES	2.6	0.8	-67.5	5.65	6.97	23.4	9.5	3.4	-64.1	7.42	6.77	-8.7
NORTHEAST/NORD-EST	97.6	99.2	1.6	6.74	7.73	14.8	697.0	765.2	9.8	8.81	7.54	-14.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	30.1	29.9	-0.6	6.11	7.12	16.5	216.2	264.7	22.4	8.19	6.66	-18.7
TOTAL - REGION/RÉGION	285.0	290.5	1.9	6.34	7.28	14.9	2065.8	2125.7	2.9	8.52	7.17	-15.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	42.0	45.5	8.3	5.93	7.30	22.94	276.9	331.5	19.7	8.24	7.03	-14.7
LDC/SDL	47.3	43.3	-8.5	6.55	7.33	11.81	330.6	326.4	-1.3	8.89	7.09	-20.2
MARKETING CO./COMMERCIALISATEURS	189.5	199.2	5.1	6.41	7.27	13.46	1425.9	1450.0	1.7	8.50	7.22	-15.0
PIPELINE/PIPELINES	6.1	2.5	-58.4	5.08	6.89	35.76	32.3	17.9	-44.7	8.32	6.98	-16.1
TOTAL - CUSTOMER TYPE/CLIENT	285.0	290.5	1.9	6.34	7.28	14.9	2065.8	2125.7	2.9	8.52	7.17	-15.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2006/05	2007/05	2006/05	2007/05		2005/11- 2006/05	2006/11- 2007/05	2005/11- 2006/05	2006/11- 2007/05	
ADEN	SHORT-TERM/COURT TERME	24.3	24.1	-0.9		170.8	149.6	-12.4		
	TOTAL ADEN	24.3	24.1	-0.9		170.8	149.6	-12.4		
CARDSTON	SHORT-TERM/COURT TERME	24.9	33.0	32.5		63.4	84.3	32.9		
	TOTAL CARDSTON	24.9	33.0	32.5		63.4	84.3	32.9		
CHIPPAWA	SHORT-TERM/COURT TERME	132.5	131.9	-0.5	7.66	1690.8	1731.9	2.4	10.21	8.14
	TOTAL CHIPPAWA	132.5	131.9	-0.5	7.66	1690.8	1731.9	2.4	10.21	8.14
CORNWALL	SHORT-TERM/COURT TERME	10.7	11.0	2.7	8.13	131.4	147.3	12.1	12.20	9.08
	TOTAL CORNWALL	10.7	11.0	2.7	8.13	131.4	147.3	12.1	12.20	9.08
COUTTS	SHORT-TERM/COURT TERME	0.1	0.0	-100.0		0.5	0.0	-100.0		
	TOTAL COUTTS	0.1	0.0	-100.0		0.5	0.0	-100.0		
EAST HEREFORD	LONG-TERM/LONG TERME	27.9	36.4	30.3	7.57	220.1	238.2	8.2	8.93	6.70
	SHORT-TERM/COURT TERME	78.0	25.9	-66.8		519.4	455.9	-12.2		
	TOTAL EAST HEREFORD	105.9	62.3	-41.2		739.5	694.0	-6.1		
ELMORE	SHORT-TERM/COURT TERME	1370.1	1369.4	-0.1	6.59	9791.9	9333.4	-4.7	9.34	7.60
	TOTAL ELMORE	1370.1	1369.4	-0.1	6.59	9791.9	9333.4	-4.7	9.34	7.60
EMERSON	LONG-TERM/LONG TERME	28.2	18.1	-35.7	4.77	148.4	112.1	-24.5	6.53	5.95
	SHORT-TERM/COURT TERME	798.7	925.6	15.9	6.53	6795.0	8242.0	21.3	9.10	7.51
	TOTAL EMERSON	827.0	943.8	14.1	6.47	6943.4	8354.1	20.3	9.05	7.49
HUNTINGDON	LONG-TERM/LONG TERME	4.9	4.5	-7.8	3.86	89.3	111.6	25.0	4.87	5.11
	SHORT-TERM/COURT TERME	511.8	472.0	-7.8	6.05	3412.9	3645.7	6.8	8.89	7.34
TOTAL HUNTINGDON		516.7	476.5	-7.8	6.03	3502.2	3757.3	7.3	8.78	7.27
IROQUOIS	LONG-TERM/LONG TERME	170.7	43.0	-74.8	8.86	1664.8	775.0	-53.4	10.08	8.59
	SHORT-TERM/COURT TERME	714.8	862.2	20.6	6.25	4282.4	5914.9	38.1	9.96	8.63
TOTAL IROQUOIS		885.5	905.2	2.2	6.76	5947.2	6689.9	12.5	10.00	8.63
KINGSGATE	LONG-TERM/LONG TERME	82.6	96.5	16.8	5.69	610.9	571.7	-6.4	5.99	4.92

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/05	2007/05	2006/05	2007/05	2006/05	2007/05	2005/11- 2006/05	2006/11- 2007/05	2005/11- 2006/05	2006/11- 2007/05	2005/11- 2006/05	2006/11- 2007/05	2005/11- 2006/05	2006/11- 2007/05	2005/11- 2006/05	2006/11- 2007/05
KINGSGATE																
TOTAL	1282.7	1409.1			9.9		9205.6	9766.0	8.58	7.15	6.1		8.58	7.15	-16.7	
	1365.3	1505.6			10.3		9816.5	10337.7	8.41	7.02	5.3		8.41	7.02	-16.5	
MONCHY																
TOTAL	132.6	132.6			0.0		906.9	906.9	8.39	7.30	0.0		8.39	7.30	-12.9	
	1511.4	1362.5			-9.9		10570.3	10078.7	9.03	7.60	-4.7		9.03	7.60	-15.9	
	1644.0	1495.1			-9.1		11477.2	10985.6	8.98	7.57	-4.3		8.98	7.57	-15.7	
NAPIERVILLE																
TOTAL	39.3	41.1			4.6		284.0	288.1	5.63	5.56	1.5		5.63	5.56	-1.1	
	0.1	0.2			197.2		26.4	10.7			-59.5					
	39.4	41.3			4.9		310.4	298.8			-3.7					
NIAGARA FALLS																
TOTAL	108.3	99.5			-8.2		741.0	696.5	9.02	8.17	-6.0		9.02	8.17	-9.4	
	706.3	731.6			3.6		4847.5	4678.1	9.70	8.30	-3.5		9.70	8.30	-14.4	
	814.6	831.0			2.0		5588.5	5374.7	9.61	8.29	-3.8		9.61	8.29	-13.7	
NORTH PORTAL																
TOTAL	0.2	0.0			-81.4		3.1	1.2	4.02	5.98	-61.9		4.02	5.98	48.8	
	13.2	0.0			-100.0		16.5	0.0			-100.0					
	13.4	0.0			-99.7		19.5	1.2			-94.0					
OJIBWAY (WINDSOR)																
TOTAL	0.0	0.0			0.0		0.0	2.3			0.0					
							0.0	2.3			0.0					
PHILIPSBURG																
TOTAL	10.1	6.1			-39.7		98.7	56.5	9.34	8.76	-42.7		9.34	8.76	-6.1	
	2.6	10.7			317.2		17.5	89.2			408.4					
	12.7	16.8			32.8		116.2	145.8			25.4					
REAGAN FIELD																
TOTAL	1.1	1.0			-5.9		8.4	7.2			-14.9					
	1.1	1.0			-5.9		8.4	7.2			-14.9					
SIERRA																
TOTAL	6.6	4.2			-36.5		35.8	31.4			-12.4					
	6.6	4.2			-36.5		35.8	31.4			-12.4					
SPRAGUE																
TOTAL	7.5	10.0			33.7		63.0	91.2			44.7					
	7.5	10.0			33.7		63.0	91.2			44.7					

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %	
	2006/05	2007/05	2006/05	2007/05	2006/05	2007/05	2005/11- 2006/05	2006/11- 2007/05	2005/11- 2006/05	2006/11- 2007/05	2005/11- 2006/05	2006/11- 2007/05	2005/11- 2006/05	2006/11- 2007/05
ST CLAIR														
	8.8	21.2			141.0		207.7	194.9			-6.2			
TOTAL ST CLAIR	8.8	21.2			141.0		207.7	194.9			-6.2			
ST STEPHEN														
	23.7	0.0			-100.0		187.6	126.7			-32.5		11.22	8.40
	238.1	346.2			45.4		1707.7	1678.0			-1.7		10.96	8.46
TOTAL ST STEPHEN	261.8	346.2			32.2		1895.3	1804.7			-4.8		10.99	8.45
TOTAL	8072.8	8229.6			1.9		58519.7	60217.1			2.9		9.17	7.68
														-16.3

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2006/11	2006/12	2007/01	2007/02	2007/03	2007/04	2007/05	2007/06	2007/07	2007/08	2007/09	2007/10	TOTAL
ADEN	19934.9	20351.0	22481.9	17621.0	22152.4	22919.6	24098.5	0.0	0.0	0.0	0.0	0.0	149559.3
CARDSTON	14767.2	2371.0	4030.5	2546.8	2249.1	25288.0	33033.0	0.0	0.0	0.0	0.0	0.0	84285.6
CHIPPAWA	194894.6	219655.5	293032.8	360205.2	330969.2	201322.2	131867.3	0.0	0.0	0.0	0.0	0.0	1731946.7
CORNWALL	18928.5	21580.0	27042.1	27382.2	23472.0	17944.3	10978.3	0.0	0.0	0.0	0.0	0.0	147327.4
EAST HEREFORD	67730.2	90591.4	119042.1	137436.9	121704.0	95248.7	62284.3	0.0	0.0	0.0	0.0	0.0	694037.6
ELMORE	1266895.5	1264005.9	1379225.0	1270480.6	1454701.8	1328643.1	1369413.2	0.0	0.0	0.0	0.0	0.0	9333365.1
EMERSON	1206135.0	1223998.7	1368548.4	1391365.8	1338977.0	881279.5	943763.4	0.0	0.0	0.0	0.0	0.0	8354067.9
HUNTINGDON	460952.1	723979.4	636135.2	509337.5	458481.7	491891.9	476543.7	0.0	0.0	0.0	0.0	0.0	3757321.5
IROQUOIS	918998.2	944671.3	1030041.8	964808.2	1040768.4	885424.2	905211.1	0.0	0.0	0.0	0.0	0.0	6689923.2
KINGSGATE	1262596.7	1641080.2	1798839.9	1528978.3	1317615.6	1282999.8	1505591.1	0.0	0.0	0.0	0.0	0.0	10337701.6
MONCHY	1399695.3	1641452.6	1680483.5	1671817.7	1521411.7	1575610.8	1495131.7	0.0	0.0	0.0	0.0	0.0	10985603.3
NAPIERVILLE	41199.9	44136.5	45402.1	41511.7	45033.5	40221.5	41316.6	0.0	0.0	0.0	0.0	0.0	298821.8
NIAGARA FALLS	678734.0	713407.2	756073.1	783402.2	769176.9	842853.8	831027.6	0.0	0.0	0.0	0.0	0.0	5374674.8
NORTH PORTAL	174.8	84.4	200.0	149.9	127.0	393.8	35.0	0.0	0.0	0.0	0.0	0.0	1164.9
OJIBWAY (WINDSOR)	0.0	0.0	0.0	0.0	0.0	2280.4	0.0	0.0	0.0	0.0	0.0	0.0	2280.4
PHILIPSBURG	19603.6	21760.8	24598.0	22105.7	22139.7	18732.5	16817.2	0.0	0.0	0.0	0.0	0.0	145757.5
REAGAN FIELD	1125.3	1132.7	976.6	958.1	969.8	984.4	1004.9	0.0	0.0	0.0	0.0	0.0	7151.8
SIERRA	4588.9	4773.0	4694.5	4358.9	4576.6	4216.5	4192.4	0.0	0.0	0.0	0.0	0.0	31400.8
SPRAGUE	12246.4	13964.0	13884.9	14071.9	13887.3	13140.7	9983.0	0.0	0.0	0.0	0.0	0.0	91178.2
ST CLAIR	51307.4	31390.5	20497.9	10742.3	27905.9	31904.6	21151.2	0.0	0.0	0.0	0.0	0.0	194899.8
ST STEPHEN	217498.3	202454.2	260534.4	242120.7	251089.0	284776.2	346179.7	0.0	0.0	0.0	0.0	0.0	1804652.5
TOTAL	7858006.7	8826840.3	9485764.8	9001401.6	8767408.6	8048076.4	8229623.2	0.0	0.0	0.0	0.0	0.0	60217121.7

TABLE 4

TOP 15 EXPORTERS: 2006/11 AND 2007/05 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/05

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés			% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	
	2006/11 2007/05	2005/11 2006/05	% CHANGE VARIATION EN %	2006/11 2007/05	2005/11 2006/05	% CHANGE VARIATION EN %			
NEXEN INC.	6800.2	4990.5	36.3	743.7	650.2	14.4	26254.8	22952.4	14.4
BP CANADA	6129.7	7713.3	-20.5	809.1	1059.9	-23.7	28560.9	37415.1	-23.7
CARGILL, INC.	4188.7	2894.8	44.7	645.1	508.4	26.9	22772.8	17947.5	26.9
PACIFIC GAS & EL	3479.0	3390.3	2.6	515.9	521.3	-1.0	18210.5	18403.4	-1.0
CORAL ENERGY	3364.4	3924.4	-14.3	441.2	501.6	-12.0	15575.8	17706.1	-12.0
TENASKA MARKE	1826.5	1142.8	59.8	239.0	195.9	22.0	8435.8	6914.4	22.0
ENCANA CORP	1782.6	1859.5	-4.1	278.8	271.9	2.5	9842.2	9599.5	2.5
PPM ENERGY CAN	1731.6	696.3	148.7	240.6	232.3	3.6	8492.8	8199.4	3.6
SETC	1677.6	1289.5	30.1	213.5	220.8	-3.3	7535.9	7792.8	-3.3
CONOCOPHILLIPS	1614.1	2101.6	-23.2	194.7	254.5	-23.5	6874.1	8985.1	-23.5
CONSTELLATION	1561.5	1530.0	2.1	246.7	155.8	58.3	8707.5	5499.3	58.3
PROGAS	1417.5	1601.3	-11.5	170.0	213.8	-20.5	6000.9	7549.0	-20.5
HUSKY	1396.1	1612.8	-13.4	179.7	225.2	-20.2	6342.6	7948.1	-20.2
PETRO-CANADA	1150.6	1153.6	-0.3	170.4	148.3	14.9	6014.1	5233.5	14.9
PUGET SOUND	1137.7	1184.4	-3.9	94.9	153.9	-38.3	3351.0	5431.1	-38.3
OTHERS (AUTRES)	20959.1	21434.4	-2.2	3046.4	2759.1	10.4	107540.7	97399.4	10.4
TOTAL	60217.1	58519.7	2.9	8229.6	8072.8	1.9	290512.4	284976.0	1.9

TOP 15 EXPORTERS: 2006/11 AND 2007/05 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/05

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0611 0705	0511 0605	% CHANGE VARIATION EN %	0611 0705	0511 0605	% CHANGE VARIATION EN %	0611 0705	0511 0605	% CHANGE VARIATION EN %	0611 0705	0511 0605	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	254.6	1206.5	-78.9	4.61	8.57	-46.3	8988.6	42589.5	-78.9	4.36	8.07	-46.0
ENCANA CORPOR	1125.5	1170.4	-3.8	7.00	8.28	-15.5	39732.3	41317.0	-3.8	6.62	7.77	-14.8
PROGAS	845.8	801.8	5.5	8.07	9.54	-15.4	29857.1	28305.7	5.5	7.60	8.96	-15.2
SHELL CANADA	288.1	284.0	1.5	5.56	5.63	-1.1	10171.9	10025.2	1.5	5.25	5.30	-0.8
CARGILL GAS MK	166.6	253.2	-34.2	8.79	9.43	-6.8	5881.5	8939.1	-34.2	8.31	8.86	-6.2
IMPERIAL/BOSTO	126.7	187.6	-32.5	8.40	11.22	-25.1	4472.2	6622.9	-32.5	7.84	10.51	-25.4
DTE ENERGY TRA	238.2	184.3	29.2	6.70	8.57	-21.8	8407.8	6506.4	29.2	6.36	8.02	-20.8
BROOKLYN NAVY	154.3	156.8	-1.6	8.91	11.49	-22.5	5446.9	5534.9	-1.6	8.41	10.78	-22.0
ATCOR	129.9	111.4	16.6	9.13	11.61	-21.4	4587.0	3933.4	16.6	8.52	10.90	-21.9
SELKIRK/PROMAR	71.6	82.4	-13.2	6.90	8.38	-17.7	2525.8	2909.6	-13.2	6.51	7.85	-17.1
CHEVRON CAN.	98.4	82.2	19.7	3.84	3.53	8.8	3475.1	2902.1	19.7	3.62	3.30	9.7
HUSKY	25.6	73.6	-65.2	7.81	4.47	74.7	904.5	2597.4	-65.2	7.37	4.23	74.2
SELKIRK/PANCDN	57.5	66.8	-13.8	6.04	6.79	-11.1	2031.2	2356.4	-13.8	5.69	6.37	-10.6
ENCO GAS	80.7	58.4	38.2	5.43	5.04	7.8	2847.9	2061.1	38.2	5.07	4.68	8.3
AEC OIL & GAS	64.7	56.3	14.9	9.30	11.84	-21.5	2283.9	1987.5	14.9	8.67	11.11	-21.9
OTHERS	156.2	179.0	-12.7	7.39	8.67	-14.8	5515.1	6319.4	-12.7	6.96	8.14	-14.4
TOTAL LONG-TERM	3884.6	4954.8	-21.6	7.15	8.63	-17.1	137128.7	174907.5	-21.6	8.11	6.74	-16.8

TOP 15 EXPORTERS: 2006/11 AND 2007/05 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/05

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0611 0705	0511 0605	% CHANGE VARIATION EN %	0611 0705	0511 0605	% CHANGE VARIATION EN %	0611 0705	0511 0605	% CHANGE VARIATION EN %	0611 0705	0511 0605	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
BP CANADA	6129.7	7713.3	-20.5				216385.8	272287.0	-20.5			
NEXEN INC.	6800.2	4990.5	36.3				240054.4	176168.7	36.3			
CORAL ENERGY	3364.4	3924.4	-14.3				118766.5	138536.5	-14.3			
PACIFIC GAS & EL	3479.0	3390.3	2.6				122813.2	119680.7	2.6			
CARGILL, INC.	4188.7	2894.8	44.7				147866.0	102190.4	44.7			
CONOCOPHILLIPS	1614.1	2101.6	-23.2				56980.5	74189.8	-23.2			
HUSKY	1370.5	1539.2	-11.0				48378.5	54334.8	-11.0			
CONSTELLATION	1561.5	1530.0	2.1				55123.2	54011.0	2.1			
SETC	1677.6	1289.5	30.1				59221.3	45521.9	30.1			
BURLINGTON MA	0.0	1203.8	-100.0				0.0	42496.3	-100.0			
PUGET SOUND	1137.7	1184.4	-3.9				40162.9	41811.3	-3.9			
PETRO-CANADA	1150.6	1153.6	-0.3				40616.3	40723.2	-0.3			
TENASKA MARKE	1826.5	1142.8	59.8				64478.3	40341.2	59.8			
PACIFICORP ENER	0.0	896.9	-100.0				0.0	31660.1	-100.0			
AVISTA CORP	946.4	849.5	11.4				33408.4	29986.8	11.4			
OTHERS	21085.5	17760.2	18.7				744337.1	626953.1	18.7			
TOTAL SHORT-TERM	56332.5	53564.9	5.2	7.71	9.22	-16.4	1988592.4	1890892.8	5.2	7.27	8.65	-15.9

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2006/11	5045.0	7.46	0.26	7.20		2813.0	7.58	0.27	7.31		7858.0	7.50	0.26	7.24	
2006/12	5453.4	8.06	0.25	7.81		3373.4	8.15	0.24	7.90		8826.8	8.09	0.25	7.84	
2007/01	5598.7	7.11	0.26	6.85		3887.1	7.00	0.25	6.75		9485.8	7.06	0.25	6.81	
2007/02	5478.0	8.00	0.28	7.72		3523.4	7.92	0.27	7.65		9001.4	7.97	0.27	7.70	
2007/03	5619.8	7.91	0.27	7.64		3147.6	8.05	0.27	7.78		8767.4	7.96	0.27	7.69	
2007/04	5185.3	7.68	0.28	7.40		2862.8	7.72	0.25	7.47		8048.1	7.69	0.27	7.42	
2007/05	5599.7	7.38	0.24	7.15		2629.8	7.54	0.23	7.30		8229.6	7.43	0.24	7.20	
2006/11 2006/11	5045.0	7.46	0.26	7.20		2813.0	7.58	0.27	7.31		7858.0	7.50	0.26	7.24	
2006/11 2006/12	10498.4	7.77	0.25	7.52		6186.4	7.89	0.26	7.63		16684.8	7.82	0.26	7.56	
2006/11 2007/01	16097.1	7.54	0.26	7.28		10073.5	7.55	0.25	7.29		26170.6	7.54	0.25	7.29	
2006/11 2007/02	21575.1	7.66	0.28	7.38		13596.9	7.64	0.26	7.39		35172.0	7.65	0.26	7.39	
2006/11 2007/03	27195.0	7.71	0.27	7.44		16744.5	7.72	0.26	7.46		43939.4	7.71	0.26	7.45	
2006/11 2007/04	32380.2	7.71	0.28	7.43		19607.3	7.72	0.26	7.46		51987.5	7.71	0.26	7.45	
2006/11 2007/05	37980.0	7.66	0.24	7.42		22237.1	7.70	0.26	7.44		60217.1	7.67	0.26	7.41	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7
WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2006/11	4093.8	7.51	0.24	7.26		2475.6	7.62	0.27	7.35		6569.4	7.55	0.26	7.30	
2006/12	4362.2	8.07	0.24	7.83		3008.7	8.20	0.26	7.95		7370.8	8.13	0.25	7.88	
2007/01	4481.8	7.11	0.25	6.86		3434.5	6.99	0.26	6.73		7916.3	7.06	0.26	6.80	
2007/02	4471.0	7.98	0.27	7.72		3193.1	7.90	0.28	7.62		7664.1	7.95	0.27	7.68	
2007/03	4514.8	7.90	0.26	7.65		2724.1	8.08	0.27	7.81		7238.8	7.97	0.26	7.71	
2007/04	4286.9	7.70	0.26	7.44		2476.3	7.73	0.26	7.48		6763.2	7.71	0.26	7.45	
2007/05	4529.9	7.38	0.21	7.17		2309.2	7.53	0.24	7.29		6839.1	7.43	0.22	7.21	
2006/11 2006/11	4093.8	7.51	0.24	7.26		2475.6	7.62	0.27	7.35		6569.4	7.55	0.26	7.30	
2006/11 2006/12	8455.9	7.80	0.24	7.55		5484.2	7.94	0.26	7.68		13940.2	7.85	0.25	7.60	
2006/11 2007/01	12937.7	7.56	0.25	7.31		8918.7	7.57	0.26	7.31		21856.4	7.57	0.25	7.31	
2006/11 2007/02	17408.7	7.67	0.25	7.42		12111.8	7.66	0.26	7.39		29520.5	7.66	0.26	7.41	
2006/11 2007/03	21923.5	7.72	0.25	7.46		14835.9	7.74	0.26	7.47		36759.4	7.72	0.26	7.47	
2006/11 2007/04	26210.4	7.71	0.26	7.46		17312.2	7.74	0.26	7.47		43522.6	7.72	0.26	7.46	
2006/11 2007/05	30740.3	7.67	0.25	7.42		19621.4	7.71	0.26	7.45		50361.7	7.68	0.25	7.43	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2006/11	748.3	7.06	0.23	6.83	326.6	7.21	0.24	6.97	1074.9	7.11	0.23	6.87
2006/12	895.0	7.85	0.22	7.63	361.7	7.71	0.15	7.56	1256.7	7.81	0.20	7.61
2007/01	956.2	7.03	0.22	6.80	352.8	6.84	0.19	6.66	1309.0	6.98	0.21	6.76
2007/02	817.3	7.74	0.25	7.49	277.8	7.83	0.23	7.60	1095.2	7.76	0.25	7.52
2007/03	911.2	7.77	0.24	7.52	386.8	7.87	0.30	7.57	1297.9	7.80	0.26	7.54
2007/04	702.3	7.32	0.26	7.06	320.9	7.39	0.24	7.15	1023.2	7.34	0.25	7.09
2007/05	788.5	7.23	0.25	6.98	260.2	7.31	0.26	7.05	1048.7	7.25	0.25	7.00
2006/11 2006/11	748.3	7.06	0.23	6.83	326.6	7.21	0.24	6.97	1074.9	7.11	0.23	6.87
2006/11 2006/12	1643.3	7.49	0.22	7.26	688.3	7.47	0.19	7.28	2331.6	7.48	0.22	7.27
2006/11 2007/01	2599.5	7.32	0.22	7.09	1041.1	7.26	0.19	7.07	3640.6	7.30	0.21	7.09
2006/11 2007/02	3416.9	7.42	0.23	7.19	1318.9	7.38	0.20	7.18	4735.8	7.41	0.22	7.19
2006/11 2007/03	4328.0	7.49	0.23	7.26	1705.7	7.49	0.22	7.27	6033.7	7.49	0.23	7.26
2006/11 2007/04	5030.3	7.47	0.24	7.23	2026.6	7.47	0.22	7.25	7056.9	7.47	0.23	7.24
2006/11 2007/05	5818.9	7.44	0.24	7.20	2286.7	7.45	0.23	7.23	8105.6	7.44	0.24	7.21

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNEES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2006/11 AND 2007/05 COMPARISONS **15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2007/05**

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0611 0705	0511 0605	% CHANGE VARIATION EN %	0705	0611 0705	0511 0605	% CHANGE VARIATION EN %	0705
NEXEN	7892.4	5756.0	37.1	902.8	751.4	203191.9	37.1	31869.3
CORAL ENERGY	4038.9	4554.6	-11.3	546.1	580.4	160783.5	-11.3	19276.9
CONOCO INC.	3119.9	2980.7	4.7	419.1	367.3	105221.8	4.7	14793.1
PACIFIC GAS & E	3064.4	2915.4	5.1	516.3	521.4	102916.0	5.1	18225.1
CONSTELLATION	2102.8	1958.2	7.4	336.8	206.4	69125.0	7.4	11889.1
BP CANADA ENER	3107.7	1890.4	64.4	511.7	241.2	66733.8	64.4	18062.3
ENCANA ENERGY	1817.0	1889.8	-3.9	295.8	278.9	66711.6	-3.9	10442.4
PPM ENERGY	1929.9	1673.3	15.3	270.2	249.4	59068.4	15.3	9539.9
SEMPRA ENERGY	2053.8	1627.0	26.2	267.1	323.8	57433.0	26.2	9427.2
HUSKY GAS MRK	1427.7	1550.8	-7.9	175.3	207.6	54744.1	-7.9	6188.4
TENASKA	2207.2	1530.2	44.2	282.9	276.7	54016.0	44.2	9987.1
ANE	282.3	1342.5	-79.0	0.0	127.3	47390.6	-79.0	0.0
ENBRIDGE GAS	1232.3	1208.0	2.0	182.6	202.1	42642.5	2.0	6445.7
BURLINGTON RES	910.5	1203.8	-24.4	167.5	152.6	42496.3	-24.4	5913.0
PC-HYDROCARBO	999.6	1153.6	-13.4	170.4	148.3	40723.2	-13.4	6014.1
OTHERS	21745.6	23415.8	-7.1	3185.1	3438.0	826600.7	-7.1	112438.8
TOTAL	57932.3	56650.0	2.3	8229.6	8072.8	1999798.2	2.3	290512.4
								284976.0

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

<u>TERM/TERME</u>	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2006/01 2006/05	2007/01 2007/05	2006/01 2006/05	2007/01 2007/05	2006/01 2006/05	2007/01 2007/05	2006/01 2006/05	2007/01 2007/05	2006/01 2006/05	2007/01 2007/05	2006/01 2006/05	2007/01 2007/05	2006/01 2006/05	2007/01 2007/05
<u>REGION/RÉGION</u>														
LONG-TERM (FIRM)/LONG TERME (GARANTI)	3456.0	2757.2	7.83	7.06	-20.2	-9.8	122.0	97.3	-20.2	7.34	6.58	-10.3		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	23823.9	24724.3	8.14	7.67	3.8	-5.7	841.0	872.8	3.8	7.62	7.17	-5.9		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	13427.2	16050.7	7.95	7.62	19.5	-4.1	474.0	566.6	19.5	7.45	7.10	-4.6		
TOTAL - TERM/TERME	40707.1	43532.2	8.05	7.62	6.9	-5.4	1437.0	1536.7	6.9	7.54	7.11	-5.7		
<u>REGION/RÉGION</u>														
CALIFORNIA/CALIFORNIE	4939.5	5636.5	7.66	7.23	14.1	-5.5	174.4	199.0	14.1	7.17	6.75	-5.9		
MIDWEST/MIDWEST	17677.4	17067.5	7.93	7.53	-3.5	-5.0	624.0	602.5	-3.5	7.42	7.03	-5.3		
MOUNTAIN/ROCHEUSES	207.5	80.6	7.08	7.17	-61.2	1.4	7.3	2.8	-61.2	6.67	6.78	1.7		
NORTHEAST/NORD-EST	13817.2	15874.2	8.46	7.99	14.9	-5.5	487.8	560.4	14.9	7.93	7.46	-5.9		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4065.5	4873.5	7.74	7.18	19.9	-7.2	143.5	172.0	19.9	7.25	6.69	-7.7		
TOTAL - REGION/RÉGION	40707.1	43532.2	7.62	8.05	6.9	-5.4	1437.0	1536.7	6.9	7.54	7.11	-5.7		
<u>CUSTOMER TYPE/CLIENT</u>														
END-USER/UTILISATEURS ULTIMES	5446.9	6530.4	7.74	7.47	19.9	-3.5	192.3	230.5	19.9	7.25	6.98	-3.8		
LDC/SDL	6382.5	6925.7	8.52	7.54	8.5	-11.6	225.3	244.5	8.5	7.98	7.03	-12.0		
MARKETING CO./DISTRIBUTEURS	28244.4	29714.2	8.01	7.67	5.2	-4.3	997.1	1048.9	5.2	7.51	7.16	-4.6		
PIPELINE/PIPELINES	633.4	361.9	7.67	7.45	-42.9	-2.8	22.4	12.8	-42.9	7.19	6.96	-3.2		
TOTAL - CUSTOMER TYPE/CLIENT	40707.1	43532.2	8.05	7.62	6.9	-5.4	1437.0	1536.7	6.9	7.54	7.11	-5.7		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDERÉ
À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: May 2007	MONTH: November 2006	TO	May 2007		
		MOIS: Mai 2007	MOIS: Novembre 2006	À	Mai 2007		
EXPORTER	EXPORT POINT	VOLUME	AUTHORIZED	% OF	ENERGY	EXP VALUE	AVG.
EXPORTATEUR	D'EXPORTATION	1000 M3	VOLUME	AUTH.	ÉNERGIE	RECETTES	PRIX
			AUTHORISÉ	RÉEL	GJ	\$	MOYEN
LIC/ORD							

LONG TERM							

ANE & AEC	IROQUOIS	GL-105	0.0	0.0	0.0	0	0.00
ANE & ATCOR	IROQUOIS	GL-104	0.0	0.0	0.0	0	0.00
ANE & PROGAS	IROQUOIS	GL-103	0.0	0.0	0.0	0	0.00
BEAR PAW	NORTH PORTAL	GO-59-96	35.0	930.0	3.8	1815.8	9.41
BROOKLYN NAVY	IROQUOIS	GL-232	22307.0	23250.0	95.9	835620.2	8.82
CARGILL GAS	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	8.35
MKT LTD							
GL-163			0.0	0.0	0.0	0	0.00
TOTAL CARGILL GAS MKT LTD		21954.2			828771.1	6921907	8.35
CHEVRON CAN.	KINGSGATE	GL-250	10098.2	18159.8	55.6	383327.7	4.11
DTE ENERGY	EAST HEREFORD	GL-276	36364.0	70252.2	51.8	1372377.4	8.05
ENCANA CORPORATION	KINGSGATE	GL-285	48654.9	84537.0	57.6	1846940.0	6.58
MONCHY		GL-284	132618.0	132602.5	100.0	4974501.0	7.03
TOTAL ENCANA CORPORATION			181272.9		6821440.9	47121989	6.91
ENCO GAS	HUNTINGDON	GL-203	0.0	0.0	0.0	0	0.00
FORTY MILE GAS	MONCHY	GO-21-98	0.2	0.0	0.0	65	9.01
HUSKY ENERGY	EMERSON	GL-114	4366.0	17564.6	24.9	163533.2	7.73
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	0.0	0.0	0.0	0	0.00
NEXEN/ROCK	PHILIPSBURG	GL-290	1716.5	1897.2	90.5	64042.6	8.42
PROGAS	EMERSON	GL-270	6378.6	6975.0	91.4	240345.6	1.49
		GL-271	2077.0	2077.0	100.0	78261.4	7.27
		GL-295	5313.4	5313.4	100.0	194842.4	7.58
NIAGARA FALLS		GL-101	44666.7	44020.0	101.5	1686167.9	8.21
		GL-109	22332.9	21954.2	101.7	843067.0	8.21
		GL-178	10519.9	10536.9	99.8	397126.2	6.20
TOTAL PROGAS			91288.5		3439810.5	25632039	7.45

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	May 2007 Mai 2007	MONTH: MOIS:		November 2006 Novembre 2006	TO A	May 2007 Mai 2007
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SELKIRK/IM OIL	IROQUOIS	GL-193	7111.9	16684.2	42.6	266838.5	2075018	7.78
SELKIRK/PANCDN	IROQUOIS	GL-194	5852.2	16684.2	35.1	219574.5	1348693	6.14
SELKIRK/PROMARK	IROQUOIS	GL-192	7726.1	14849.0	52.0	289883.3	1884737	6.50
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	356578	4.03
		GL-266	2205.0	2445.9	90.2	84341.3	339539	4.03
TOTAL TALISMAN			4520.7			172916.8	696117	4.03
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25103.2	26086.5	96.2	951411.3	5082321	5.34
		GL-249	12621.0	13041.7	96.8	478335.9	2555212	5.34
TOTAL TRANSCANADA ENGY LTD			37724.2			1429747.2	7637533	5.34
VERMONT GAS	PHILIPSBURG	GL-289	4372.8	7024.6	62.2	163149.2	1479251	9.07
*TOTAL LENGTH	LONG TERM		477844.5			18004023.0	125208569	6.95

SHORT TERM								

ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	1580.4	0.0	0.0	58538.0		
						14265.2	0.0	0.0
ALCOA	CORNWALL	GO-121-06	4474.7	0.0	0.0	167622.3		
						42390.6	0.0	0.0
ALLIANCE CANADA	ELMORE	GO-89-06	83258.0	0.0	0.0	3573433.2		
						497994.6	0.0	0.0
ALTAGAS	CARDSTON	GO-100-04	0.0	0.0	0.0	0.0		
						321.2	0.0	0.0
		GO-140-06	66.5	0.0	0.0	2336.8		
						204.0	0.0	0.0
TOTAL ALTAGAS			66.5			2336.8		
						525.2	18541.8	
ALTAGAS/PREMST AR LP	ELMORE	GO-70-06	1570.6	0.0	0.0	62824.0		
						10286.9	0.0	0.0
AMERICAN CRYSTAL	EMERSON	GO-110-05	5729.2	0.0	0.0	214617.3		
						51194.0	0.0	0.0
ANADARKO CDA	EMERSON	GO-29-06	0.0	0.0	0.0	0.0		
						437.9	0.0	0.0
ANE	IROQUOIS	GO-20-05	0.0	0.0	0.0	0.0		
						103763.8	0.0	0.0
		GO-33-07	107222.5	0.0	0.0	4040143.8		
						107222.5	0.0	0.0
TOTAL ANE			107222.5			210986.3		
						7949963.8		
APACHE	ELMORE	GO-76-05	5468.0	0.0	0.0	220305.7		
						37699.2	0.0	0.0
KINGSGATE			10574.9	0.0	0.0	392646.0		
						70150.8	0.0	0.0
MONCHY			30869.9	0.0	0.0	1149903.8		
						208362.5	0.0	0.0
						7782306.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: May 2007		MONTH: November 2006		TO May 2007								
		MOIS: Mai 2007		MOIS: Novembre 2006		À Mai 2007								
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	APACHE		46912.8			1762855.5			316212.5			11948847.6		
ARC RESOURCES	ELMORE	GO-99-05	6537.8	0.0	0.0	262165.8			45229.7	0.0	0.0	1815015.1		
AVENIR TRADING	HUNTINGDON	GO-14-06	0.0	0.0	0.0	0.0			4754.7	0.0	0.0	181867.3		
AVISTA CORP	HUNTINGDON	GO-124-06	15065.0	0.0	0.0	576236.3			96949.1	0.0	0.0	3708303.1		
		GO-89-04	0.0	0.0	0.0	0.0			18501.5	0.0	0.0	707682.4		
	KINGSGATE	GO-124-06	60889.4	0.0	0.0	2311361.6			715340.7	0.0	0.0	27278751.2		
		GO-89-04	0.0	0.0	0.0	0.0			115596.6	0.0	0.0	4383422.9		
TOTAL	AVISTA CORP		75954.4			2887597.8			946387.9			36078159.5		
AVISTA ENERGY	CARDSTON	GO-90-05	2248.2	0.0	0.0	86825.5			2248.2	0.0	0.0	86825.5		
	HUNTINGDON		44344.8	0.0	0.0	1696188.6			257528.3	0.0	0.0	9850457.5		
	KINGSGATE		44251.2	0.0	0.0	1683315.7			246070.8	0.0	0.0	9345198.7		
TOTAL	AVISTA ENERGY		90844.2			3466329.8			505847.3			19282481.7		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	943.5	0.0	0.0	35617.1			46977.3	0.0	0.0	1773393.1		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	8399.8	0.0	0.0	313415.8			67844.5	0.0	0.0	2529759.2		
BONAVISTA PETROLEUM	ADEN	GO-119-05	556.1	0.0	0.0	23545.3			4021.2	0.0	0.0	169081.9		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	7506.0	0.0	0.0	282826.1			115588.4	0.0	0.0	4355370.9		
	NIAGARA FALLS		8438.8	0.0	0.0	318564.7			60002.7	0.0	0.0	2265101.9		
TOTAL	BOSTON GAS COMPANY		15944.8			601390.8			175591.1			6620472.9		
BP CANADA	ADEN	GO-91-05	1950.0	0.0	0.0	71155.5			11938.3	0.0	0.0	441881.6		
	CARDSTON		16942.0	0.0	0.0	654130.6			43416.4	0.0	0.0	1639295.7		
	CHIPPAWA		0.0	0.0	0.0	0.0			318785.6	0.0	0.0	11979203.4		
	ELMORE		54936.0	0.0	0.0	2252376.0			328684.3	0.0	0.0	13594513.1		
	EMERSON		158435.0	0.0	0.0	5914378.8			1468433.4	0.0	0.0	54752619.0		
	IROQUOIS		117124.0	0.0	0.0	4371067.6			761274.9	0.0	0.0	28393397.3		
	KINGSGATE		38126.0	0.0	0.0	1447262.9			185400.0	0.0	0.0	7044683.1		
	MONCHY		306399.0	0.0	0.0	11493026.0			2387826.0	0.0	0.0	89549444.6		
	NIAGARA FALLS		115156.0	0.0	0.0	4319501.4			620408.5	0.0	0.0	23318582.3		
	ST CATHARINES		0.0	0.0	0.0	0.0			3573.9	0.0	0.0	133788.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2007 Mai 2007	MONTH: MOIS:		November 2006 Novembre 2006	TO À	May 2007 Mai 2007						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BROOKFIELD ENERGY	CHIPPAWA	GO-16-07	0.0	0.0	0.0	0.0	0.0		112.1	0.0	0.0	4219.4		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	45260.0	0.0	0.0	1705396.8			306072.2	0.0	0.0	11532800.6		
TOTAL	NIAGARA FALLS		26457.4	0.0	0.0	998766.9			178315.0	0.0	0.0	6731391.3		
TOTAL	BROOKLYN UNION GAS		71717.4			2704163.7			484387.2			18264191.8		
BURLINGTON	ELMORE	GO-25-05	81985.2	0.0	0.0	3189224.4			564587.2	0.0	0.0	22019892.4		
	KINGSGATE		40183.0	0.0	0.0	1606516.3			206232.9	0.0	0.0	8232761.2		
	MONCHY		45333.7	0.0	0.0	1812441.3			310520.9	0.0	0.0	12396949.6		
TOTAL	BURLINGTON		167501.9			6608182.0			1081341.0			42649603.1		
CANADA IMP. OIL	ST STEPHEN	GO-37-06	40350.5	0.0	0.0	1635405.7			180556.8	0.0	0.0	7309755.5		
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	45309.6	0.0	0.0	1707265.7			309859.2	0.0	0.0	11675494.8		
CARGILL, INC.	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			101.9	0.0	0.0	3848.8		
	EMERSON		79696.4	0.0	0.0	2967894.1			841317.8	0.0	0.0	31330676.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			70413.6	0.0	0.0	2650680.8		
	IROQUOIS		47918.3	0.0	0.0	1807296.1			389747.4	0.0	0.0	14708681.8		
	KINGSGATE		60901.4	0.0	0.0	2267968.2			197911.3	0.0	0.0	7392671.4		
	MONCHY		428382.6	0.0	0.0	16038644.0			2481409.9	0.0	0.0	92919905.1		
	NIAGARA FALLS		19140.8	0.0	0.0	715358.0			141226.1	0.0	0.0	5309867.9		
	PHILPSBURG		9066.1	0.0	0.0	341610.7			66596.5	0.0	0.0	2494550.0		
TOTAL	CARGILL, INC.		645105.6			24138771.0			4188724.5			156810882.2		
CENTRAL HUDSON	IROQUOIS	GO-118-06	13700.0	0.0	0.0	516216.0			92974.8	0.0	0.0	3503290.5		
CHEHALIS POWER	HUNTINGDON	GO-05-05	0.0	0.0	0.0	0.0			93334.0	0.0	0.0	3561625.4		
		GO-43-07	2437.7	0.0	0.0	93022.6			2437.7	0.0	0.0	93022.6		
TOTAL	CHEHALIS POWER		2437.7			93022.6			95771.7			3654648.1		
CHEVRON CAN.	ELMORE	GO-122-05	32797.2	0.0	0.0	1374202.7			226729.8	0.0	0.0	9499979.0		
	KINGSGATE		5360.1	0.0	0.0	203469.4			14642.7	0.0	0.0	556301.1		
	MONCHY		0.0	0.0	0.0	0.0			49478.2	0.0	0.0	1855876.0		
TOTAL	CHEVRON CAN.		38157.3			1577672.1			290850.7			11912156.0		
CNR LTD.	ADEN	GO-136-05	3190.0	0.0	0.0	120007.8			9538.1	0.0	0.0	357762.0		
	ELMORE		65077.4	0.0	0.0	2934990.6			350978.2	0.0	0.0	15463720.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		May 2007 Mai 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		May 2007 Mai 2007	
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONSTITUTION	EAST HEREFORD	ELMORE	GO-71-05	13294.8	0.0	0.0	496427.8			126302.6	0.0	0.0	4716401.3		
				72860.6	0.0	0.0	2908595.0			501055.9	0.0	0.0	19955571.5		
				38763.4	0.0	0.0	1447362.4			191100.6	0.0	0.0	7127748.7		
				17101.5	0.0	0.0	654132.4			35306.0	0.0	0.0	1350454.5		
				39007.5	0.0	0.0	1455759.9			167609.5	0.0	0.0	6251001.9		
				0.0	0.0	0.0	0.0			512.9	0.0	0.0	19449.2		
				9213.5	0.0	0.0	345782.6			186905.0	0.0	0.0	7013102.6		
				56381.6	0.0	0.0	2114873.7			260213.3	0.0	0.0	9780212.3		
				246665.1			9424516.8			1561521.9			59691035.0		
				11086.0	0.0	0.0	420824.5			77134.0	0.0	0.0	2938360.1		
CONSTITUTION	KINGSGATE	MONCHY	GO-74-05	8816.0	0.0	0.0	330864.5			17349.0	0.0	0.0	651193.3		
				19902.0			751689.0			94483.0			3589553.4		
TOTAL	CONSTITUTION	NEWEN	GO-131-06	9981.8	0.0	0.0	374417.3			58209.7	0.0	0.0	2187109.0		
				0.0	0.0	0.0	0.0			23048.1	0.0	0.0	865430.8		
CORAL ENERGY	CHIPPAWA	CORNWALL	GO-94-04	885.2	0.0	0.0	33035.7			4428.1	0.0	0.0	165066.9		
				0.0	0.0	0.0	0.0			1935.0	0.0	0.0	72177.5		
EAST HEREFORD	ELMORE	EMERSON	GO-131-06	0.0	0.0	0.0	0.0			70207.0	0.0	0.0	2620118.7		
				0.0	0.0	0.0	0.0			22700.3	0.0	0.0	847465.2		
HUNTINGDON	IROQUOIS	KINGSGATE	GO-94-04	866.1	0.0	0.0	33829.9			4569.4	0.0	0.0	178008.3		
				0.0	0.0	0.0	0.0			1708.3	0.0	0.0	66005.6		
MONCHY	NEWEN	CHIPPAWA	GO-131-06	176897.0	0.0	0.0	6605334.0			1194328.9	0.0	0.0	44524120.6		
				0.0	0.0	0.0	0.0			464016.9	0.0	0.0	17300026.0		
HUNTINGDON	IROQUOIS	KINGSGATE	GO-94-04	1131.0	0.0	0.0	43260.8			9179.8	0.0	0.0	351127.4		
				0.0	0.0	0.0	0.0			21285.7	0.0	0.0	814178.0		
MONCHY	NEWEN	CHIPPAWA	GO-131-06	33999.3	0.0	0.0	1268853.9			204509.3	0.0	0.0	7622234.6		
				0.0	0.0	0.0	0.0			96030.0	0.0	0.0	3581629.4		
HUNTINGDON	IROQUOIS	KINGSGATE	GO-131-06	0.0	0.0	0.0	0.0			124484.6	0.0	0.0	4733817.9		
				0.0	0.0	0.0	0.0			105635.0	0.0	0.0	4004201.0		
MONCHY	NEWEN	CHIPPAWA	GO-94-04	39093.2	0.0	0.0	1467167.7			75925.6	0.0	0.0	2848472.1		
				0.0	0.0	0.0	0.0			51295.3	0.0	0.0	1923113.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: May 2007		MONTH: November 2006		TO May 2007	
		MOIS: Mai 2007		Novembre 2006		Mai 2007	
EXPORTER	EXPORT POINT	VOLUME	AUTHORIZED	% OF	ENERGY	EXP VALUE	AVG.
EXPORTATEUR	D'EXPORTATION	1000 M3	VOLUME	AUTH	ÉNERGIE	RECETTES	PRIX
			AUTHORISÉ	RÉEL	GJ	\$	MOYEN
CORAL ENERGY	NAPIERVILLE	GO-131-06	43.8	0.0	1633.7	5558.6	0.0
		GO-94-04	0.0	0.0	0.0	3053.5	0.0
	NIAGARA FALLS	GO-131-06	66386.7	0.0	2490165.0	238525.5	0.0
		GO-94-04	0.0	0.0	0.0	43451.5	0.0
	ST CLAIR	GO-131-06	757.1	0.0	28376.1	757.1	0.0
ST STEPHEN		111186.3	0.0	0.0	4202842.1	407072.6	0.0
		GO-94-04	0.0	0.0	0.0	132481.4	0.0
TOTAL CORAL ENERGY		441227.5			16548916.1	3364397.2	126046626.5
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14507.0	0.0	550250.5	99567.0	0.0
DIRECT ENERGY	EAST HEREFORD	GO-51-06	0.0	0.0	0.0	821.8	0.0
	ELMORE		6099.3	0.0	238909.6	43830.5	0.0
	EMERSON		20054.0	0.0	746811.0	68792.1	0.0
	IROQUOIS		33446.2	0.0	1244867.6	55522.0	0.0
	NIAGARA FALLS		10349.8	0.0	385219.6	13139.5	0.0
ST CLAIR		0.0	0.0	0.0	2.7	0.0	101.9
TOTAL DIRECT ENERGY		69949.3			2615807.7	182108.6	6864315.8
DOMINION EXPLORATION	ELMORE	GO-103-04	0.0	0.0	0.0	41744.7	0.0
TOTAL DOMINION EXPLORATION		GO-92-06	22242.4	0.0	860558.4	109625.1	0.0
			22242.4		860558.4	151369.8	5889816.8
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	3739.5	0.0	133126.2	19466.4	0.0
TOTAL DR FOUR BEAT ENERGY		GO-98-04	0.0	0.0	0.0	8356.2	0.0
			3739.5		133126.2	27822.6	990484.5
DTE ENERGY TRADING	EAST HEREFORD	GO-72-06	0.0	0.0	0.0	58235.0	0.0
DUKE ENERGY	ST STEPHEN	GO-2-07	48680.2	0.0	1823559.9	219541.1	0.0
DYNEX	CHIPPAWA	GO-28-05	0.0	0.0	0.0	104957.7	0.0
		GO-31-07	1701.3	0.0	63288.4	1701.3	0.0
TOTAL DYNEX		GO-28-05	0.0	0.0	0.0	328.5	0.0
						6070.7	225830.0

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2007 Mai 2007	MONTH: MOIS:				November 2006 Novembre 2006	TO À	May 2007 Mai 2007				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DYNEGY	NIAGARA FALLS	GO-28-05	0.0	0.0	0.0	0.0	0.0		2422.7	0.0	0.0	90124.4		
TOTAL DYNEGY			7772.0			289118.4			115480.9			4295889.6		
EAGLE ENERGY PARTNER	ELMORE	GO-90-06	10931.0	0.0	0.0	437240.0			21360.9	0.0	0.0	854436.0		
KINGSGATE			257.8	0.0	0.0	9796.4			257.8	0.0	0.0	9796.4		
MONCHY			0.0	0.0	0.0	0.0			1707.1	0.0	0.0	64135.7		
TOTAL EAGLE ENERGY PARTNER			11188.8			447036.4			23325.8			928368.1		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	23978.0	0.0	0.0	899414.7			193676.0	0.0	0.0	7277259.7		
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	88044.8	0.0	0.0	3563173.2			450042.6	0.0	0.0	18203674.4		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	61375.0	0.0	0.0	2458068.7			422628.0	0.0	0.0	16935095.3		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	33152.9	0.0	0.0	1324458.4			227296.5	0.0	0.0	9112702.2		
EMERSON			9706.8	0.0	0.0	362451.9			26789.6	0.0	0.0	999278.2		
TOTAL ENBRIDGE GAS SERVICE			42859.7			1686910.3			254086.1			10111980.5		
ENCANA CORPORATION	ADEN	GO-125-05	17003.7	0.0	0.0	614173.6			113419.9	0.0	0.0	4099233.6		
ELMORE			65073.9	0.0	0.0	2533326.9			450213.0	0.0	0.0	17692550.7		
MONCHY			15459.1	0.0	0.0	579871.2			93467.2	0.0	0.0	3505444.8		
TOTAL ENCANA CORPORATION			97536.7			3727371.8			657100.1			25297229.0		
ENCO GAS	HUNTINGDON	GO-15-07	15211.0	0.0	0.0	579234.9			29553.0	0.0	0.0	1125378.3		
ENERGETIX, INC	CHIPPAWA	GO-109-05	4848.1	0.0	0.0	181368.5			52419.2	0.0	0.0	1968177.7		
ENERGYNORTH	IROQUOIS	GO-100-06	3514.0	0.0	0.0	132407.5			23916.7	0.0	0.0	901659.4		
NIAGARA FALLS			2688.5	0.0	0.0	101490.9			18336.0	0.0	0.0	692184.0		
TOTAL ENERGYNORTH			6202.5			233898.4			42252.7			1593843.4		
ESPRIT EXPLORATION	ADEN	GO-1-07	142.6	0.0	0.0	5540.0			957.3	0.0	0.0	37325.1		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1756.0	0.0	0.0	66166.1			11951.7	0.0	0.0	450462.0		
NIAGARA FALLS			1356.8	0.0	0.0	51219.2			9338.9	0.0	0.0	352543.5		
TOTAL ESSEX GAS COMP			3112.8			117385.3			21290.6			803005.5		
FB ENERGY CANADA CRP	CHIPPAWA	GO-83-05	0.0	0.0	0.0	0.0			897.6	0.0	0.0	33789.5		
EAST HEREFORD			0.0	0.0	0.0	0.0			21428.3	0.0	0.0	999688.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2007 Mai 2007	MONTH: MOIS:		November 2006 Novembre 2006	TO À	May 2007 Mai 2007					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
FB ENERGY CANADA CRP	EMERSON	GO-83-05	0.0	0.0	0.0	0.0		188925.2	0.0	0.0	0.0	7042717.2	
	HUNTINGDON		0.0	0.0	0.0	0.0		34388.2	0.0	0.0	0.0	1307082.5	
	IROQUOIS		4666.8	0.0	0.0	174165.0		31408.4	0.0	0.0	0.0	1171657.5	
	KINGSGATE		21673.9	0.0	0.0	822741.2		80446.5	0.0	0.0	0.0	3066472.0	
	MONCHY		5779.0	0.0	0.0	216885.9		40179.5	0.0	0.0	0.0	1509312.6	
TOTAL FB ENERGY CANADA CRP	NIAGARA FALLS		7243.2	0.0	0.0	271692.4		19541.9	0.0	0.0	0.0	734090.4	
			39362.9			1485484.5		417215.6				15664810.1	
GIBSON ENERGY	EMERSON	GO-127-05	2685.1	0.0	0.0	100207.9		10294.9	0.0	0.0	0.0	383930.8	
	MONCHY		0.0	0.0	0.0	0.0		842.5	0.0	0.0	0.0	31652.7	
TOTAL GIBSON ENERGY			2685.1			100207.9		11137.4				415583.5	
HARVEST OPERATIONS	MONCHY	GO-13-07	163.7	0.0	0.0	5844.1		629.0	0.0	0.0	0.0	22455.3	
HUNT OIL	ELMORE	GO-18-05	8803.7	0.0	0.0	346689.7		59410.1	0.0	0.0	0.0	2339569.8	
HUSKY ENERGY	CHIPPAWA	GO-22-07	5297.5	0.0	0.0	198424.0		5297.5	0.0	0.0	0.0	198424.0	
		GO-32-05	0.0	0.0	0.0	0.0		86538.2	0.0	0.0	0.0	3241700.4	
	EAST HEREFORD		0.0	0.0	0.0	0.0		4596.6	0.0	0.0	0.0	172088.1	
	ELMORE	GO-22-07	17524.8	0.0	0.0	689425.6		17524.8	0.0	0.0	0.0	689425.6	
		GO-32-05	0.0	0.0	0.0	0.0		104878.1	0.0	0.0	0.0	4113684.9	
	EMERSON	GO-22-07	8728.5	0.0	0.0	326911.9		8728.5	0.0	0.0	0.0	326911.9	
		GO-32-05	0.0	0.0	0.0	0.0		108252.6	0.0	0.0	0.0	4059450.7	
	IROQUOIS	GO-22-07	13807.9	0.0	0.0	517185.9		13807.9	0.0	0.0	0.0	517185.9	
		GO-32-05	0.0	0.0	0.0	0.0		39820.4	0.0	0.0	0.0	1510325.2	
	KINGSGATE	GO-22-07	7735.5	0.0	0.0	293871.7		7735.5	0.0	0.0	0.0	293871.7	
		GO-32-05	0.0	0.0	0.0	0.0		39342.4	0.0	0.0	0.0	1494483.0	
	MONCHY	GO-22-07	107339.9	0.0	0.0	4029539.9		107339.9	0.0	0.0	0.0	4029539.9	
		GO-32-05	0.0	0.0	0.0	0.0		702108.7	0.0	0.0	0.0	26054034.0	
	NIAGARA FALLS	GO-22-07	14870.8	0.0	0.0	557003.9		14870.8	0.0	0.0	0.0	557003.9	
		GO-32-05	0.0	0.0	0.0	0.0		109617.8	0.0	0.0	0.0	4044615.7	
TOTAL HUSKY ENERGY			175304.9			6612363.0		1370459.7				51302745.0	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2007 Mai 2007	MONTH: MOIS:				November 2006 Novembre 2006	TO À	May 2007 Mai 2007				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HYDRO-QUEBEC	ST STEPHEN	GO-6-07	20206.7	0.0	0.0	818923.0			51063.6	0.0	0.0	2068782.5		
TOTAL	HYDRO-QUEBEC		20206.7			818923.0			124210.1			5135816.8		
IGI RESOURCES	HUNTINGDON	GO-13-06	174601.0	0.0	0.0	6634838.0			957636.0	0.0	0.0	36390168.0		
	KINGSGATE		3019.6	0.0	0.0	114624.0			56582.3	0.0	0.0	2132081.5		
TOTAL	IGI RESOURCES		177620.6			6749462.0			1014218.3			38522249.5		
INTALCO	HUNTINGDON	GO-12-07	2335.0	0.0	0.0	88636.6			7049.1	0.0	0.0	269374.3		
		GO-4-05	0.0	0.0	0.0	0.0			8549.1	0.0	0.0	321100.9		
TOTAL	INTALCO		2335.0			88636.6			15598.2			590475.2		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	140.8	0.0	0.0	5274.4			47598.8	0.0	0.0	1780359.1		
	IROQUOIS		0.0	0.0	0.0	0.0			14.1	0.0	0.0	527.5		
	MONCHY		4220.9	0.0	0.0	158410.4			15180.4	0.0	0.0	569370.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			28.2	0.0	0.0	1054.7		
TOTAL	INTEGRYS ENERGY CANA		4361.7			163684.7			62821.5			2351311.9		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	132.4	0.0	0.0	4959.7			2205.1	0.0	0.0	82716.5		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	1590.5	0.0	0.0	59580.1			10754.5	0.0	0.0	402455.8		
JD IRVING	ST STEPHEN	GO-107-05	8155.5	0.0	0.0	329971.5			53013.2	0.0	0.0	2144343.2		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	38682.0	0.0	0.0	1457537.8			427552.0	0.0	0.0	16110159.5		
	NIAGARA FALLS		2207.6	0.0	0.0	83336.9			14848.5	0.0	0.0	560530.9		
TOTAL	KEYSPAN GAS EAST		40889.6			1540874.7			442400.5			16670690.4		
LOUIS DREYFUS	IROQUOIS	GO-50-05	0.0	0.0	0.0	0.0			2631.9	0.0	0.0	98064.6		
MEAD CORPORATION	CORNWALL	GO-107-04	0.0	0.0	0.0	0.0			1450.4	0.0	0.0	54317.5		
		GO-133-06	882.1	0.0	0.0	33034.6			4180.7	0.0	0.0	156567.2		
TOTAL	MEAD CORPORATION		882.1			33034.6			5631.1			210884.7		
MERRILL LYNH COM CDA	IROQUOIS	GO-68-06	0.0	0.0	0.0	0.0			26441.0	0.0	0.0	984662.9		
	ST STEPHEN		3003.0	0.0	0.0	111831.7			7117.1	0.0	0.0	265040.8		
TOTAL	MERRILL LYNH COM CDA		3003.0			111831.7			33558.1			1249703.7		
MIDDLETON ENERGY	SIERRA	GO-56-05	452.9	0.0	0.0	16974.7			3578.2	0.0	0.0	134110.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:	May 2007 Mai 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À	May 2007 Mai 2007			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MINNESOTA ENERGY	SPRAGUE	GO-48-06	1583.2	0.0	0.0	59070.8			23333.8	0.0	0.0	871940.1		
	MONCHY	GO-24-05	1389.0	0.0	0.0	52004.2			12694.0	0.0	0.0	475722.9		
	MONTANA- DAKOTA	GO-104-06	868.0	0.0	0.0	32706.2			5890.7	0.0	0.0	221961.6		
	NARRAGANSETT ELECTRI	GO-34-06	7157.7	0.0	0.0	268127.4			62542.3	0.0	0.0	2340929.6		
	NATIONAL FUEL	NAPIERVILLE	23.7	0.0	0.0	887.8			310.0	0.0	0.0	11604.7		
TOTAL NATIONAL FUEL	NIAGARA FALLS		29513.3	0.0	0.0	1105568.2			360541.8	0.0	0.0	13491951.6		
			36694.7			1374583.4			423394.1			15844485.8		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0			42625.8	0.0	0.0	1611255.2		
		GO-9-07	9186.7	0.0	0.0	347257.3			18366.7	0.0	0.0	694261.2		
NIAGARA FALLS		GO-11-05	0.0	0.0	0.0	0.0			109671.3	0.0	0.0	4140893.4		
		GO-9-07	21861.0	0.0	0.0	826345.8			44017.0	0.0	0.0	1663842.6		
TOTAL NATIONAL FUEL GAS			31047.7			1173603.0			214680.8			8110252.4		
NATIONAL FUEL MKT	HUNTINGDON	GO-108-05	0.0	0.0	0.0	0.0			11597.1	0.0	0.0	438370.4		
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0			7825.1	0.0	0.0	294067.3		
		GO-83-06	19592.0	0.0	0.0	735875.5			132134.8	0.0	0.0	4969244.5		
ELMORE		GO-76-04	0.0	0.0	0.0	0.0			150068.1	0.0	0.0	6002724.0		
		GO-83-06	165817.0	0.0	0.0	6632680.0			987531.9	0.0	0.0	39501276.0		
EMERSON		GO-76-04	0.0	0.0	0.0	0.0			246486.2	0.0	0.0	9201330.3		
		GO-83-06	194654.2	0.0	0.0	7266441.6			1551404.9	0.0	0.0	57853778.6		
HUNTINGDON			561.9	0.0	0.0	21492.7			3402.3	0.0	0.0	130138.0		
IROQUOIS		GO-76-04	0.0	0.0	0.0	0.0			35718.3	0.0	0.0	1333364.2		
		GO-83-06	26545.2	0.0	0.0	990666.9			305980.7	0.0	0.0	11409207.5		
KINGSGATE		GO-76-04	0.0	0.0	0.0	0.0			14375.8	0.0	0.0	543405.2		
		GO-83-06	33206.2	0.0	0.0	1260507.3			180400.9	0.0	0.0	6855770.7		
MONCHY		GO-76-04	0.0	0.0	0.0	0.0			187146.9	0.0	0.0	7019879.9		
		GO-83-06	143474.2	0.0	0.0	5384586.6			1830775.4	0.0	0.0	68634592.3		
NIAGARA FALLS		GO-76-04	0.0	0.0	0.0	0.0			148481.5	0.0	0.0	5579935.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:	
		May 2007 Mai 2007		May 2007 Mai 2007		November 2006 Novembre 2006		November 2006 Novembre 2006		May 2007 Mai 2007		May 2007 Mai 2007	
SHORT TERM	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	ST CLAIR	GO-76-04	0.0	0.0	0.0	0.0		1561.5	0.0	0.0	58493.8		
		GO-83-06	18124.1	0.0	0.0	679291.3		21701.0	0.0	0.0	813494.7		
TOTAL NEXEN INC.		743740.4			28289169.3			6800223.2			257599824.0		
NIR ENERGY	IROQUOIS	GO-17-06	24975.7	0.0	0.0	935589.7		155441.1	0.0	0.0	5817318.5		
	NIAGARA FALLS		13899.6	0.0	0.0	520679.0		20851.5	0.0	0.0	780735.6		
	ST CLAIR		0.0	0.0	0.0			130750.4	0.0	0.0	4893375.4		
TOTAL NIR ENERGY		38875.3			1456268.7			307043.0			11491429.5		
NORTHEAST GAS MKTS	NIAGARA FALLS	GO-138-06	6854.1	0.0	0.0	258742.3		6854.1	0.0	0.0	258742.3		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1732.8	0.0	0.0	65413.2		12861.6	0.0	0.0	485525.4		
NW NATURAL GAS	HUNTINGDON	GO-115-05	51707.3	0.0	0.0	1977804.2		347617.4	0.0	0.0	13296365.6		
	KINGSGATE		0.0	0.0	0.0			60281.2	0.0	0.0	2290250.2		
TOTAL NW NATURAL GAS		51707.3			1977804.2			407898.6			15586615.8		
NYSEG	IROQUOIS	GO-58-06	5928.0	0.0	0.0	223367.0		40228.7	0.0	0.0	1515817.4		
NYSEG SOLUTIONS CHIPPAWA		GO-137-05	45.0	0.0	0.0	1698.0		622.9	0.0	0.0	23425.8		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	547.9	0.0	0.0	24430.9		4059.6	0.0	0.0	181636.2		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	20571.1	0.0	0.0	775324.7		173142.2	0.0	0.0	6525729.3		
	KINGSGATE		117913.1	0.0	0.0	4444144.6		265560.8	0.0	0.0	10008986.2		
	MONCHY		17494.6	0.0	0.0	659371.4		30197.3	0.0	0.0	1138136.2		
TOTAL OXY ENERGY CANADA		155978.8			5878840.8			468900.3			17672851.7		
P.U.D CLARK COUNTY	HUNTINGDON	GO-117-05	0.0	0.0	0.0	0.0		25999.2	0.0	0.0	991176.2		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	515864.7	0.0	0.0	19582223.5		3479031.9	0.0	0.0	132047418.5		
PERC CANADA, INC.	EMERSON	GO-15-06	0.0	0.0	0.0	0.0		11236.0	0.0	0.0	418541.0		
	IROQUOIS		0.0	0.0	0.0	0.0		17332.0	0.0	0.0	645617.0		
	NIAGARA FALLS		1001.2	0.0	0.0	37294.7		39885.9	0.0	0.0	1485749.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		2280.4	0.0	0.0	84944.9		
TOTAL PERC CANADA, INC.		1001.2			37294.7			70734.3			2634852.7		
PETRO-CANADA	ELMORE	GO-111-05	92532.9	0.0	0.0	3660601.7		639170.9	0.0	0.0	25160663.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2007 Mai 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		May 2007 Mai 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PETRO-CANADA	KINGSGATE	GO-111-05	24343.4	0.0	0.0	923832.0			168411.0	0.0	0.0	6343265.5		
	MONCHY		53489.5	0.0	0.0	2007460.9			342989.6	0.0	0.0	12867272.1		
TOTAL PETRO-CANADA			170365.8			6591894.6			1150571.5			44371200.8		
PIONEER	ELMORE	GO-77-06	85096.0	0.0	0.0	3483997.0			587495.1	0.0	0.0	23934970.6		
PORTLAND G.E.	KINGSGATE	GO-93-05	7420.0	0.0	0.0	281589.0			144741.4	0.0	0.0	5492860.8		
POWEREX	EMERSON	GO-2-05	0.0	0.0	0.0	0.0			13536.4	0.0	0.0	507885.7		
		GO-4-07	12730.1	0.0	0.0	475341.9			26364.8	0.0	0.0	984734.3		
	HUNTINGDON	GO-2-05	0.0	0.0	0.0	0.0			24962.7	0.0	0.0	954823.3		
		GO-4-07	17497.1	0.0	0.0	669264.1			21772.5	0.0	0.0	832798.1		
	KINGSGATE	GO-2-05	0.0	0.0	0.0	0.0			20031.4	0.0	0.0	760770.3		
		GO-4-07	6228.8	0.0	0.0	236569.8			13034.7	0.0	0.0	495057.9		
	MONCHY	GO-2-05	0.0	0.0	0.0	0.0			8614.3	0.0	0.0	323639.2		
TOTAL POWEREX			36456.0			1381175.8			128316.8			4859709.0		
PPM ENERGY CANADA	ELMORE	GO-11-06	160405.9	0.0	0.0	6477190.4			1213213.5	0.0	0.0	49359412.8		
	KINGSGATE		80177.7	0.0	0.0	3042743.8			518342.9	0.0	0.0	19670387.3		
TOTAL PPM ENERGY CANADA			240583.6			9519934.2			1731556.4			69029800.1		
PROGAS	ELMORE	GO-16-05	0.0	0.0	0.0	0.0			374013.1	0.0	0.0	14272339.8		
		GO-19-07	75652.7	0.0	0.0	2886907.0			149581.9	0.0	0.0	5708045.3		
	EMERSON	GO-16-05	0.0	0.0	0.0	0.0			34535.9	0.0	0.0	1296984.1		
		GO-19-07	2232.8	0.0	0.0	82998.1			7821.8	0.0	0.0	292349.8		
	NIAGARA FALLS	GO-16-05	0.0	0.0	0.0	0.0			4191.0	0.0	0.0	158210.3		
		GO-19-07	819.6	0.0	0.0	30939.9			1612.8	0.0	0.0	60883.2		
TOTAL PROGAS			78705.1			3000845.0			571756.5			21788812.5		
PUGET SOUND	HUNTINGDON	GO-9-06	44112.6	0.0	0.0	1687307.0			699816.5	0.0	0.0	26767981.1		
	KINGSGATE		50814.9	0.0	0.0	1928933.6			437912.1	0.0	0.0	16613970.3		
TOTAL PUGET SOUND			94927.5			3616240.5			1137728.6			43381951.4		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	457.0	0.0	0.0	15995.0			3092.2	0.0	0.0	108227.0		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1246.0	0.0	0.0	46675.2			9977.5	0.0	0.0	372454.7		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2007 Mai 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO A		May 2007 Mai 2007			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SDG&E	KINGSGATE	GO-137-06	46074.9	0.0	0.0	1749003.2			235059.6	0.0	0.0	8926279.8		
SELKIRK	IROQUOIS	GO-129-05	5778.7	0.0	0.0	216816.8			64454.7	0.0	0.0	2418341.9		
SEMCANADA ENERGY	ADEN	GO-26-05	0.0	0.0	0.0	0.0			863.0	0.0	0.0	31491.8		
	ELMORE		0.0	0.0	0.0	0.0			4882.3	0.0	0.0	196496.9		
TOTAL	SEMCANADA ENERGY		0.0			0.0			5745.3			227988.6		
SETC	CHIPPAWA	GO-85-05	11114.0	0.0	0.0	416886.1			36108.0	0.0	0.0	1357057.9		
	EMERSON		2941.0	0.0	0.0	109758.1			70910.0	0.0	0.0	2644323.8		
	HUNTINGDON		22791.0	0.0	0.0	853750.8			125063.0	0.0	0.0	4677523.0		
	IROQUOIS		53233.0	0.0	0.0	1986655.5			838865.0	0.0	0.0	31282347.5		
	KINGSGATE		75933.0	0.0	0.0	2844450.1			361780.0	0.0	0.0	13533291.3		
	NIAGARA FALLS		23048.0	0.0	0.0	864530.4			128080.0	0.0	0.0	4811567.6		
	ST CLAIR		2270.0	0.0	0.0	85079.6			21541.0	0.0	0.0	806971.2		
	ST STEPHEN		22147.0	0.0	0.0	896953.5			95265.0	0.0	0.0	3854559.2		
TOTAL	SETC		213477.0			8058064.3			1677612.0			62967641.6		
SITHE/INDEPEND	CHIPPAWA	GO-3-06	6088.6	0.0	0.0	229966.4			135552.3	0.0	0.0	5119810.4		
SMUD	KINGSGATE	GO-5-06	56344.7	0.0	0.0	2138281.4			379434.7	0.0	0.0	14402148.1		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	17381.0	0.0	0.0	654916.1			125988.6	0.0	0.0	4747250.5		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	4132.0	0.0	0.0	155197.9			35091.0	0.0	0.0	1318746.3		
	CORNWALL		645.0	0.0	0.0	24071.4			5550.0	0.0	0.0	207032.5		
	IROQUOIS		713.0	0.0	0.0	26609.2			20183.0	0.0	0.0	752411.5		
	NAPIERVILLE		115.0	0.0	0.0	4289.5			1751.0	0.0	0.0	65304.1		
	NIAGARA FALLS		7062.0	0.0	0.0	264895.6			39486.0	0.0	0.0	1482458.8		
TOTAL	SPRAGUE ENERGY		12667.0			475063.6			102061.0			3825953.2		
ST.LAWRENCE	CORNWALL	GO-68-04	0.0	0.0	0.0	0.0			30315.7	0.0	0.0	1130353.0		
		GO-74-06	1254.8	0.0	0.0	46829.1			36344.9	0.0	0.0	1357387.6		
	IROQUOIS	GO-68-04	0.0	0.0	0.0	0.0			2709.8	0.0	0.0	101043.9		
		GO-74-06	180.9	0.0	0.0	6751.2			4547.8	0.0	0.0	169858.6		
TOTAL	ST.LAWRENCE		1435.7			53580.3			73918.2			2758643.1		
SUNCOR ENERGY	ELMORE	GO-19-05	0.0	0.0	0.0	0.0			129044.9	0.0	0.0	511162.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: May 2007		MONTH: November 2006		TO		May 2007			
		MOIS: Mai 2007		MOIS: Novembre 2006		À		Mai 2007			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SUNCOR ENERGY	ELMORE	GO-24-07	21588.3	0.0	0.0	861157.3	21588.3	0.0	0.0	861157.3	
	KINGSGATE	GO-19-05	0.0	0.0	0.0	0.0	164148.3	0.0	0.0	6217296.9	
		GO-24-07	33864.9	0.0	0.0	1281786.4	33864.9	0.0	0.0	1281786.4	
TOTAL	SUNCOR ENERGY		55453.2			2142943.7	348646.4			13511402.6	
TALISMAN	ELMORE	GO-34-05	28597.7	0.0	0.0	1284608.6	199280.7	0.0	0.0	8461098.8	
TCPL	EMERSON	GO-96-05	38147.1	0.0	0.0	1424412.7	157863.5	0.0	0.0	5891515.2	
TENASKA MARKETING	ADEN	GO-77-05	424.0	0.0	0.0	15073.2	3404.1	0.0	0.0	121323.8	
	CARDSTON		12195.9	0.0	0.0	470883.7	23830.6	0.0	0.0	914413.2	
	CHIPPAWA		0.0	0.0	0.0	0.0	531.5	0.0	0.0	19888.7	
	EAST HEREFORD		12345.5	0.0	0.0	460981.0	146580.1	0.0	0.0	5473521.8	
	EMERSON		100646.1	0.0	0.0	3757119.1	729083.6	0.0	0.0	27211977.1	
	HUNTINGDON		13914.0	0.0	0.0	532210.5	165385.5	0.0	0.0	6325995.4	
	IROQUOIS		2160.3	0.0	0.0	80622.4	16196.5	0.0	0.0	604623.8	
	KINGSGATE		20683.4	0.0	0.0	781832.5	356477.1	0.0	0.0	13474834.1	
	MONCHY		58360.8	0.0	0.0	2075310.1	341534.0	0.0	0.0	12691534.3	
	NIAGARA FALLS		18238.0	0.0	0.0	684107.3	28494.6	0.0	0.0	1070164.3	
	ST CLAIR		0.0	0.0	0.0	0.0	15012.2	0.0	0.0	561740.6	
TOTAL	TENASKA MARKETING		238968.0			8858139.9	1826529.8			68470017.1	
TERASEN GAS	HUNTINGDON	GO-66-05	1.7	0.0	0.0	65.0	21.0	0.0	0.0	803.3	
TRANSALTA	HUNTINGDON	GO-26-07	913.1	0.0	0.0	34926.1	913.1	0.0	0.0	34926.1	
		GO-30-05	0.0	0.0	0.0	0.0	2154.3	0.0	0.0	82402.0	
TOTAL	TRANSALTA		913.1			34926.1	3067.4			117328.1	
TRUE ENERGY	ADEN	GO-3-07	832.1	0.0	0.0	30687.8	5417.4	0.0	0.0	199467.0	
TXU ENERGY	CHIPPAWA	GO-75-05	1756.3	0.0	0.0	66528.6	11676.0	0.0	0.0	442286.9	
	NIAGARA FALLS		26493.9	0.0	0.0	1003589.0	154330.5	0.0	0.0	5846039.5	
TOTAL	TXU ENERGY		28250.2			1070117.6	166006.5			6288326.4	
U.S. GYPSUM	CHIPPAWA	GO-131-05	801.7	0.0	0.0	29999.6	5637.2	0.0	0.0	210944.0	
	EMERSON		11470.9	0.0	0.0	429241.1	80258.6	0.0	0.0	3005570.9	
	HUNTINGDON		4879.1	0.0	0.0	186625.6	33254.2	0.0	0.0	1271973.2	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2007 Mai 2007	MONTH: MOIS:			November 2006 Novembre 2006	TO À	May 2007 Mai 2007					
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	NIAGARA FALLS	GO-131-05	7137.6	0.0	0.0	267089.0			50200.8	0.0	0.0	1878513.8		
TOTAL U.S. GYPSUM			28490.6			1069915.8			198716.9			7482779.8		
UBS AG	EMERSON	GO-81-06	3066.1	0.0	0.0	114488.2			10544.1	0.0	0.0	393656.0		
	HUNTINGDON		0.0	0.0	0.0	0.0			7443.1	0.0	0.0	284698.6		
	IROQUOIS		12654.4	0.0	0.0	472262.2			80423.4	0.0	0.0	2999600.0		
TOTAL UBS AG			15720.5			586750.4			98410.6			3677954.6		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	16834.0	0.0	0.0	636325.2			93075.8	0.0	0.0	3518265.2		
	IROQUOIS		0.0	0.0	0.0	0.0			17418.3	0.0	0.0	658411.7		
TOTAL UNITED ENERGY TRADIN			16834.0			636325.2			110494.1			4176676.9		
VERMONT GAS	PHILPSBURG	GO-121-05	1661.8	0.0	0.0	62001.8			22612.2	0.0	0.0	843208.9		
WASATCH CANADA	HUNTINGDON	GO-120-05	0.0	0.0	0.0	0.0			166844.2	0.0	0.0	6381788.7		
	KINGSGATE		0.0	0.0	0.0	0.0			966.1	0.0	0.0	36707.7		
TOTAL WASATCH CANADA			0.0			0.0			167810.3			6418496.4		
WEYERHAEUSER	HUNTINGDON	GO-4-06	17800.1	0.0	0.0	680853.8			135825.2	0.0	0.0	5187436.4		
WGR CANADA	KINGSGATE	GO-132-05	0.0	0.0	0.0	0.0			407953.2	0.0	0.0	15496910.4		
WILLIAMS	ELMORE	GO-101-05	0.0	0.0	0.0	0.0			55286.9	0.0	0.0	2214853.6		
YANKEE GAS	IROQUOIS	GO-112-06	32142.0	0.0	0.0	1211110.6			125038.4	0.0	0.0	4711447.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1374.0	0.0	0.0	51868.5		
TOTAL YANKEE GAS			32142.0			1211110.6			126412.4			4763315.5		
*TOTAL LENGTH	SHORT TERM		7751778.9			295901953.8	2207585217	7.46	56332527.4			2147511568.8	16552934970	7.71
*TOTAL			8229623.4			313905976.7	2332793786	7.43	60217121.8			2294230628.7	17602333705	7.67

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2007 Mai 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		May 2007 Mai 2007		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-71-06	1317.6	0.0	0.0	49383.6			7137.7	0.0	0.0	267150.8		
	OJIBWAY (WINDSOR)		274.6	0.0	0.0	10292.0			1335.4	0.0	0.0	50013.1		
TOTAL ALTAGAS/PREMSTAR LP			1592.2			59675.7			8473.1			317163.9		
AVISTA ENERGY	HUNTINGDON	GO-62-06	0.0	0.0	0.0	0.0			14876.5	0.0	0.0	569026.1		
BP CANADA	COURTRIGHT	GO-92-05	0.0	0.0	0.0	0.0			53532.9	0.0	0.0	2029997.9		
	LOOMIS		292.0	0.0	0.0	10634.6			3822.1	0.0	0.0	141316.7		
	OJIBWAY (WINDSOR)		10573.2	0.0	0.0	399667.0			25314.7	0.0	0.0	956895.6		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			660.9	0.0	0.0	24600.7		
	ST CLAIR		30494.8	0.0	0.0	1142945.1			414630.6	0.0	0.0	15525618.7		
TOTAL BP CANADA			41360.0			1553246.7			497961.2			18678429.7		
CARGILL, INC.	SARNIA/BLUE WATER	GO-45-05	12452.1	0.0	0.0	463716.2			50399.9	0.0	0.0	1876892.4		
	ST CLAIR		36194.3	0.0	0.0	1347875.8			330463.6	0.0	0.0	12306465.0		
TOTAL CARGILL, INC.			48646.4			1811592.0			380863.5			14183357.4		
CONCORD ENERGY	HUNTINGDON	GO-54-06	0.0	0.0	0.0	0.0			692.3	0.0	0.0	26584.3		
CONOCOPHILLIPS	LOOMIS	GO-45-06	1223.3	0.0	0.0	45824.8			9427.8	0.0	0.0	352781.6		
	OJIBWAY (WINDSOR)		18316.6	0.0	0.0	686139.8			103316.1	0.0	0.0	3867960.1		
	ST CLAIR		15504.5	0.0	0.0	580798.6			137896.6	0.0	0.0	5157835.2		
TOTAL CONOCOPHILLIPS			35044.4			1312763.2			250640.5			9378577.0		
CONSTELLATION	ST CLAIR	GO-72-05	2683.6	0.0	0.0	101413.2			19016.1	0.0	0.0	717414.0		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	6257.3	0.0	0.0	234523.6			54141.2	0.0	0.0	2027390.3		
	SARNIA/BLUE WATER		254.3	0.0	0.0	9538.8			6735.6	0.0	0.0	253689.4		
	ST CLAIR		58765.4	0.0	0.0	2202527.2			684842.9	0.0	0.0	25639104.0		
TOTAL CORAL ENERGY			65277.0			2446589.6			745719.7			27920183.7		
DIRECT ENERGY	COURTRIGHT	GO-126-05	5306.0	0.0	0.0	201415.8			34077.5	0.0	0.0	1289250.2		
	ST CLAIR		6658.8	0.0	0.0	249705.0			47432.4	0.0	0.0	1778715.0		
TOTAL DIRECT ENERGY			11964.8			451120.8			81509.9			3067965.2		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2007 Mai 2007	MONTH: MOIS:				November 2006 Novembre 2006	TO À	May 2007 Mai 2007				
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	34389.0	0.0	0.0	1297840.9			177874.0	0.0	0.0	6712965.1		
DYNEGY	ST CLAIR	GO-29-05	0.0	0.0	0.0	0.0			62618.6	0.0	0.0	2331677.8		
		GO-32-07	959.9	0.0	0.0	35746.7			959.9	0.0	0.0	35746.7		
TOTAL DYNEGY			959.9			35746.7			63578.5			2367424.5		
ENBRIDGE GAS DIST	CORUNNA	GO-67-06	5395.1	0.0	0.0	204528.2			34747.2	0.0	0.0	1317266.3		
	COURTRIGHT		268441.2	0.0	0.0	10144393.2			1616329.1	0.0	0.0	61138965.7		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			5783.4	0.0	0.0	219248.7		
TOTAL ENBRIDGE GAS DIST			273836.3			10348921.4			1656859.7			62675480.7		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	135513.6	0.0	0.0	5121059.1			722379.0	0.0	0.0	27325358.6		
	ST CLAIR		9295.8	0.0	0.0	348406.6			23202.4	0.0	0.0	869699.5		
TOTAL ENBRIDGE GAS SERVICE			144809.4			5469465.6			745581.4			28195058.1		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	1725.8	0.0	0.0	64769.3			4912.4	0.0	0.0	184211.6		
	ST CLAIR		0.0	0.0	0.0	0.0			214.4	0.0	0.0	8018.6		
TOTAL INTEGRYS ENERGY CANA			1725.8			64769.3			5126.8			192230.2		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0			1837.4	0.0	0.0	69380.2		
	OJIBWAY (WINDSOR)		7598.9	0.0	0.0	284654.8			7598.9	0.0	0.0	284654.8		
	SARNIA		7343.0	0.0	0.0	275068.8			35016.1	0.0	0.0	1315145.0		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2022.7	0.0	0.0	75547.8		
	ST CLAIR		3619.2	0.0	0.0	135575.2			23771.9	0.0	0.0	895571.2		
TOTAL INTEGRYS ENERGY SER			18561.1			695298.8			70247.0			2640299.1		
MICHCON	COURTRIGHT	GO-22-06	22251.7	0.0	0.0	840891.8			277519.5	0.0	0.0	10494257.2		
NEXEN INC.	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0			18044.7	0.0	0.0	681367.8		
		GO-84-06	21546.4	0.0	0.0	814238.5			90655.2	0.0	0.0	3432478.6		
	HUNTINGDON		539.2	0.0	0.0	20624.4			1915.0	0.0	0.0	73248.8		
	LOOMIS	GO-77-04	0.0	0.0	0.0	0.0			19334.9	0.0	0.0	725252.1		
		GO-84-06	17930.0	0.0	0.0	661975.6			121996.3	0.0	0.0	4518474.4		
	SARNIA	GO-77-04	0.0	0.0	0.0	0.0			95825.3	0.0	0.0	3589615.7		
		GO-84-06	38716.2	0.0	0.0	1451083.2			672328.8	0.0	0.0	25175800.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
				May 2007 Mai 2007	May 2007 Mai 2007												
NEXEN INC.	SAULT STE MARIE	GO-84-06	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56565.6	0.0	0.0	0.0	0.0	2109991.2		
TOTAL NEXEN INC.			78731.8						2947921.6	1076665.8					40306228.9		
NJR ENERGY	ST CLAIR	GO-18-06	0.0	0.0	0.0	0.0	0.0	0.0	1308271.7	34924.5	0.0	0.0	0.0	0.0	1308271.7		
ONEOK ENERGY	COURTRIGHT	GO-114-05	0.0	0.0	0.0	0.0	0.0	0.0	1125533.6	277053.5	0.0	0.0	0.0	0.0	10467681.1		
ONTARIO ENERGY	COURTRIGHT	GO-65-05	0.0	0.0	0.0	0.0	0.0	0.0	16676.7	2188.2	0.0	0.0	0.0	0.0	82842.0		
PERC CANADA, INC.	OJIBWAY (WINDSOR)	GO-16-06	0.0	0.0	0.0	0.0	0.0	0.0	77679.0	2669.5	0.0	0.0	0.0	0.0	101122.2		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0	0.0	0.0	47227.6	0.0	0.0	0.0	0.0	1802179.6		
TOTAL PERC CANADA, INC.			2055.0						77679.0	49897.1					1903301.8		
POWEREX	HUNTINGDON	GO-3-05	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.3	0.0	0.0	0.0	0.0	9115.0		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0	0.0	0.0	13335.1	0.0	0.0	0.0	0.0	497665.9		
		GO-5-07	12237.1	0.0	0.0	0.0	0.0	0.0	456933.3	25466.2	0.0	0.0	0.0	0.0	951172.5		
TOTAL POWEREX			12237.1						456933.3	39039.6					1457953.4		
SEMCANADA ENERGY	COURTRIGHT	GO-27-05	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5098.6	0.0	0.0	0.0	0.0	190953.2		
SETC	ST CLAIR	GO-86-05	2403.0	0.0	0.0	0.0	0.0	0.0	90064.4	196888.0	0.0	0.0	0.0	0.0	7435333.4		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3408.1	0.0	0.0	0.0	0.0	129297.8		
	HUNTINGDON		0.0	0.0	0.0	0.0	0.0	0.0	0.0	78465.3	0.0	0.0	0.0	0.0	2934602.3		
	LOOMIS		23793.6	0.0	0.0	0.0	0.0	0.0	878459.7	182717.3	0.0	0.0	0.0	0.0	6739996.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	34051.4	0.0	0.0	0.0	0.0	1270929.6		
	SARNIA		0.0	0.0	0.0	0.0	0.0	0.0	0.0	43081.0	0.0	0.0	0.0	0.0	1612952.6		
	ST CLAIR		27167.4	0.0	0.0	0.0	0.0	0.0	1018505.9	327496.2	0.0	0.0	0.0	0.0	12277794.8		
TOTAL TENASKA MARKETING			50961.0						1896965.5	669219.3					24965573.5		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1930.1	0.0	0.0	0.0	0.0	73826.3		
UBS AG	ST CLAIR	GO-82-06	2936.3	0.0	0.0	0.0	0.0	0.0	110052.5	10147.7	0.0	0.0	0.0	0.0	380218.7		
UNION GAS	COURTRIGHT	GO-38-05	48789.3	0.0	0.0	0.0	0.0	0.0	1843747.7	294841.7	0.0	0.0	0.0	0.0	11142068.1		
	OJIBWAY (WINDSOR)		39121.2	0.0	0.0	0.0	0.0	0.0	1478390.2	177172.0	0.0	0.0	0.0	0.0	6695330.0		
TOTAL UNION GAS			87910.5						3322137.9	472013.7					17837398.2		
*TOTAL LENGTH	SHORT TERM		1005486.0						37841572.0	298008025	7.88	7831605.8			294545998.3	2339770542	7.94
*TOTAL			1005486.0						37841572.0	298008025	7.88	7831605.8			294545998.3	2339770542	7.94

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Publications

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

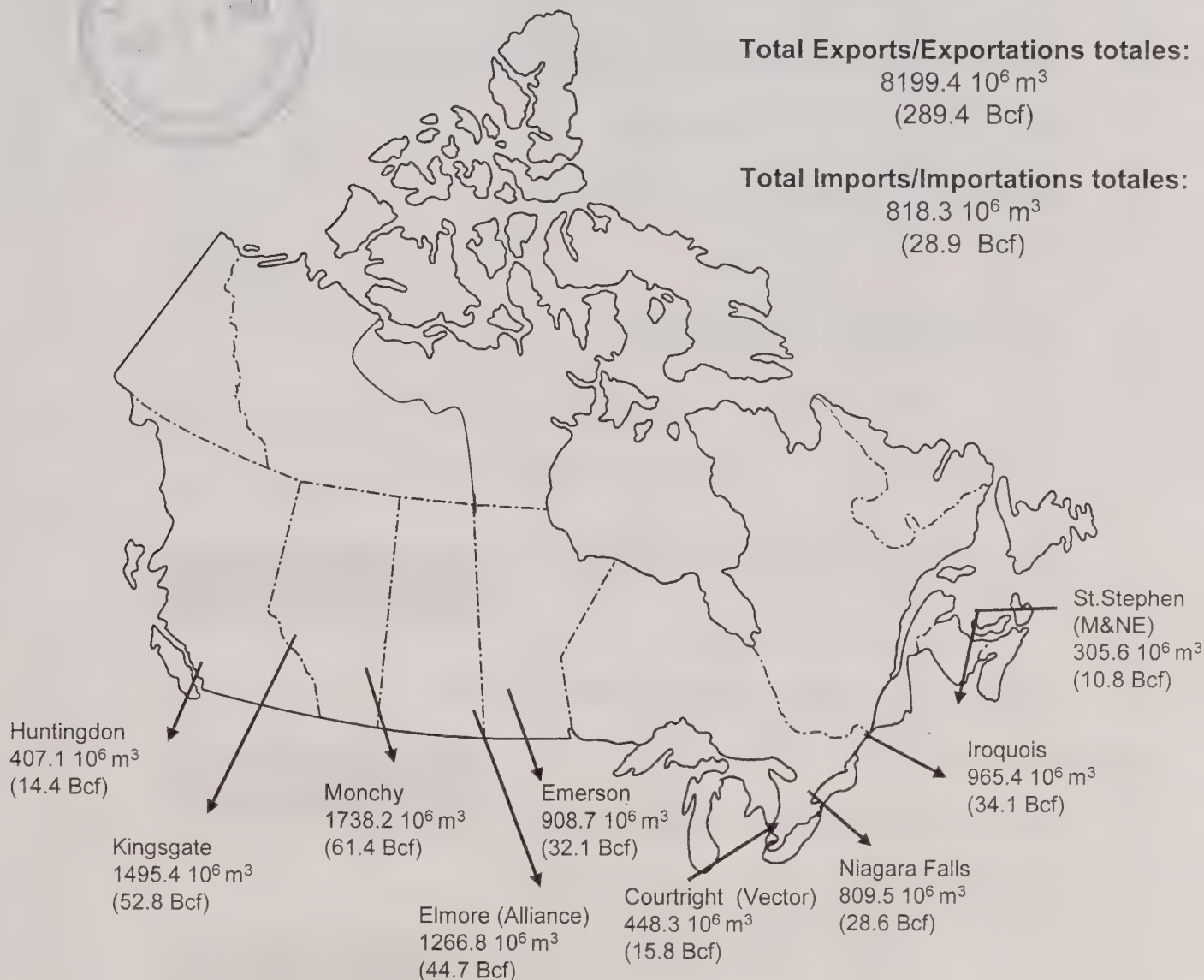
JUNE/JUIN 2007

Total Exports/Exportations totales:

8199.4 10^6 m^3
(289.4 Bcf)

Total Imports/Importations totales:

818.3 10^6 m^3
(28.9 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updated, previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)

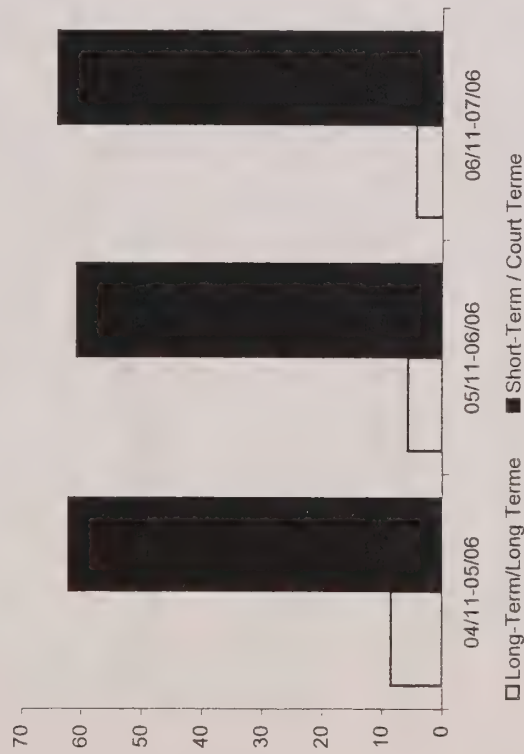


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

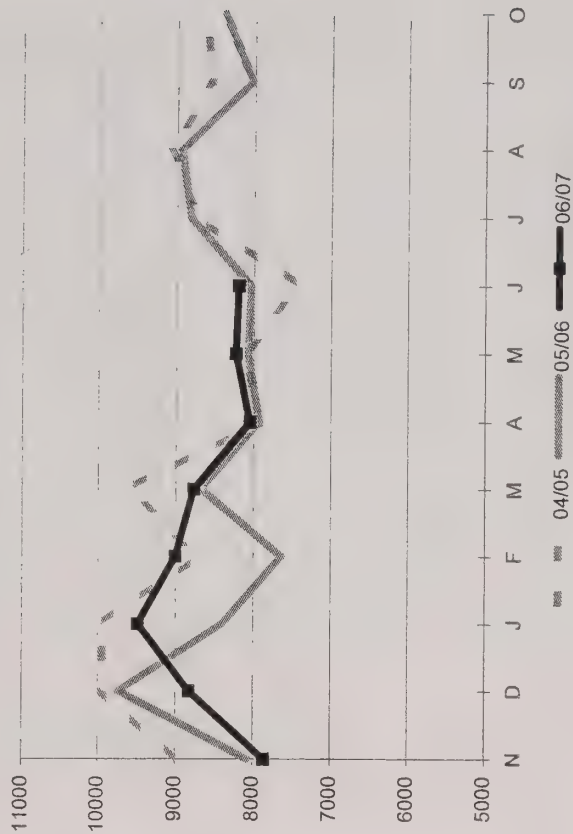


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn./millions de \$Cdn)

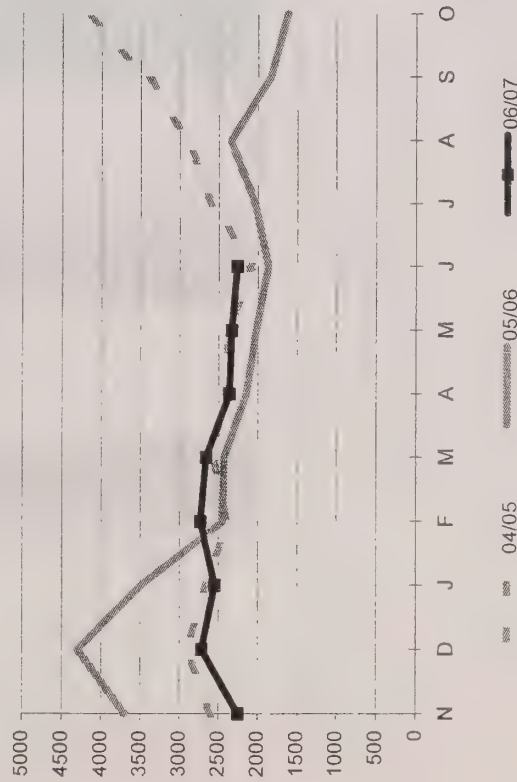
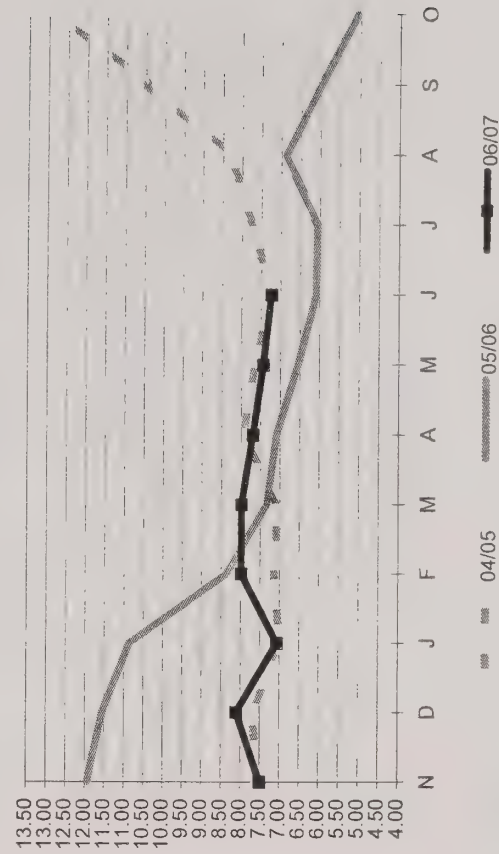


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2007/juin 2007

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)

June

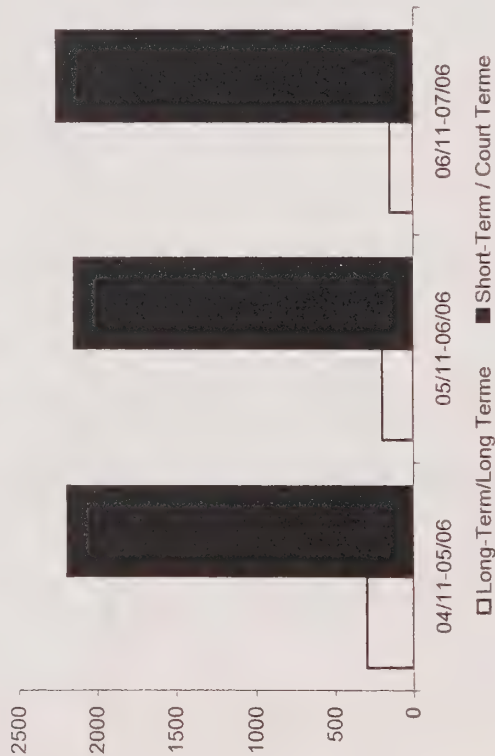


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

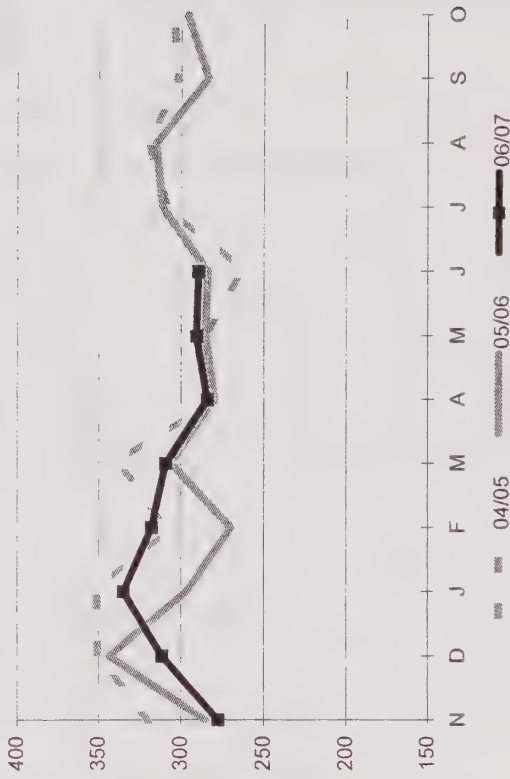


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

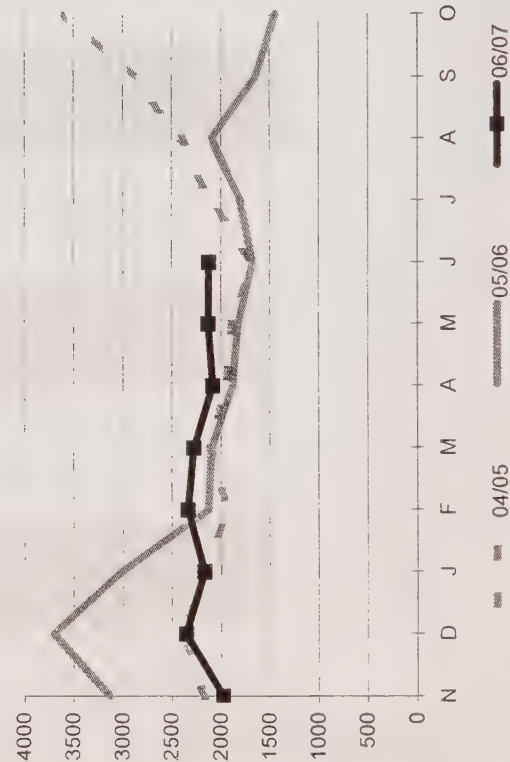
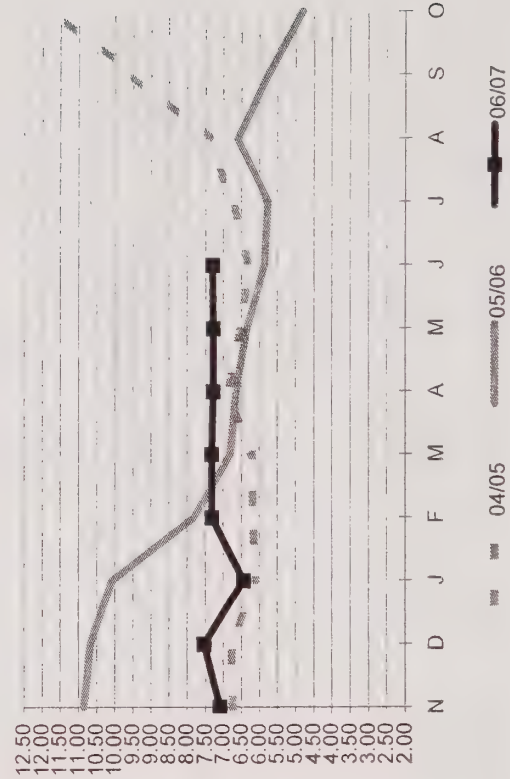


Figure 8

Monthly Export Price/Prix moyen par mois
(\$/US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		-----Cumulative to date-----		Variation	
	2006/06	2007/06	% Change		2005/11-2006/06	2006/11-2007/06	% Change	
Volume (Millions M3)								
Long-term / Long terme	742.0	444.7	-40.1%		5696.8	4329.3	-24.0%	
Short-term / Court terme	7294.2	7754.7	6.3%		60859.1	64087.2	5.3%	
Total	8036.2	8199.4	2.0%		66555.9	68416.6	2.8%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	177.3	111.1	-37.4%		1794.1	1160.5	-35.3%	
Short-term / Court terme	1,687.8	2151.0	27.4%		20597.1	18703.9	-9.2%	
Total	1865.1	2262.0	21.3%		22391.2	19864.4	-11.3%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	6.33	6.62	4.7%		8.33	7.10	-14.8%	
Short-term / Court terme	6.06	7.27	19.9%		8.84	7.66	-13.4%	
Total	6.09	7.23	18.8%		8.80	7.62	-13.4%	
Volume (BCF)								
Long-term / Long terme	26.2	15.7	-40.1%		201.1	152.8	-24.0%	
Short-term / Court terme	257.5	273.7	6.3%		2148.4	2262.3	5.3%	
Total	283.7	289.4	2.0%		2349.5	2415.2	2.8%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	159.2	104.3	-34.5%		1560.9	1017.5	-34.8%	
Short-term / Court terme	1515.3	2019.4	33.3%		17886.0	16433.8	-8.1%	
Total	1674.5	2123.6	26.8%		19446.9	17451.3	-10.3%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	6.10	6.67	9.5%		7.78	6.68	-14.1%	
Short-term / Court terme	5.84	7.32	25.3%		8.24	7.22	-12.4%	
Total	5.86	7.29	24.2%		8.20	7.18	-12.4%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
			% CHANGE VARIATION				% CHANGE VARIATION				% CHANGE VARIATION	
	2006/06	2007/06	EN %	2006/06 2007/06	EN %	2006/06 2007/06	EN %	2006/06 2007/06	EN %	2006/06 2007/06	EN %	2006/06 2007/06
LONG-TERM (FIRM)/LONG TERME (GARANTI)	742.0	444.7	-40.1	6.33	6.63	4.7						
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4868.5	5016.0	3.0	6.08	7.30	20.1						
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2425.6	2738.8	12.9	6.03	7.20	19.4						
TOTAL - TERM/TERME	8036.2	8199.4	2.0	6.09	7.23	18.8						
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1020.0	1104.1	8.2	5.63	6.84	21.6						
MIDWEST/MIDWEST	3276.1	3503.6	6.9	5.94	7.08	19.3						
MOUNTAIN/ROCHÉUSES	45.6	13.4	-70.7	5.91	6.34	7.3						
NORTHEAST/NORD-EST	2820.4	2740.9	-2.8	6.52	7.66	17.4						
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	874.0	837.4	-4.2	5.82	7.01	20.5						
TOTAL - REGION/RÉGION	8036.2	8199.4	2.0	6.09	7.23	18.8						
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1102.0	1296.3	17.6	6.07	7.29	20.1						
LDC/SDL	1362.8	1189.9	-12.7	5.97	7.36	23.2						
MARKETING CO./COMMERCIALISATEURS	5413.5	5625.3	3.9	6.12	7.20	17.6						
PIPELINE/PIPELINES	157.9	87.9	-44.3	6.01	6.95	15.7						
TOTAL - CUSTOMER TYPE/CLIENT	8036.2	8199.4	2.0	6.09	7.23	18.81						

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	VOLUME (BCF)	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %
		2006/06	2007/06			2005/11 2006/06	2006/11 2007/06	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	26.2		15.7	-40.1	201.1		152.8	-24.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	171.9		177.1	3.0	1371.6		1380.7	0.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	85.6		96.7	12.9	776.7		881.7	13.5
TOTAL - TERM/TERME	283.7		289.4	2.0	2349.5		2415.2	2.8
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	36.0		39.0	8.2	297.4		294.9	-0.8
MIDWEST/MIDWEST	115.7		123.7	6.9	997.3		960.1	-3.7
MOUNTAIN/ROCHESSES	1.6		0.5	-70.7	11.2		3.9	-65.1
NORTHEAST/NORD-EST	99.6		96.8	-2.8	796.5		861.9	8.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	30.9		29.6	-4.2	247.1		294.3	19.1
TOTAL - REGION/RÉGION	283.7		289.4	2.0	2349.5		2415.2	2.8
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	38.9		45.8	17.6	315.8		377.2	19.5
LDC/SDL	48.1		42.0	-12.7	378.7		368.4	-2.7
MARKETING CO./COMMERCIALISATEURS	191.1		198.6	3.9	1617.1		1648.6	1.9
PIPELINE/PIPELINES	5.6		3.1	-44.3	37.9		21.0	-44.6
TOTAL - CUSTOMER TYPE/CLIENT	283.7		289.4	2.0	2349.5		2415.2	2.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/06	2007/06	2006/06	2007/06	2006/06	2007/06	2005/11- 2006/06	2006/11- 2007/06	2005/11- 2006/06	2006/11- 2007/06	2005/11- 2006/06	2006/11- 2007/06	2005/11- 2006/06	2006/11- 2007/06
ADEN														
TOTAL	22.9	22.5	-1.4				193.7	172.1	-11.1					
	22.9	22.5	-1.4				193.7	172.1	-11.1					
CARDSTON														
TOTAL	31.7	23.8	-24.9				95.1	108.1	13.7					
	31.7	23.8	-24.9				95.1	108.1	13.7					
CHIPPAWA														
TOTAL	127.8	118.4	-7.3	7.95	16.7	1818.6	1850.3	1.7	9.97	8.13	9.97	8.13	-18.5	-18.5
	127.8	118.4	-7.3	7.95	16.7	1818.6	1850.3	1.7	9.97	8.13	9.97	8.13	-18.5	-18.5
CORNWALL														
TOTAL	10.5	9.2	-12.5	7.06	3.2	141.9	156.5	10.3	11.82	8.97	11.82	8.97	-24.1	-24.1
	10.5	9.2	-12.5	7.06	3.2	141.9	156.5	10.3	11.82	8.97	11.82	8.97	-24.1	-24.1
COUTTS														
TOTAL	0.1	0.0	-100.0				0.5	0.0	-100.0					
	0.1	0.0	-100.0				0.5	0.0	-100.0					
EAST HIEREFORD														
TOTAL	37.4	0.0	-100.0	5.68	-100.0	257.5	238.2	-7.5	8.46	6.70	8.46	6.70	-20.8	-20.8
	83.8	56.0	-33.2			603.2	511.9	-15.1						
	121.2	56.0	-53.8			860.7	750.0	-12.9						
ELMORE														
TOTAL	1317.3	1266.8	-3.8	6.19	15.6	11109.2	10600.2	-4.6	8.96	7.55	8.96	7.55	-15.8	-15.8
	1317.3	1266.8	-3.8	6.19	15.6	11109.2	10600.2	-4.6	8.96	7.55	8.96	7.55	-15.8	-15.8
EMERSON														
TOTAL	30.7	15.0	-51.2	3.87	57.4	179.2	127.1	-29.1	6.07	5.97	6.07	5.97	-1.7	-1.7
	849.4	893.7	5.2	5.99	17.3	7644.4	9135.8	19.5	8.76	7.46	8.76	7.46	-14.8	-14.8
	880.1	908.7	3.3	5.91	18.6	7823.5	9262.8	18.4	8.70	7.44	8.70	7.44	-14.4	-14.4
HUNTINGDON														
TOTAL	4.5	0.0	-100.0	3.53	-100.0	93.8	111.6	19.0	4.80	5.11	4.80	5.11	6.5	6.5
	494.6	407.1	-17.7	5.60	6.73	3907.5	4052.8	3.7	8.47	7.28	8.47	7.28	-14.0	-14.0
	499.1	407.1	-18.4	5.58	6.73	4001.3	4164.4	4.1	8.38	7.22	8.38	7.22	-13.9	-13.9
IROQUOIS														
TOTAL	271.7	58.6	-78.4	7.14	5.5	1936.5	833.6	-57.0	9.67	8.51	9.67	8.51	-12.0	-12.0
	588.9	906.8	54.0	6.72	8.10	4871.3	6821.6	40.0	9.57	8.56	9.57	8.56	-10.6	-10.6
	860.6	965.4	12.2	6.86	8.06	6807.8	7655.3	12.4	9.60	8.55	9.60	8.55	-10.9	-10.9
KINGSGATE														
TOTAL	92.0	101.8	10.6	5.06	3.1	702.9	673.4	-4.2	5.87	4.97	5.87	4.97	-15.4	-15.4

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/06	2007/06	2006/06	2007/06	2006/06	2007/06	2005/11- 2006/06	2006/11- 2007/06	2005/11- 2006/06	2006/11- 2007/06	2005/11- 2006/06	2006/11- 2007/06	2005/11- 2006/06	2006/11- 2007/06
KINGSGATE														
TOTAL	1324.7	1393.6	5.2	6.92	23.4	23.4	10530.3	11159.7	6.0	8.20	7.12	-13.2		
	1416.7	1495.4	5.6	5.57	22.1	22.1	11233.2	11833.1	5.3	8.06	6.99	-13.2		
MONCHY														
TOTAL	128.3	128.3	0.0	7.00	16.0	16.0	1035.3	1035.3	0.0	8.10	7.26	-10.3		
	1414.0	1609.9	13.8	6.99	23.4	23.4	11984.3	11688.5	-2.5	8.64	7.51	-13.0		
	1542.4	1738.2	12.7	6.99	22.7	22.7	13019.6	12723.8	-2.3	8.59	7.49	-12.8		
NAPIERVILLE														
TOTAL	39.3	40.8	3.9	5.78	-3.0	-3.0	323.3	329.0	1.8	5.65	5.57	1.4		
	0.0	0.2	236.0				26.4	10.8	-59.0					
	39.3	41.0	4.2				349.7	339.8	-2.8					
NIAGARA FALLS														
TOTAL	104.9	96.3	-8.2	6.77	10.3	10.3	845.9	792.8	-6.3	8.74	8.08	-7.5		
	747.7	713.3	-4.6	6.75	18.0	18.0	5595.2	5391.4	-3.6	9.30	8.26	-11.2		
	852.5	809.5	-5.0	6.75	17.1	17.1	6441.0	6184.2	-4.0	9.23	8.24	-10.8		
NORTH PORTAL														
TOTAL	0.7	0.0	-100.0	4.60	-100.0	-100.0	3.7	1.2	-68.6	4.12	5.98	45.1		
	11.3	0.0	-100.0				27.8	0.0	-100.0					
	12.0	0.0	-100.0				31.5	1.2	-96.3					
OJIBWAY (WINDSOR)														
TOTAL	0.0	0.0	0.0				0.0	2.3	0.0					
							0.0	2.3	0.0					
PHILIPSBURG														
TOTAL	8.5	3.9	-54.2	7.85	22.6	22.6	107.2	60.4	-43.6	9.22	8.82	-4.3		
	1.6	6.1	279.5				19.2	95.3	397.6					
	10.1	10.0	-1.1				126.3	155.8	23.3					
REAGAN FIELD														
TOTAL	1.0	0.9	-8.9				9.4	8.1	-14.3					
	1.0	0.9	-8.9				9.4	8.1	-14.3					
SIERRA														
TOTAL	5.9	4.1	-29.2				41.7	35.5	-14.7					
	5.9	4.1	-29.2				41.7	35.5	-14.7					
SPRAGUE														
TOTAL	6.2	8.4	35.6				69.2	99.6	43.9					
	6.2	8.4	35.6				69.2	99.6	43.9					

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/06	2007/06	2006/06	2007/06	2006/06	2007/06	2005/11- 2006/06	2006/11- 2007/06	2005/11- 2006/06	2006/11- 2007/06	2005/11- 2006/06	2006/11- 2007/06
ST CLAIR												
	SHORT-TERM/COURT TERME											
TOTAL	ST CLAIR	13.1	8.3	-36.7			220.8	203.2			-8.0	
		13.1	8.3	-36.7			220.8	203.2			-8.0	
ST STEPHEN												
	LONG-TERM/LONG TERME	24.0	0.0	-100.0			211.6	126.7	10.72	8.40	-40.1	-21.6
	SHORT-TERM/COURT TERME	241.8	305.6	26.4			1949.4	1983.5	10.48	8.36	1.7	-20.2
TOTAL	ST STEPHEN	265.8	305.6	15.0			2161.0	2110.2	10.50	8.37	-2.4	-20.4
TOTAL		8036.2	8199.4	2.0			66555.9	68416.6	8.80	7.62	2.8	-13.4

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2006/11	2006/12	2007/01	2007/02	2007/03	2007/04	2007/05	2007/06	2007/07	2007/08	2007/09	2007/10	TOTAL
ADEN	19934.9	20351.0	22481.9	17621.0	22152.4	22919.6	24098.5	22542.7	0.0	0.0	0.0	0.0	172102.0
CARDSTON	14767.2	2371.0	4030.5	2546.8	2249.1	25288.0	33033.0	23844.7	0.0	0.0	0.0	0.0	108130.3
CHIPPAWA	194894.6	219655.5	293032.8	360205.2	330969.2	201322.2	131867.3	118390.3	0.0	0.0	0.0	0.0	1850337.0
CORNWALL	18928.5	21580.0	27042.1	27382.2	23472.0	17944.3	10978.3	9179.1	0.0	0.0	0.0	0.0	156506.5
EAST HEREFORD	67730.2	90591.4	119042.1	137436.9	121704.0	95248.7	62284.3	56002.2	0.0	0.0	0.0	0.0	750039.8
ELMORE	1266895.5	1264005.9	1379225.0	1270480.6	1454701.8	1328643.1	1369413.2	1266831.3	0.0	0.0	0.0	0.0	10600196.4
EMERSON	1206135.0	1223998.7	1368548.4	1391365.8	1338977.0	881279.5	943763.4	908741.8	0.0	0.0	0.0	0.0	9362809.7
HUNTINGDON	460952.1	723979.4	636135.2	509337.5	458481.7	491891.9	476543.7	407084.1	0.0	0.0	0.0	0.0	4164405.6
IROQUOIS	918998.2	944671.3	1030041.8	964808.2	1040768.4	885424.2	905211.1	965369.6	0.0	0.0	0.0	0.0	7655292.8
KINGSGATE	1262596.7	1641080.2	1798839.9	1528978.3	1317615.6	1282999.8	1505591.1	1495403.4	0.0	0.0	0.0	0.0	11833105.0
MONCHY	1399695.3	1641452.6	1680483.5	1671817.7	1521411.7	1575610.8	1495131.7	1738203.0	0.0	0.0	0.0	0.0	12723806.3
NAPIERVILLE	41199.9	44136.5	45402.1	41511.7	45033.5	40221.5	41316.6	40992.4	0.0	0.0	0.0	0.0	339814.2
NIAGARA FALLS	678734.0	713407.2	756073.1	783402.2	769176.9	842853.8	831027.6	809517.7	0.0	0.0	0.0	0.0	6184192.5
NORTH PORTAL	174.8	84.4	200.0	149.9	127.0	393.8	35.0	0.0	0.0	0.0	0.0	0.0	1164.9
OJIBWAY (WINDSOR)	0.0	0.0	0.0	0.0	0.0	2280.4	0.0	0.0	0.0	0.0	0.0	0.0	2280.4
PHILIPSBURG	19603.6	21760.8	24598.0	22105.7	22139.7	18732.5	16817.2	10010.2	0.0	0.0	0.0	0.0	155767.7
REAGAN FIELD	1125.3	1132.7	976.6	958.1	969.8	984.4	1004.9	914.8	0.0	0.0	0.0	0.0	8066.6
SIERRA	4588.9	4773.0	4694.5	4358.9	4576.6	4216.5	4192.4	4142.3	0.0	0.0	0.0	0.0	35543.1
SPRAGUE	12246.4	13964.0	13884.9	14071.9	13887.3	13140.7	9983.0	8378.2	0.0	0.0	0.0	0.0	99556.4
ST CLAIR	51307.4	31390.5	20497.9	10742.3	27905.9	31904.6	21151.2	8319.5	0.0	0.0	0.0	0.0	203219.3
ST STEPHEN	217498.3	202454.2	260534.4	242120.7	251089.0	284776.2	346179.7	305562.8	0.0	0.0	0.0	0.0	2110215.3
TOTAL	7858006.7	8826840.3	9485764.8	9001401.6	8767408.6	8048076.4	8229623.2	8199430.1	0.0	0.0	0.0	0.0	68416551.8

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TOP 15 EXPORTERS: 2006/11 AND 2007/06 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/06

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	06/11 07/06	05/11 06/06	% CHANGE VARIATION EN %	06/11 07/06	05/11 06/06	% CHANGE VARIATION EN %	06/11 07/06	05/11 06/06	% CHANGE VARIATION EN %	06/11 07/06	05/11 06/06	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	291.8	1435.1	-79.7	4.55	8.23	-44.7	10299.7	50659.2	-79.7	4.34	7.78	-44.2
ENCANA CORP	1304.2	1348.0	-3.2	6.98	7.95	-12.2	46038.8	47585.0	-3.2	6.67	7.49	-11.0
PROGAS	931.6	908.9	2.5	7.99	9.24	-13.5	32886.1	32083.3	2.5	7.57	8.70	-13.0
SHELL CANADA	329.0	323.3	1.8	5.57	5.65	-1.4	11613.6	11412.5	1.8	5.31	5.34	-0.5
CARGILL GAS MK	187.9	286.4	-34.4	8.67	9.19	-5.7	6631.6	10108.5	-34.4	8.25	8.67	-4.8
DTE ENERGY TRA	238.2	216.6	9.9	6.70	8.11	-17.4	8407.8	7647.2	9.9	6.36	7.62	-16.5
IMPERIAL/BOSTO	126.7	211.6	-40.1	8.40	10.72	-21.6	4472.2	7470.1	-40.1	7.84	10.07	-22.1
BROOKLYN NAVY	176.5	179.2	-1.5	8.84	10.93	-19.1	6232.0	6326.2	-1.5	8.43	10.28	-18.0
ATCOR	129.9	121.7	6.8	9.13	11.56	-21.1	4587.0	4296.5	6.8	8.52	10.89	-21.8
SELKRK/PROMAR	85.9	91.2	-5.8	6.92	8.15	-15.0	3033.0	3220.2	5.8	6.62	7.65	-13.5
HUSKY	29.8	90.6	-67.1	7.77	4.39	76.9	1053.2	3197.5	-67.1	7.41	4.18	77.5
CHEVRON CAN.	112.7	87.6	28.8	3.84	3.55	7.9	3980.1	3091.1	28.8	3.65	3.33	9.6
SELKIRK/PANCDN	69.2	73.9	6.4	6.08	6.71	-9.3	2442.0	2608.0	-6.4	5.82	6.31	-7.8
SELKIRK/IM.OIL	78.0	61.6	26.6	7.73	8.67	-10.9	2751.9	2173.3	26.6	7.36	8.16	-9.8
AEC OIL & GAS	64.7	61.2	5.7	9.30	11.78	-21.1	2283.9	2161.3	5.7	8.67	11.09	-21.8
OTHERS	173.3	200.0	-13.4	6.39	7.30	-12.5	6115.9	7061.8	-13.4	6.02	6.86	-12.3
TOTAL LONG-TERM	4329.3	5696.8	-24.0	7.10	8.33	-14.8	152828.7	201101.9	-24.0	7.85	6.74	-14.1

TOP 15 EXPORTERS: 2006/11 AND 2007/06 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/06

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubes			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0611 0706	0511 0606	% CHANGE VARIATION EN %	0611 0706	0511 0606	% CHANGE VARIATION EN %	0611 0706	0511 0606	% CHANGE VARIATION EN %	0611 0706	0511 0606	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
BP CANADA	7061.3	8925.0	-20.9				249269.3	315061.5	-20.9			
NEXEN INC.	7597.6	5563.2	36.6				268203.7	196387.2	36.6			
CORAL ENERGY	3802.8	4427.2	-14.1				134243.2	156284.4	-14.1			
PACIFIC GAS & EL	3901.0	3899.4	0.0				137709.7	137650.9	0.0			
CARGILL, INC.	4917.4	3280.3	49.9				173588.2	115798.2	49.9			
CONOCOPHILLIPS	1867.9	2341.8	-20.2				65938.6	82667.5	-20.2			
HUSKY	1545.3	1743.2	-11.4				54551.1	61537.3	-11.4			
CONSTELLATION	1826.0	1716.8	6.4				64460.9	60605.2	6.4			
SETC	1941.0	1494.9	29.8				68518.7	52772.7	29.8			
BURLINGTON MA	0.0	1358.4	-100.0				0.0	47954.5	-100.0			
PUGET SOUND	1213.4	1332.7	-9.0				42834.3	47046.0	-9.0			
PETRO-CANADA	1311.8	1315.0	-0.2				46307.9	46419.5	-0.2			
TENASKA MARKE	2033.6	1314.0	54.8				71789.3	46384.2	54.8			
PPM ENERGY CAN	1984.4	919.9	115.7				70049.6	32473.2	115.7			
PROGAS	646.9	911.7	-29.0				22836.6	32182.5	-29.0			
OTHERS	22437.0	20315.6	10.4				792049.4	717158.9	10.4			
TOTAL SHORT-TERM	64087.5	60859.1	5.3	7.65	8.84	-13.4	2262350.4	2148383.7	5.3	7.29	8.32	-12.4

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/DN/GJ)		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/DN/GJ)		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/DN/GJ)	
2006/11	5045.0	7.46	0.26	7.20		2813.0	7.58	0.27	7.31		7858.0	7.50	0.26	7.24	
2006/12	5453.4	8.06	0.25	7.81		3373.4	8.15	0.24	7.90		8826.8	8.09	0.25	7.84	
2007/01	5598.9	7.11	0.26	6.85		3887.1	7.00	0.25	6.75		9486.0	7.06	0.25	6.81	
2007/02	5478.0	8.00	0.28	7.72		3523.4	7.92	0.27	7.65		9001.4	7.97	0.27	7.70	
2007/03	5619.8	7.91	0.27	7.64		3147.6	8.05	0.27	7.78		8767.4	7.96	0.27	7.69	
2007/04	5185.3	7.68	0.28	7.40		2862.8	7.72	0.25	7.47		8048.1	7.69	0.27	7.42	
2007/05	5599.8	7.38	0.24	7.15		2629.8	7.54	0.23	7.31		8229.6	7.43	0.23	7.20	
2007/06	5460.7	7.25	0.22	7.03		2738.8	7.20	0.21	6.99		8199.4	7.23	0.22	7.02	
2006/11	5045.0	7.46	0.26	7.20		2813.0	7.58	0.27	7.31		7858.0	7.50	0.26	7.24	
2006/11	10498.4	7.77	0.25	7.52		6186.4	7.89	0.26	7.63		16684.8	7.82	0.26	7.56	
2006/11	16097.4	7.54	0.26	7.28		10073.5	7.55	0.25	7.29		26170.9	7.54	0.25	7.29	
2006/11	21575.4	7.66	0.28	7.38		13596.9	7.64	0.26	7.39		35172.3	7.65	0.26	7.39	
2006/11	27195.2	7.71	0.27	7.44		16744.5	7.72	0.26	7.46		43939.7	7.71	0.26	7.45	
2006/11	32380.5	7.71	0.28	7.43		19607.3	7.72	0.26	7.46		51987.8	7.71	0.26	7.45	
2006/11	37980.3	7.66	0.24	7.42		22237.1	7.70	0.26	7.44		60217.4	7.67	0.26	7.41	
2006/11	43441.0	7.61	0.22	7.39		24975.9	7.64	0.25	7.39		68416.8	7.62	0.25	7.37	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/DN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/DN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/DN/GJ)
2006/11	4093.8	7.51	0.24	7.26	2475.6	7.62	0.27	7.35	6569.4	7.55	0.26	7.30
2006/12	4362.2	8.07	0.24	7.83	3008.7	8.20	0.26	7.95	7370.8	8.13	0.25	7.88
2007/01	4481.8	7.11	0.25	6.86	3434.5	6.99	0.26	6.73	7916.3	7.06	0.26	6.80
2007/02	4471.0	7.98	0.27	7.72	3193.1	7.90	0.28	7.62	7664.1	7.95	0.27	7.68
2007/03	4514.8	7.90	0.26	7.65	2724.1	8.08	0.27	7.81	7238.8	7.97	0.26	7.71
2007/04	4286.9	7.70	0.26	7.44	2476.3	7.73	0.26	7.48	6763.2	7.71	0.26	7.45
2007/05	4529.9	7.38	0.21	7.17	2309.2	7.53	0.23	7.30	6839.1	7.43	0.22	7.21
2007/06	4505.3	7.24	0.20	7.04	2490.8	7.23	0.21	7.02	6996.1	7.24	0.21	7.03
2006/11	4093.8	7.51	0.24	7.26	2475.6	7.62	0.27	7.35	6569.4	7.55	0.26	7.30
2006/11	8455.9	7.80	0.24	7.55	5484.2	7.94	0.26	7.68	13940.2	7.85	0.25	7.60
2006/11	12937.7	7.56	0.25	7.31	8918.7	7.57	0.26	7.31	21856.5	7.57	0.25	7.31
2006/11	17408.8	7.67	0.25	7.42	12111.8	7.66	0.26	7.39	29520.6	7.66	0.26	7.41
2006/11	21923.5	7.72	0.25	7.46	14835.9	7.74	0.26	7.47	36759.4	7.72	0.26	7.47
2006/11	26210.5	7.71	0.26	7.46	17312.2	7.74	0.26	7.47	43522.6	7.72	0.26	7.46
2006/11	30740.4	7.67	0.25	7.42	19621.4	7.71	0.26	7.45	50361.8	7.68	0.25	7.43
2006/11	35245.7	7.61	0.24	7.37	22112.2	7.66	0.25	7.40	57357.8	7.63	0.25	7.38

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME: MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2006/11	748.3	7.06	0.23	6.83		326.6	7.21	0.24	6.97		1074.9	7.11	0.23	6.87	
2006/12	895.0	7.85	0.22	7.63		361.7	7.71	0.15	7.56		1256.7	7.81	0.20	7.61	
2007/01	956.4	7.02	0.22	6.80		352.8	6.84	0.19	6.66		1309.2	6.97	0.21	6.76	
2007/02	817.3	7.74	0.25	7.49		277.8	7.83	0.23	7.60		1095.2	7.76	0.25	7.52	
2007/03	911.2	7.77	0.24	7.52		386.8	7.87	0.30	7.57		1297.9	7.80	0.26	7.54	
2007/04	702.3	7.32	0.26	7.06		320.9	7.39	0.24	7.15		1023.2	7.34	0.25	7.09	
2007/05	788.5	7.23	0.25	6.98		260.2	7.31	0.26	7.05		1048.7	7.25	0.25	7.00	
2007/06	696.9	7.03	0.24	6.79		205.2	6.81	0.29	6.52		902.1	6.98	0.25	6.73	
2006/11	748.3	7.06	0.23	6.83		326.6	7.21	0.24	6.97		1074.9	7.11	0.23	6.87	
2006/11	1643.3	7.49	0.22	7.26		688.3	7.47	0.19	7.28		2331.6	7.48	0.22	7.27	
2006/11	2599.8	7.32	0.22	7.09		1041.1	7.26	0.19	7.07		3640.8	7.30	0.21	7.09	
2006/11	3417.1	7.42	0.23	7.19		1318.9	7.38	0.20	7.18		4736.0	7.41	0.22	7.19	
2006/11	4328.3	7.49	0.23	7.26		1705.7	7.49	0.22	7.27		6034.0	7.49	0.23	7.26	
2006/11	5030.6	7.47	0.24	7.23		2026.6	7.47	0.22	7.25		7057.1	7.47	0.23	7.24	
2006/11	5819.1	7.44	0.24	7.20		2286.7	7.45	0.23	7.23		8105.8	7.44	0.24	7.21	
2006/11	6516.0	7.39	0.24	7.15		2491.9	7.40	0.23	7.17		9007.9	7.40	0.24	7.16	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2006/11 AND 2007/06 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2007/06

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0611 0706	0511 0606	% CHANGE VARIATION EN %	0706	0611 0706	0511 0606	% CHANGE VARIATION EN %	0706
NEXEN	8753.5	6507.6	34.5	861.1	309006.1	229724.6	34.5	30396.3
CORAL ENERGY	4595.3	5134.8	-10.5	556.4	162219.1	181261.9	-10.5	19640.6
PACIFIC GAS & E	3486.5	3432.2	1.6	422.1	123076.8	121160.8	1.6	14899.4
CONOCO INC.	3570.8	3342.7	6.8	450.9	126053.6	117999.0	6.8	15916.6
CONSTELLATION	2469.0	2191.6	12.7	366.2	87157.9	77366.3	12.7	12926.6
ENCANA ENERGY	2098.6	2169.4	-3.3	281.6	74083.2	76580.2	-3.3	9940.9
BP CANADA ENER	3581.9	2107.1	70.0	474.2	126444.3	74384.1	70.0	16738.9
SEMPRA ENERGY	2385.9	1927.8	23.8	332.1	84224.0	68053.7	23.8	11721.8
PPM ENERGY	2209.4	1913.0	15.5	279.5	77993.9	67529.6	15.5	9864.9
HUSKY GAS MRK	1602.7	1764.6	-9.2	175.0	56576.7	62293.3	-9.2	6176.5
TENASKA	2483.8	1760.9	41.1	276.6	87682.0	62161.1	41.1	9764.7
ANE	315.9	1547.1	-79.6	33.6	11152.7	54614.9	-79.6	1186.1
ENBRIDGE GAS	1415.3	1472.6	-3.9	183.1	49962.3	51983.0	-3.9	6462.2
BURLINGTON RES	1066.4	1358.6	-21.5	155.9	37645.1	47959.3	-21.5	5502.9
PC-HYDROCARBO	1160.8	1315.0	-11.7	161.2	40977.1	46419.5	-11.7	5691.6
OTHERS	25895.9	26556.0	-2.5	3190.2	914150.4	937451.8	-2.5	112617.7
TOTAL	67091.8	64500.9	4.0	8199.4	2368405.1	2276943.2	4.0	289447.8
								283685.3
								2.0

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2006/01 2006/06	2007/01 2007/06		% CHANGE VARIATION EN %	2006/01 2006/06	2007/01 2007/06	2006/01 2006/06	2007/01 2007/06		2006/01 2006/06	2007/01 2007/06	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4198.0	3201.9		-23.7	7.56	7.00	148.2	113.0		7.12	6.59	-7.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	28692.4	29740.6		3.7	7.79	7.61	1012.9	1049.9		7.32	7.20	-1.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	15852.8	18789.4		18.5	7.66	7.56	559.6	663.3		7.20	7.13	-1.0
TOTAL - TERM/TERME	48743.3	51732.0		6.1	7.73	7.56	1720.7	1826.2		7.27	7.14	-1.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	5959.6	6740.6		13.1	7.31	7.17	210.4	237.9		6.87	6.77	-1.5
MIDWEST/MIDWEST	20953.6	20571.4		-1.8	7.62	7.45	739.7	726.2		7.16	7.05	-1.5
WYOMING/WYOMING	253.1	94.0		-62.9	6.86	7.05	8.9	3.3		6.49	6.72	3.5
NORTHEAST/NORD-EST	16637.5	18615.1		11.9	8.13	7.94	587.3	657.1		7.65	7.49	-2.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4939.5	5710.9		15.6	7.40	7.16	174.4	201.6		6.96	6.75	-3.1
TOTAL - REGION/RÉGION	48743.3	51732.0		6.1	7.56	7.73	1720.7	1826.2		7.27	7.14	-1.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	6548.8	7826.7		19.5	7.46	7.44	231.2	276.3		7.02	7.04	0.3
LDC/SDL	7745.2	8115.6		4.8	8.08	7.51	273.4	286.5		7.59	7.08	-6.7
MARKETING CO./DISTRIBUTEURS	33657.9	35339.8		5.0	7.71	7.60	1188.2	1247.5		7.25	7.17	-1.0
PIPELINE/PIPELINES	791.3	449.8		-43.2	7.34	7.35	27.9	15.9		6.91	6.97	0.8
TOTAL - CUSTOMER TYPE/CLIENT	48743.3	51732.0		6.1	7.73	7.56	1720.7	1826.2		7.27	7.14	-1.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS		June 2007 Jun 2007		MONTH: MOIS		November 2006 Novembre 2006		TO A		June 2007 Jun 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	L/C/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

ANE & AEC	IROQUOIS	GL-105	0.0	0.0	0.0	0.0	0	0.00	64696.9	80483.0	80.4	2437779.2	22661189	9.30
ANE & ATCOR	IROQUOIS	GL-104	0.0	0.0	0.0	0.0	0	0.00	129939.4	159607.0	81.4	4896116.6	44688711	9.13
ANE & PROGAS	IROQUOIS	GL-103	0.0	0.0	0.0	0.0	0	0.00	229417.3	282370.0	81.2	8644443.9	80189457	9.28
BEAR PAW	NORTH PORTAL	GO-59-96	0.0	0.0	0.0	0.0	0	0.00	1164.9	6360.0	18.3	61940.6	370463	5.98
BROOKLYN NAVY	IROQUOIS	GL-232	22242.5	22500.0	98.9	835650.7	7010725	8.39	176540.2	181500.0	97.3	6604317.8	58384979	8.84
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	6160211	7.68	170384.4	171384.4	99.4	6432011.1	53517799	8.32
		GL-163	0.0	0.0	0.0	0.0	0	0.00	17473.2	17263.0	101.2	659613.3	7933957	12.03
TOTAL CARGILL GAS MKT LTD			21246.0			802036.5	6160211	7.68	187857.6			7091624.4	61451756	8.67
CHEVRON CAN.	KINGSGATE	GL-250	14306.1	17574.0	81.4	542630.4	2075294	3.82	112746.8	141763.6	79.5	4291136.5	16458409	3.84
ORTE ENERGY TRADING	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	238175.0	416980.8	57.1	8988724.9	60233208	6.70
ENCANA CORPORATION	KINGSGATE	GL-285	50308.0	81810.0	61.5	1908685.5	12218255	6.40	268902.6	659934.0	40.7	10202219.2	60155002	5.90
	MONCHY	GL-284	128340.0	128325.0	100.0	4824300.6	33752329	7.00	1035276.0	1035155.0	100.0	38843298.3	282090160	7.26
TOTAL ENCANA CORPORATION			178648.0			6732986.1	45970584	6.83	1304178.6			49045517.6	342245162	6.98
ENCO GAS	IIUNTINGDON	GL-203	0.0	0.0	0.0	0.0	0	0.00	80674.0	108835.3	74.1	3070791.1	16674828	5.43
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	3.6	40	11.16	7.0	0.0	0.0	253.9	1763	6.94
IIUSKY ENERGY	EMERSON	GL-114	4212.1	16998.0	24.8	158258.2	1196321	7.56	29834.0	120119.2	24.8	1118378.5	8692434	7.77
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	0.0	0.0	0.0	0.0	0	0.00	126687.2	181955.0	69.6	5125315.8	43047929	8.40
NEXEN/ROCK	PHILIPSBURG	GL 290	1730.8	1836.0	94.3	64749.2	532634	8.23	14412.8	14810.4	97.3	537781.9	4507824	8.38
PROGAS	EMERSON	GL-270	3632.7	6750.0	53.8	136807.5	356830	2.61	39339.3	54450.0	72.2	1482232.2	2742894	1.85
		GL-271	2010.0	2010.0	100.0	75736.8	512772	6.77	16214.0	16214.0	100.0	610943.5	5436480	8.90
		GL-295	5142.0	5142.0	100.0	188557.1	1369236	7.26	41664.2	41478.8	100.4	1527826.1	11658594	7.63
	NIAGARA FALLS	GL-101	43225.9	42600.0	101.5	1631777.7	12414684	7.61	348539.0	343640.0	101.4	13157347.3	107133856	8.14
		GL-109	21612.5	21246.0	101.7	815871.9	6207220	7.61	174236.0	171384.4	101.7	6577409.0	53564752	8.14
		GL-178	10180.5	10197.0	99.8	384313.9	2348217	6.11	82181.7	82255.8	99.9	3102359.2	19773234	6.37
TOTAL PROGAS			85803.6			3233064.9	23208959	7.18	702174.2			26458117.3	200309810	7.57
SARANAC/SHELL	NAPIERVILLE	GL-197	40840.2	43350.0	94.2	1540083.9	8637842	5.61	328988.9	349690.0	94.1	12406171.1	69089808	5.57

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		June 2007 Juin 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO A		June 2007 Jun 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISE	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISE	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SELKIRK/IM.OIL	IROQUOIS	GL-193	10370.2	16146.0	64.2	389089.9	3026157	7.78	77955.6	130244.4	59.9	2924894.1	22603005	7.73
SELKIRK/PANCDN	IROQUOIS	GL-194	11636.3	16146.0	72.1	436594.0	2757213	6.32	69176.9	130244.4	53.1	2595517.3	15792695	6.08
SELKIRK/PROMARK	IROQUOIS	GL-192	14368.3	14370.0	100.0	539098.6	3786907	7.02	85918.3	115918.0	74.1	3223654.7	22322529	6.92
TALISMAN	HUNTINGDON	GL-265	0.0	0.0	0.0	0.0	0	0.00	15836.4	15836.4	100.0	605742.3	2596289	4.29
TOTAL TALISMAN		GL-266	0.0	0.0	0.0	0.0	0	0.00	15122.9	16726.8	90.4	578450.9	2479468	4.29
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24520.5	25245.0	97.1	929327.0	3855029	4.15	190800.4	203643.0	93.7	7231335.5	32830773	4.54
TOTAL TRANSCANADA ENGY LTD		GL-249	12621.0	12621.0	100.0	478335.9	1984232	4.15	100968.0	101809.4	99.2	3826687.4	17458421	4.56
VERMONT GAS	PHILIPSBURG	GL-289	2166.2	6798.0	31.9	81037.5	5839261	4.15	291768.4			11058022.8	50289194	4.55
*TOTAL LENGTH	LONG TERM		444711.9			16762946.4	111071754	10.73	46033.0	54837.2	83.9	1717313.0	15379580	8.96
*****								6.63	4329306.3			163482006.3	1160470489	7.10
SHORT TERM														

ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	1377.4	0.0	0.0	51018.9			15642.6	0.0	0.0	579825.1		
ALCOA	CORNWALL	GO-121-06	4162.4	0.0	0.0	156381.4			46553.0	0.0	0.0	1738656.4		
ALLIANCE CANADA	ELMORE	GO-89-06	77820.5	0.0	0.0	3402312.4			575815.1	0.0	0.0	25733575.4		
ALTAGAS	CARDSTON	GO-100-04	0.0	0.0	0.0	0.0			321.2	0.0	0.0	11325.4		
TOTAL ALTAGAS		GO-140-06	16.8	0.0	0.0	594.6			220.8	0.0	0.0	7811.0		
ALTAGAS/PREMIST AR LP	ELMORE	GO-70-06	822.2	0.0	0.0	32888.0			542.0			19136.4		
AMERICAN CRYSTAL	EMERSON	GO-110-05	539.2	0.0	0.0	20256.2			11109.1	0.0	0.0	442972.3		
ANADARKO CDA	EMERSON	GO-29-06	0.0	0.0	0.0	0.0			51733.1	0.0	0.0	1935851.9		
ANE	IROQUOIS	GO-20-05	0.0	0.0	0.0	0.0			437.9	0.0	0.0	16395.0		
TOTAL ANE		GO-33-07	39470.2	0.0	0.0	1487237.1			103763.8	0.0	0.0	3909820.0		
APACHE	ELMORE	GO-76-05	39470.2			1487237.1			146692.7	0.0	0.0	5527381.0		
KINGSGATE			5069.8	0.0	0.0	205276.2			250456.5			9437201.0		
MONCHY			10249.8	0.0	0.0	380575.1			42769.0	0.0	0.0	1741444.3		
			29650.1	0.0	0.0	1104466.2			80400.6	0.0	0.0	3010947.9		
									238012.6	0.0	0.0	8886772.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTIER EXPORTATEUR	EXPORT POINT DEXPORTATION	SHORT TERM	MONTH: June 2007		TO June 2007	
			MOIS: Juin 2007	MOIS: Juin 2007	À Juin 2007	À Juin 2007
LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	APACHE	44969.7	1690317.5	361182.2	13639165.1	
ARC RESOURCES	ELMORE	GO-99-05	6059.4	0.0	0.0	2058360.6
AVENIR TRADING	HUNTINGDON	GO-14-06	0.0	0.0	0.0	181867.3
AVISTA CORP	HUNTINGDON	GO-124-06	17539.6	0.0	0.0	4379192.8
		GO-89-04	0.0	0.0	0.0	707682.4
KINGSGATE		GO-124-06	73902.9	0.0	0.0	30081888.2
		GO-89-04	0.0	0.0	0.0	4383422.9
TOTAL	AVISTA CORP	91442.5	3474026.7	1037830.4	39552186.2	
AVISTA ENERGY	CARDSTON	GO-90-05	0.0	0.0	0.0	86825.5
HUNTINGDON		25370.9	0.0	0.0	0.0	10820894.4
KINGSGATE		51729.6	0.0	0.0	0.0	11306267.9
TOTAL	AVISTA ENERGY	77100.5	2931506.1	582947.8	22213987.7	
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7390.3	0.0	0.0	2052376.9
BEAR ENERGY	NIAGARA FALLS	GO-79-06	135.3	0.0	0.0	5083.2
BOISE WHITE PAPER	SPRAGUE	GO-78-06	7348.3	0.0	0.0	2804680.8
BONAVISTA PETROLEUM	ADEN	GO-119-05	467.2	0.0	0.0	189017.3
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	7264.0	0.0	0.0	4629078.5
TOTAL	NIAGARA FALLS	8311.4	0.0	0.0	0.0	2578857.3
BOSTON GAS COMPANY		15575.4	587462.9	191166.5	7207935.7	
BP CANADA	ADEN	GO-91-05	1592.0	0.0	0.0	499718.9
CARDSTON		16725.0	0.0	0.0	0.0	2272336.9
CHIPPAWA		0.0	0.0	0.0	0.0	11979203.4
ELMORE		50918.0	0.0	0.0	0.0	15768202.5
EMERSON		174109.0	0.0	0.0	0.0	61266064.4
IROQUOIS		124352.0	0.0	0.0	0.0	33047892.7
KINGSGATE		45563.0	0.0	0.0	0.0	8772887.7
MONCHY		399910.0	0.0	0.0	0.0	104582061.6
NIAGARA FALLS		117889.0	0.0	0.0	0.0	27744135.5
TOTAL	LAIR	463.0	0.0	0.0	0.0	151173.7

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:		June 2007		MONTH:		November 2006		June 2007				
		MOIS:		Juin 2007		MOIS:		Novembre 2006		Juin 2007				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	BP CANADA		931521.0			35236269.1			7061262.2			266083677.3		
BROOKFIELD ENERGY	CHIPPAWA	GO-16-07	0.0	0.0	0.0	0.0			112.1	0.0	0.0	4219.4		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	43800.0	0.0	0.0	1650384.0			349872.2	0.0	0.0	13183184.6		
	NIAGARA FALLS		25603.9	0.0	0.0	966547.2			203918.9	0.0	0.0	7697938.5		
TOTAL	BROOKLYN UNION GAS		69403.9			2616931.2			553791.1			20881123.1		
BURLINGTON	ELMORE	GO-25-05	0.0	0.0	0.0	0.0			564587.2	0.0	0.0	22019892.4		
		GO-38-07	76058.8	0.0	0.0	2935869.6			76058.8	0.0	0.0	2935869.6		
	KINGSGATE	GO-25-05	0.0	0.0	0.0	0.0			206232.9	0.0	0.0	8232761.2		
		GO-38-07	36273.6	0.0	0.0	1450581.3			36273.6	0.0	0.0	1450581.3		
	MONCHY	GO-25-05	0.0	0.0	0.0	0.0			310520.9	0.0	0.0	12396949.6		
		GO-38-07	43552.3	0.0	0.0	1741656.6			43552.3	0.0	0.0	1741656.6		
TOTAL	BURLINGTON		155884.7			6128107.4			1237225.7			48777710.5		
CANADA IMP.OIL	ST STEPHEN	GO-37-06	31445.4	0.0	0.0	1270708.6			212002.2	0.0	0.0	8580464.1		
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	43848.0	0.0	0.0	1652192.7			353707.2	0.0	0.0	13327687.4		
	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			101.9	0.0	0.0	3848.8		
	EAST HIEREFORD	GO-44-07	4191.3	0.0	0.0	158305.4			4191.3	0.0	0.0	158305.4		
	EMERSON	GO-44-05	0.0	0.0	0.0	0.0			841317.8	0.0	0.0	31330676.3		
		GO-44-07	85426.0	0.0	0.0	3181264.4			85426.0	0.0	0.0	3181264.4		
	IIUNTINGDON	GO-44-05	0.0	0.0	0.0	0.0			70413.6	0.0	0.0	2650680.8		
		GO-44-07	12233.2	0.0	0.0	457945.5			12233.2	0.0	0.0	457945.5		
	IROQUOIS	GO-44-05	0.0	0.0	0.0	0.0			389747.4	0.0	0.0	14708681.8		
		GO-44-07	123833.3	0.0	0.0	4672986.2			123833.3	0.0	0.0	4672986.2		
	KINGSGATE	GO-44-05	0.0	0.0	0.0	0.0			197911.3	0.0	0.0	7392671.4		
		GO-44-07	55382.9	0.0	0.0	2099012.0			55382.9	0.0	0.0	2099012.0		
	MONCHY	GO-44-05	0.0	0.0	0.0	0.0			2481409.9	0.0	0.0	92919905.1		
		GO-44-07	425506.4	0.0	0.0	15930959.0			425506.4	0.0	0.0	15930959.0		
	NIAGARA FALLS	GO-44-05	0.0	0.0	0.0	0.0			141226.1	0.0	0.0	5309867.9		
		GO-44-07	17570.4	0.0	0.0	663285.5			17570.4	0.0	0.0	663285.5		
	PHILIPSBURG	GO-44-05	0.0	0.0	0.0	0.0			66596.5	0.0	0.0	494550.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG PRIX MOYEN
			June 2007 Juin 2007	November 2006 Novembre 2006												
CARGILL, INC.	PHILIPSBURG	GO-44-07			4509.4	0.0	0.0	167930.1			4509.4	0.0	0.0	167930.1		
TOTAL	CARGILL, INC.				728652.9			27331688.0			4917377.4			184142570.2		
CENTRAL HUDSON	IROQUOIS	GO-118-06			13258.0	0.0	0.0	499561.4			106232.8	0.0	0.0	4002851.9		
CHEHALIS POWER	HUNTINGDON	GO-05-05			0.0	0.0	0.0	0.0			93334.0	0.0	0.0	3561625.4		
		GO-43-07			14301.6	0.0	0.0	545749.1			16739.3	0.0	0.0	638771.7		
TOTAL	CHEHALIS POWER				14301.6			545749.1			110073.3			4200397.1		
CHEVRON CAN.	ELMORE	GO-122-05			30428.3	0.0	0.0	1274945.8			257158.1	0.0	0.0	10774924.8		
	KINGSGATE				1631.5	0.0	0.0	61882.8			16274.2	0.0	0.0	618183.9		
	MONCHY				0.0	0.0	0.0	0.0			49478.2	0.0	0.0	1855876.0		
TOTAL	CHEVRON CAN.				32059.8			1336828.6			322910.5			13248984.6		
CNR LTD.	ADEN	GO-136-05			3103.1	0.0	0.0	115993.9			12641.2	0.0	0.0	473755.9		
	ELMORE				60412.7	0.0	0.0	2695614.6			411390.9	0.0	0.0	18159335.0		
	KINGSGATE				11357.5	0.0	0.0	430790.0			108656.2	0.0	0.0	4120134.4		
	MONCHY				50387.6	0.0	0.0	1895077.7			407303.8	0.0	0.0	15279080.4		
TOTAL	CNR LTD.				125260.9			5137476.1			939992.1			38032305.7		
COLONIAL GAS	IROQUOIS	GO-110-06			5098.0	0.0	0.0	192092.6			40962.3	0.0	0.0	1543459.5		
CONCORD ENERGY	KINGSGATE	GO-53-06			0.0	0.0	0.0	0.0			11077.2	0.0	0.0	420933.6		
CONNECTICUT NG	IROQUOIS	GO-102-06			8813.0	0.0	0.0	332073.8			81223.7	0.0	0.0	3060509.0		
	NIAGARA FALLS				0.0	0.0	0.0	0.0			8473.1	0.0	0.0	319859.5		
TOTAL	CONNECTICUT NG				8813.0			332073.8			89696.8			3380368.6		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06			7927.9	0.0	0.0	297851.2			124458.2	0.0	0.0	4658514.8		
	EAST HEREFORD				1127.2	0.0	0.0	42348.9			6118.1	0.0	0.0	229214.8		
	EMERSON				64207.9	0.0	0.0	2412290.8			600683.3	0.0	0.0	22486338.6		
	HUNTINGDON				7076.8	0.0	0.0	265875.4			60685.8	0.0	0.0	2271462.8		
	IROQUOIS				106842.2	0.0	0.0	4014061.4			697376.8	0.0	0.0	26114165.9		
	MONCHY				0.0	0.0	0.0	0.0			289.0	0.0	0.0	10831.7		
	NIAGARA FALLS				62330.3	0.0	0.0	2341749.4			365370.2	0.0	0.0	13684827.1		
	ST STEPHEN				4250.7	0.0	0.0	159698.8			12916.0	0.0	0.0	484428.7		
TOTAL	CONOCOPHILLIPS				253763.0			9533875.8			1867897.4			69939784.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: June 2007 MOIS: Juin 2007		MONTH: November 2006 MOIS: Novembre 2006		TO A TO A		June 2007 Juin 2007						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS CANAD	ELMORE	GO 6-06	50819.0	0.0	0.0	1961613.3			427546.7	0.0	0.0	16814248.3		
	MONCHY		18869.2	0.0	0.0	708915.8			152975.5	0.0	0.0	5727613.6		
TOTAL	CONOCOPHILLIPS CANAD		69688.2			2670529.2			580522.2			22541861.9		
CONOCOPHILLIPS WSTRN	ELMORE	GO 7-06	50705.6	0.0	0.0	1957236.1			428150.2	0.0	0.0	16819090.4		
	KINGSGATE		7698.5	0.0	0.0	292004.1			51144.1	0.0	0.0	1944149.7		
TOTAL	CONOCOPHILLIPS WSTRN		16692.4	0.0	0.0	627801.2			119563.1	0.0	0.0	4486792.8		
	MONCHY		75096.5			2877041.4			598857.4			23250032.9		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	9348.0	0.0	0.0	352232.6			74899.9	0.0	0.0	2822228.3		
	NIAGARA FALLS		33601.0	0.0	0.0	1268437.8			269110.9	0.0	0.0	10158936.5		
TOTAL	CONSOLIDATED EDISON		42949.0			1620670.4			344010.8			12981164.7		
CONSTITUTION CHIPPAWA		GO-71-05	0.0	0.0	0.0	0.0			92516.1	0.0	0.0	3477093.0		
	EAST HEREFORD		21520.2	0.0	0.0	805931.5			147822.8	0.0	0.0	5522332.8		
ELMORE			67707.4	0.0	0.0	2715743.9			568763.3	0.0	0.0	22671315.4		
	EMERSON		32295.1	0.0	0.0	1208159.7			223395.7	0.0	0.0	8335908.3		
HUNTINGDON			16687.7	0.0	0.0	638304.5			51993.7	0.0	0.0	1988759.0		
	IROQUOIS		19301.8	0.0	0.0	722466.4			186911.3	0.0	0.0	6973468.3		
KINGSGATE			0.0	0.0	0.0	0.0			512.9	0.0	0.0	19449.2		
	MONCHY		33670.7	0.0	0.0	1265008.2			220575.7	0.0	0.0	8278110.8		
NIAGARA FALLS			73332.8	0.0	0.0	2752913.4			333546.1	0.0	0.0	12533125.7		
	CONSTITUTION		264515.7			10108527.5			1826037.6			69799562.5		
TOTAL	CONSTITUTION NEWEN		10754.0	0.0	0.0	407899.2			87888.0	0.0	0.0	3346259.3		
KINGSGATE		GO-74-05	8472.0	0.0	0.0	318631.9			25821.0	0.0	0.0	969825.2		
	MONCHY		19226.0			726531.1			113709.0			4316084.5		
TOTAL	CONSTITUTION NEWEN		8869.9	0.0	0.0	332976.1			67079.6	0.0	0.0	2520085.1		
CORAL ENERGY	CHIPPAWA	GO-131-06	0.0	0.0	0.0	0.0			23048.1	0.0	0.0	865430.8		
		GO-94-04	0.0	0.0	0.0	0.0			4428.1	0.0	0.0	165066.9		
CORNWALL		GO-131-06	0.0	0.0	0.0	0.0			1935.0	0.0	0.0	72177.5		
		GO-94-04	0.0	0.0	0.0	0.0			81304.9	0.0	0.0	3035735.1		
TOTAL	EAST HEREFORD	GO-131-06	11097.9	0.0	0.0	415616.4								

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: MOIS:	June 2007 Juin 2007	AUTHORIZED VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	AVG. PRIX MOYEN	EXP VALUE RECETTES \$	ENERGY ÉNERGIE GJ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO A	June 2007 Juin 2007
CORAL ENERGY	EAST HEREFORD ELMORE				GO-94-04	0.0	0.0	0.0	0.0	0.0	0.0	22700.3	0.0	0.0	847465.2
					GO-131-06	663.7	0.0	0.0	0.0	25214.0	0.0	5233.1	0.0	0.0	203222.2
	EMERSON				GO-94-04	0.0	0.0	0.0	0.0	0.0	0.0	1708.3	0.0	0.0	66005.6
					GO-131-06	150387.0	0.0	0.0	0.0	5625977.6	0.0	1344715.9	0.0	0.0	50150098.2
	HUNTINGDON				GO-94-04	0.0	0.0	0.0	0.0	0.0	0.0	464016.9	0.0	0.0	17300026.0
					GO-131-06	607.6	0.0	0.0	0.0	23240.7	0.0	9787.4	0.0	0.0	374368.1
IROQUOIS					GO-94-04	0.0	0.0	0.0	0.0	0.0	0.0	21285.7	0.0	0.0	814178.0
					GO-131-06	22715.1	0.0	0.0	0.0	850226.2	0.0	227224.4	0.0	0.0	8472460.8
					GO-94-04	0.0	0.0	0.0	0.0	0.0	0.0	96030.0	0.0	0.0	3581629.4
KINGSGATE					GO-131-06	0.0	0.0	0.0	0.0	0.0	0.0	124484.6	0.0	0.0	4733817.9
					GO-94-04	0.0	0.0	0.0	0.0	0.0	0.0	105635.0	0.0	0.0	4004201.0
MONCHY					GO-131-06	104185.4	0.0	0.0	0.0	3916329.2	0.0	180111.0	0.0	0.0	6764801.3
					GO-94-04	0.0	0.0	0.0	0.0	0.0	0.0	51295.3	0.0	0.0	1923113.0
NAPIERVILLE					GO-131-06	49.1	0.0	0.0	0.0	1837.3	0.0	5607.7	0.0	0.0	208989.8
					GO-94-04	0.0	0.0	0.0	0.0	0.0	0.0	3053.5	0.0	0.0	113870.4
NIAGARA FALLS					GO-131-06	42071.1	0.0	0.0	0.0	1579349.1	0.0	280596.6	0.0	0.0	10545597.0
					GO-94-04	0.0	0.0	0.0	0.0	0.0	0.0	43451.5	0.0	0.0	1631537.0
ST CLAIR					GO-131-06	2662.6	0.0	0.0	0.0	99980.6	0.0	3419.7	0.0	0.0	128356.7
					GO-94-04	95113.3	0.0	0.0	0.0	3595282.7	0.0	502185.9	0.0	0.0	18982626.6
ST STEPHEN					GO-94-04	0.0	0.0	0.0	0.0	0.0	0.0	132481.4	0.0	0.0	5007796.8
						438422.7				16466029.9		3802819.9			142512656.4
TOTAL CORAL ENERGY															
DEVON CANADA CORP	KINGSGATE				GO-75-06	14160.0	0.0	0.0	0.0	537230.4	0.0	113727.0	0.0	0.0	4315757.8
DIRECT ENERGY	EAST HEREFORD ELMORE				GO-51-06	0.0	0.0	0.0	0.0	0.0	0.0	821.8	0.0	0.0	30735.3
						5687.6	0.0	0.0	0.0	222783.3	0.0	49518.1	0.0	0.0	1938862.8
	EMERSON					12400.2	0.0	0.0	0.0	461783.5	0.0	81192.3	0.0	0.0	3023601.4
	IROQUOIS					24090.3	0.0	0.0	0.0	896641.0	0.0	79612.3	0.0	0.0	2963169.9
NIAGARA FALLS						423.7	0.0	0.0	0.0	15770.1	0.0	13563.2	0.0	0.0	504822.3
						0.0	0.0	0.0	0.0	0.0	0.0	2.7	0.0	0.0	101.9
ST CLAIR															
TOTAL DIRECT ENERGY						42601.8				1596977.9		224710.4			8461293.7

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:	June 2007 Juin 2007	MONTH: MOIS:			November 2006 Novembre 2006	TO A	June 2007 Juin 2007				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DOMINION EXPLORATION	ELMORE	GO-103-04	0.0	0.0	0.0	0.0	0.0		41744.7	0.0	0.0	1624075.0		
		GO-92-06	0.0	0.0	0.0	0.0	0.0		109625.1	0.0	0.0	4265741.8		
TOTAL DOMINION EXPLORATION			0.0						151369.8			5889816.8		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	3669.0	0.0	0.0	130616.4	0.0		23135.4	0.0	0.0	823620.2		
		GO-98-04	0.0	0.0	0.0	0.0	0.0		8356.2	0.0	0.0	297480.7		
TOTAL DR FOUR BEAT ENERGY			3669.0			130616.4			31491.6			1121100.9		
DTE ENERGY TRADING	EAST HIEREFORD	GO-72-06	0.0	0.0	0.0	0.0	0.0		58235.0	0.0	0.0	2197789.0		
		GO-2-07	39160.8	0.0	0.0	1471270.1	0.0		258701.9	0.0	0.0	9689395.7		
DUKE ENERGY	ST STEPHEN	GO-28-05	0.0	0.0	0.0	0.0	0.0		104957.7	0.0	0.0	3904426.5		
		GO-31-07	4680.5	0.0	0.0	174114.6	0.0		6381.8	0.0	0.0	237403.0		
DYNEGY	CHIPPAWA	GO-28-05	0.0	0.0	0.0	0.0	0.0		328.5	0.0	0.0	12220.2		
		GO-31-07	7229.2	0.0	0.0	268926.2	0.0		13299.9	0.0	0.0	494756.3		
TOTAL IROQUOIS		GO-28-05	0.0	0.0	0.0	0.0	0.0		2422.7	0.0	0.0	90124.4		
NIAGARA FALLS			11909.7			443040.8			127390.6			4738930.4		
		GO-90-06	10429.9	0.0	0.0	417196.0	0.0		31790.8	0.0	0.0	1271632.0		
EAGLE ENERGY PARTNER	ELMORE		0.0	0.0	0.0	0.0	0.0		257.8	0.0	0.0	9796.4		
		KINGSGATE	0.0	0.0	0.0	0.0	0.0		1707.1	0.0	0.0	64135.7		
TOTAL EAGLE ENERGY PARTNER			10429.9			417196.0			33755.7			1345564.1		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	23186.0	0.0	0.0	870402.5	0.0		216862.0	0.0	0.0	8147662.2		
		GO-23-06	87367.3	0.0	0.0	3529639.1	0.0		537409.9	0.0	0.0	21733313.4		
EMERA ENERGY INC.	ST STEPHEN	GO-66-06	56933.7	0.0	0.0	2281902.8	0.0		479561.7	0.0	0.0	19216998.1		
		GO-69-05	30704.3	0.0	0.0	1231242.4	0.0		258000.8	0.0	0.0	10343944.6		
TOTAL ENBRIDGE GAS SERVICE			10153.2	0.0	0.0	379831.2	0.0		36942.8	0.0	0.0	1379109.5		
ENCANA CORPORATION	ADEN	GO-125-05	15570.2	0.0	0.0	562862.8	0.0		294943.6			11723054.0		
		ELMORE	60384.5	0.0	0.0	2361637.8	0.0		128990.1	0.0	0.0	4662096.3		
TOTAL ENBRIDGE GAS SERVICE			60384.5	0.0	0.0	2361637.8	0.0		510597.5	0.0	0.0	20054188.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	MONTH: MOIS:	June 2007 Juin 2007	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTIL RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTIL RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENCANA CORPORATION	MONCHY	GO-125-05	14120.4	0.0	0.0	530787.3			107587.7	0.0	0.0	4036232.1		
TOTAL	ENCANA CORPORATION		90075.1			3455287.9			747175.3			28752516.9		
ENCO GAS	HUNTINGDON	GO-15-07	334.0	0.0	0.0	12718.7			29887.0	0.0	0.0	1138097.0		
ENERGETIX, INC	CHIPPAWA	GO-109-05	3130.8	0.0	0.0	117561.9			55550.0	0.0	0.0	2085739.6		
ENERGYNORTH	IROQUOIS	GO-100-06	3400.0	0.0	0.0	128112.0			27316.7	0.0	0.0	1029771.4		
	NIAGARA FALLS		2598.3	0.0	0.0	98085.8			20934.3	0.0	0.0	790269.8		
TOTAL	ENERGYNORTH		5998.3			226197.8			48251.0			1820041.2		
ESPRIT EXPLORATION	ADEN	GO-1-07	103.3	0.0	0.0	4086.5			1060.6	0.0	0.0	41411.7		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1699.0	0.0	0.0	64018.3			13650.7	0.0	0.0	514480.3		
	NIAGARA FALLS		1307.7	0.0	0.0	49365.7			10646.6	0.0	0.0	401909.2		
TOTAL	ESSEX GAS COMP		3006.7			113384.0			24297.3			916389.5		
FB ENERGY CANADA CRP	CHIPPAWA	GO-83-05	0.0	0.0	0.0	0.0			897.6	0.0	0.0	33789.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			21428.3	0.0	0.0	799688.5		
	EMERSON		298.1	0.0	0.0	11151.9			189223.3	0.0	0.0	7053869.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			34388.2	0.0	0.0	1307082.5		
	IROQUOIS		2763.7	0.0	0.0	103445.3			34172.1	0.0	0.0	1275102.8		
	KINGSGATE		16900.9	0.0	0.0	641051.1			97347.4	0.0	0.0	3707523.2		
	MONCHY		1753.0	0.0	0.0	65930.3			41932.5	0.0	0.0	1575243.0		
	NIAGARA FALLS		21076.0	0.0	0.0	791193.1			40617.9	0.0	0.0	1525283.5		
TOTAL	FB ENERGY CANADA CRP		42791.7			1612771.7			460007.3			17277581.9		
GIBSON ENERGY	EMERSON	GO-127-05	5135.8	0.0	0.0	192130.3			15430.7	0.0	0.0	576061.1		
	MONCHY		0.0	0.0	0.0	0.0			842.5	0.0	0.0	31652.7		
TOTAL	GIBSON ENERGY		5135.8			192130.3			16273.2			607713.8		
HARVEST OPERATIONS	MONCHY	GO-13-07	158.3	0.0	0.0	5651.3			787.3	0.0	0.0	28106.6		
HUNT OIL	ELMORE	GO-18-05	0.0	0.0	0.0	0.0			59410.1	0.0	0.0	2339569.8		
ILUSKY ENERGY	CHIPPAWA	GO-22-07	4730.2	0.0	0.0	177724.0			10027.7	0.0	0.0	376148.0		
		GO-32-05	0.0	0.0	0.0	0.0			86538.2	0.0	0.0	3241700.4		
		GO-22-07	293.7	0.0	0.0	11034.0			293.7	0.0	0.0	11034.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER	EXPORT POINT D'EXPORTATION	LIC/ORD	June 2007		November 2006		June 2007	
				MONTH: MOIS:	TO A	MONTH: MOIS:	TO A	MONTH: MOIS:	TO A
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	EAST HEREFORD	ELMORE	GO-32-05	0.0	0.0	0.0	4596.6	0.0	172088.1
			GO-22-07	16473.6	0.0	0.0	33998.4	0.0	1339144.4
			GO-32-05	0.0	0.0	0.0	104878.1	0.0	4113684.9
			GO-22-07	19855.8	0.0	0.0	28584.3	0.0	1072477.6
			GO-32-05	0.0	0.0	0.0	108252.6	0.0	4059450.7
IROQUOIS			GO-22-07	13096.2	0.0	0.0	26904.1	0.0	1009240.9
			GO-32-05	0.0	0.0	0.0	39820.4	0.0	1510325.2
			GO-22-07	10464.7	0.0	0.0	18200.2	0.0	690797.7
KINGSGATE			GO-32-05	0.0	0.0	0.0	39342.4	0.0	1494483.0
			GO-22-07	96463.2	0.0	0.0	203803.1	0.0	7650768.6
			GO-32-05	0.0	0.0	0.0	702108.7	0.0	26054034.0
MONCHIY			GO-22-07	13478.7	0.0	0.0	28349.5	0.0	1063430.9
			GO-32-05	0.0	0.0	0.0	109617.8	0.0	4044615.7
			GO-22-07	174856.1	0.0	0.0	1545315.8	0.0	57903424.1
HYDRO-QUEBEC	ST STEPHEN		GO-10-05	0.0	0.0	0.0	73146.5	0.0	3067034.3
			GO-6-07	17450.6	0.0	0.0	68514.2	0.0	2774036.3
			GO-13-06	144393.5	0.0	0.0	141660.7	0.0	5841070.6
TOTAL IGI RESOURCES	HUNTINGDON	KINGSGATE	GO-12-07	0.0	0.0	0.0	1102029.5	0.0	41877121.0
			GO-4-05	0.0	0.0	0.0	59510.8	0.0	2244096.6
			GO-85-06	3490.7	0.0	0.0	1161540.3	0.0	44121217.6
TOTAL INTALCO	EMERSON	IROQUOIS	GO-12-07	0.0	0.0	0.0	7049.1	0.0	269374.3
			GO-4-05	0.0	0.0	0.0	8549.1	0.0	321100.9
			GO-85-06	0.0	0.0	0.0	15598.2	0.0	590475.2
TOTAL INTEGRIYS ENERGY CANA	MONCHIY	NIAGARA FALLS	GO-12-07	0.0	0.0	0.0	14.1	0.0	527.5
			GO-4-05	1935.7	0.0	0.0	17116.1	0.0	642172.3
			GO-85-06	0.0	0.0	0.0	28.2	0.0	1054.7
TOTAL INTEGRIYS ENERGY SER	EMERSON		GO-12-07	5426.4	0.0	0.0	68247.9	0.0	2555259.2
			GO-4-05	0.0	0.0	0.0	2205.1	0.0	82716.5
			GO-85-06	0.0	0.0	0.0	0.0	0.0	0.0

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH III: MOIS:		June 2007 Juin 2007		MONTH III: MOIS:		November 2006 Novembre 2006		TO A		June 2007 Jun 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTHI RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTHI RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	2385.9	0.0	0.0	89638.3			13140.4	0.0	0.0	492094.1		
JD IRVING	ST STEPHEN	GO-107-05	7189.4	0.0	0.0	290379.9			60202.6	0.0	0.0	2434723.1		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	37434.0	0.0	0.0	1410513.1			464986.0	0.0	0.0	17520672.6		
	NIAGARA FALLS		2136.4	0.0	0.0	80649.1			16984.9	0.0	0.0	641180.0		
TOTAL	KEYSPAN GAS EAST		39570.4			1491162.2			481970.9			18161852.6		
LOUIS DREYFUS	IROQUOIS	GO-50-05	8736.0	0.0	0.0	326027.5			11367.9	0.0	0.0	424092.1		
MEAD CORPORATION	CORNWALL	GO-107-04	0.0	0.0	0.0	0.0			1450.4	0.0	0.0	54317.5		
		GO-133-06	882.1	0.0	0.0	33034.6			5062.8	0.0	0.0	189601.9		
TOTAL	MEAD CORPORATION		882.1			33034.6			6513.2			243919.3		
MERRILL LYNIE	IROQUOIS	GO-68-06	286.1	0.0	0.0	10654.4			26727.1	0.0	0.0	995317.2		
COM CDA	ST STEPHEN		5835.5	0.0	0.0	217314.0			12952.6	0.0	0.0	482354.8		
TOTAL	MERRILL LYNIE COM CDA		6121.6			227968.4			39679.7			1477672.1		
MIDDLETON ENERGY	SIERRA	GO-56-05	473.3	0.0	0.0	17739.3			4051.5	0.0	0.0	151850.2		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	1029.9	0.0	0.0	38424.0			24363.6	0.0	0.0	910364.2		
MONTANA-DAKOTA	MONCHY	GO-24-05	0.0	0.0	0.0	0.0			12694.0	0.0	0.0	475722.9		
		GO-35-07	1344.5	0.0	0.0	50472.5			1344.5	0.0	0.0	50472.5		
TOTAL	MONTANA-DAKOTA		1344.5			50472.5			14038.5			526195.4		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	840.0	0.0	0.0	31651.2			6730.7	0.0	0.0	253612.8		
NATIONAL FUEL	CHIPPAWA	GO-34-06	6644.7	0.0	0.0	249641.4			69187.0	0.0	0.0	2590570.9		
	NAPIERVILLE		16.1	0.0	0.0	604.9			326.1	0.0	0.0	12209.6		
	NIAGARA FALLS		26573.9	0.0	0.0	998381.4			387115.7	0.0	0.0	14490333.0		
TOTAL	NATIONAL FUEL		33234.7			1248627.7			456628.8			17093113.5		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0			42625.8	0.0	0.0	1611255.2		
		GO-9-07	8477.9	0.0	0.0	320464.6			26844.6	0.0	0.0	1014725.9		
	NIAGARA FALLS	GO-11-05	0.0	0.0	0.0	0.0			109671.3	0.0	0.0	4140893.4		
		GO-9-07	22419.0	0.0	0.0	847438.2			66436.0	0.0	0.0	2511280.7		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2007 Juin 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO A		June 2007 Juin 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTIL RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	NATIONAL FUEL GAS		30896.9			1167902.8			245577.7			9278155.2		
NATIONAL FUEL MKT	HUNTINGDON	GO-108-05	0.0	0.0	0.0	0.0	0.0		11597.1	0.0	0.0	438370.4		
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0	0.0		7825.1	0.0	0.0	294067.3		
		GO-83-06	17603.6	0.0	0.0	661015.2			149738.4	0.0	0.0	5630259.6		
	ELMORE	GO-76-04	0.0	0.0	0.0	0.0	0.0		150068.1	0.0	0.0	6002724.0		
		GO-83-06	155094.4	0.0	0.0	6203776.0			1142626.3	0.0	0.0	45705052.0		
	EMERSON	GO-76-04	0.0	0.0	0.0	0.0	0.0		246486.2	0.0	0.0	9201330.3		
		GO-83-06	146290.5	0.0	0.0	5472727.6			1697695.4	0.0	0.0	63326506.2		
	HUNTINGDON		6130.2	0.0	0.0	234480.2			9532.5	0.0	0.0	364618.1		
	IROQUOIS	GO-76-04	0.0	0.0	0.0	0.0	0.0		35718.3	0.0	0.0	1333364.2		
		GO-83-06	31675.2	0.0	0.0	1185602.7			337655.9	0.0	0.0	12594810.2		
	KINGSGATE	GO-76-04	0.0	0.0	0.0	0.0	0.0		14375.8	0.0	0.0	543405.2		
		GO-83-06	40481.7	0.0	0.0	1535875.6			220882.6	0.0	0.0	8391646.3		
	MONCHY	GO-76-04	0.0	0.0	0.0	0.0	0.0		187146.9	0.0	0.0	7019879.9		
		GO-83-06	265017.4	0.0	0.0	9962004.1			2095792.8	0.0	0.0	78596596.4		
	NIAGARA FALLS	GO-76-04	0.0	0.0	0.0	0.0	0.0		148481.5	0.0	0.0	5579935.0		
		GO-83-06	135114.2	0.0	0.0	5072187.2			1130342.1	0.0	0.0	42471309.3		
	ST CLAIR	GO-76-04	0.0	0.0	0.0	0.0	0.0		1561.5	0.0	0.0	58493.8		
		GO-83-06	0.0	0.0	0.0	0.0	0.0		21701.0	0.0	0.0	813494.7		
TOTAL	NEXEN INC.		797407.2			30327668.6			7597630.4			287927492.6		
NJR ENERGY	IROQUOIS	GO-17-06	19706.3	0.0	0.0	740365.7			175147.4	0.0	0.0	6557684.2		
	NIAGARA FALLS		7086.1	0.0	0.0	266224.8			27937.6	0.0	0.0	1046960.4		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		130750.4	0.0	0.0	4893375.4		
TOTAL	NJR ENERGY		26792.4			1006590.5			333835.4			12498020.0		
NORTHEAST GAS MKTS	IROQUOIS	GO-138-06	37095.0	0.0	0.0	1397739.6			37095.0	0.0	0.0	1397739.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		6854.1	0.0	0.0	258742.3		
TOTAL	NORTHEAST GAS MKTS		37095.0			1397739.6			43949.1			1656481.9		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1675.7	0.0	0.0	63257.7			14537.3	0.0	0.0	548783.1		
NW NATURAL GAS	HUNTINGDON	GO-115-05	48673.3	0.0	0.0	1861753.7			396290.7	0.0	0.0	15158119.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM MOIS:	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTHI RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTHI RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NW NATURAL GAS	KINGSGATE	June 2007 Juin 2007	GO-115-05	0.0	0.0	0.0	0.0	0.0	0.0	60281.2	0.0	0.0	2290250.2		
TOTAL NW NATURAL GAS				48673.3			1861753.7			456571.9			17448369.5		
NYSEG	IROQUOIS		GO-58-06	5736.0	0.0	0.0	216132.5			45964.7	0.0	0.0	1731949.9		
NYSEG SOLUTIONS CHIPPAWA			GO-137-05	30.0	0.0	0.0	1125.0			652.9	0.0	0.0	24550.8		
OMIMEX CANADA	REAGAN FIELD		GO-106-05	498.2	0.0	0.0	22219.7			4557.8	0.0	0.0	203855.9		
OXY ENERGY CANADA	HUNTINGDON		GO-54-05	31157.7	0.0	0.0	1174333.7			204299.9	0.0	0.0	7700063.0		
KINGSGATE				102993.0	0.0	0.0	3881806.0			368553.8	0.0	0.0	13890792.2		
MONCHY				16556.2	0.0	0.0	624003.2			46753.5	0.0	0.0	1762139.4		
TOTAL OXY ENERGY CANADA				150706.9			5680142.9			619607.2			23352994.5		
P.D.D CLARK COUNTY	HUNTINGDON		GO-117-05	0.0	0.0	0.0	0.0			25999.2	0.0	0.0	991176.2		
PACIFIC GAS & ELECTRIC	KINGSGATE		GO-84-05	421987.3	0.0	0.0	16010197.6			3901019.2	0.0	0.0	148057616.0		
PERC CANADA, INC.	EMERSON		GO-15-06	0.0	0.0	0.0	0.0			11236.0	0.0	0.0	418541.0		
IROQUOIS				57.8	0.0	0.0	2153.1			17389.8	0.0	0.0	647770.1		
NIAGARA FALLS				506.4	0.0	0.0	18863.4			40392.3	0.0	0.0	1504613.2		
OJIBWAY (WINDSOR)				0.0	0.0	0.0	0.0			2280.4	0.0	0.0	84944.9		
TOTAL PERC CANADA, INC.				564.2			21016.5			71298.5			2655869.1		
PEIRO-CANADA	ELMORE		GO-111-05	86159.3	0.0	0.0	3429140.1			725330.2	0.0	0.0	28589803.2		
KINGSGATE				23600.6	0.0	0.0	895170.8			192011.6	0.0	0.0	7238436.3		
MONCHY				51471.4	0.0	0.0	1935839.4			394461.0	0.0	0.0	14803111.5		
TOTAL PETRO CANADA				161231.3			6260150.2			1311802.8			50631351.0		
PIONEER	ELMORE		GO-77-06	79549.2	0.0	0.0	3254582.0			667044.3	0.0	0.0	27189552.6		
PORTLAND G.E.	KINGSGATE		GO-93-05	17176.0	0.0	0.0	652000.9			161917.4	0.0	0.0	6144861.8		
POWEREX	EMERSON		GO-2-05	0.0	0.0	0.0	0.0			13536.4	0.0	0.0	507885.7		
HUNTINGDON			GO-4-07	10134.1	0.0	0.0	379116.7			36498.9	0.0	0.0	1363851.0		
			GO-2-05	0.0	0.0	0.0	0.0			25216.0	0.0	0.0	964512.0		
			GO-4-07	1241.2	0.0	0.0	47475.9			23013.7	0.0	0.0	880274.0		
KINGSGATE			GO-2-05	0.0	0.0	0.0	0.0			20031.4	0.0	0.0	760770.3		
			GO-4-07	6261.2	0.0	0.0	237800.4			19295.9	0.0	0.0	732858.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / SCAN)

EXPORTEUR EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		June 2007 Juin 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		June 2007 Juin 2007	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
POWEREX	MONCHY	GO-2-05	0.0	0.0	0.0	0.0	0.0		8614.3	0.0	0.0	323639.2		
TOTAL POWEREX			17636.5			664393.0			146206.6			5533790.6		
PPM ENERGY CANADA	ELMORE	GO-11-06	169161.4	0.0	0.0	6834120.8			1382374.9	0.0	0.0	56193533.6		
	KINGSGATE		83634.7	0.0	0.0	3173936.9			601977.6	0.0	0.0	22844324.2		
TOTAL PPM ENERGY CANADA			252796.1			10008057.7			1984352.5			79037857.8		
PROGAS	ELMORE	GO-16-05	0.0	0.0	0.0	0.0	0.0		374013.1	0.0	0.0	14272339.8		
		GO-19-07	70285.3	0.0	0.0	2682087.0			219867.2	0.0	0.0	8390132.3		
EMERSON		GO-16-05	0.0	0.0	0.0	0.0	0.0		34535.9	0.0	0.0	1296984.1		
		GO-19-07	4076.3	0.0	0.0	153921.1			11898.1	0.0	0.0	446270.9		
NIAGARA FALLS		GO-16-05	0.0	0.0	0.0	0.0	0.0		4191.0	0.0	0.0	158210.3		
		GO-19-07	792.3	0.0	0.0	29909.3			2405.1	0.0	0.0	90792.5		
TOTAL PROGAS			75153.9			2865917.4			646910.4			24654729.9		
PUGET SOUND	HUNTINGDON	GO-9-06	24832.5	0.0	0.0	949843.1			724649.0	0.0	0.0	27717824.3		
	KINGSGATE		50841.6	0.0	0.0	1928930.2			488753.7	0.0	0.0	18542900.5		
TOTAL PUGET SOUND			75674.1			2878773.4			1213402.7			46260724.8		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	416.6	0.0	0.0	14581.0			3508.8	0.0	0.0	122808.0		
REYNOLDS METAL COMP	CORNWALL	GO-104-05	1122.7	0.0	0.0	42179.8			11100.2	0.0	0.0	414634.5		
RG&E	CHIPPAWA	GO-100-05	28787.7	0.0	0.0	1087311.4			410905.6	0.0	0.0	15519904.7		
SDG&E	KINGSGATE	GO-137-06	44667.9	0.0	0.0	1694253.5			279727.5	0.0	0.0	10620533.3		
SELKIRK	IROQUOIS	GO-129-05	14633.0	0.0	0.0	549030.2			79087.7	0.0	0.0	2967372.0		
SEMCANADA ENERGY	ADEN	GO-26-05	0.0	0.0	0.0	0.0	0.0		863.0	0.0	0.0	31491.8		
		GO-51-07	445.5	0.0	0.0	16153.8			445.5	0.0	0.0	16153.8		
	ELMORE	GO-26-05	0.0	0.0	0.0	0.0	0.0		4882.3	0.0	0.0	196496.9		
		GO-51-07	1843.4	0.0	0.0	74012.5			1843.4	0.0	0.0	74012.5		
TOTAL SEMCANADA ENERGY			2288.9			90166.3			8034.2			318155.0		
SETC	CHIPPAWA	GO-85-05	10662.2	0.0	0.0	400258.2			46770.2	0.0	0.0	1757316.2		
	EMERSON		0.0	0.0	0.0	0.0	0.0		70910.0	0.0	0.0	2644323.8		
	HUNTINGDON		24085.7	0.0	0.0	904899.7			149148.7	0.0	0.0	5582422.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/G.J)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2007 Juin 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO A		June 2007 Jun 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SETC	IROQUOIS	GO-85-05	75647.5	0.0	0.0	2831484.8			914512.5	0.0	0.0	34113832.3		
	KINGSGATE		130877.9	0.0	0.0	4898760.6			492657.9	0.0	0.0	18432051.9		
	NIAGARA FALLS		4298.3	0.0	0.0	161358.2			132378.3	0.0	0.0	4972925.8		
	ST CLAIR		53.8	0.0	0.0	2020.2			21594.8	0.0	0.0	808991.4		
	ST STEPHEN		17749.8	0.0	0.0	716738.6			113014.8	0.0	0.0	4571297.7		
TOTAL	SETC		263375.2			9915520.3			1940987.2			72883161.9		
SITHE/INDEPEND	CHIPPAWA	GO-3-06	10041.5	0.0	0.0	379267.5			145593.8	0.0	0.0	5499077.9		
	KINGSGATE	GO-5-06	54562.8	0.0	0.0	2069567.0			433997.5	0.0	0.0	16471715.1		
	IROQUOIS	GO-98-06	11185.0	0.0	0.0	421450.8			137173.6	0.0	0.0	5168701.3		
	SPRAGUE ENERGY	GO-128-06	4212.0	0.0	0.0	158160.6			39303.0	0.0	0.0	1476906.9		
	CORNWALL		624.0	0.0	0.0	23350.1			6174.0	0.0	0.0	230382.6		
IROQUOIS	IROQUOIS		5436.0	0.0	0.0	203469.5			25619.0	0.0	0.0	955880.9		
	NAPIERVILLE		87.0	0.0	0.0	3255.5			1838.0	0.0	0.0	68559.6		
	NIAGARA FALLS		10431.0	0.0	0.0	391579.7			49917.0	0.0	0.0	1874038.5		
	SPRAGUE ENERGY		20790.0			779815.4			122851.0			4605768.6		
	CORNWALL	GO-68-04	0.0	0.0	0.0	0.0			30315.7	0.0	0.0	1130353.0		
ST.LAWRENCE	ST.LAWRENCE	GO-74-06	2.0	0.0	0.0	74.8			36346.9	0.0	0.0	1357462.4		
	IROQUOIS	GO-68-04	0.0	0.0	0.0	0.0			2709.8	0.0	0.0	101043.9		
	IROQUOIS	GO-74-06	0.0	0.0	0.0	0.0			4547.8	0.0	0.0	169858.6		
	ST.LAWRENCE		2.0			74.8			73920.2			2758717.9		
	ELMORE	GO-19-05	0.0	0.0	0.0	0.0			129044.9	0.0	0.0	5151162.1		
SUNCOR ENERGY	SUNCOR ENERGY	GO-24-07	20036.1	0.0	0.0	799240.0			41624.4	0.0	0.0	1660397.3		
	KINGSGATE	GO-19-05	0.0	0.0	0.0	0.0			164148.3	0.0	0.0	6217296.9		
	KINGSGATE	GO-24-07	31807.2	0.0	0.0	1205154.0			65672.1	0.0	0.0	2486940.4		
	SUNCOR ENERGY		51843.3			2004394.0			400489.7			15515796.7		
	ELMORE	GO-34-05	0.0	0.0	0.0	0.0			199280.7	0.0	0.0	8461098.8		
TALISMAN	TALISMAN	GO-46-07	26603.2	0.0	0.0	1167082.4			26603.2	0.0	0.0	1167082.4		
	TALISMAN		26603.2			1167082.4			225883.9			9628181.1		
	TALISMAN	GO-96-05	36791.6	0.0	0.0	1376373.8			194655.1	0.0	0.0	7267888.9		
	EMERSON													
	TCPL													

THE UNIVERSITY OF CHICAGO

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:	June 2007	MONTH:				November 2006	TO		June 2007
		MOIS:	Juin 2007	MOIS:				Novembre 2006	A		Juin 2007
EXPORTER	EXPORT POINT	LIC/ORD	AUTHORIZED	% OF	ENERGY	EXP VALUE	AVG.	VOLUME	% OF	ENERGY	EXP VALUE
EXPORTATEUR	D'EXPORTATION		VOLUME	AUTH	ÉNERGIE	RECETTES	PRIX	1000 M3	AUTH.	ÉNERGIE	RECETTES
			1000 M3	RÉEL	GJ	\$	MOYEN		RÉEL	GJ	\$
TOTAL	UBS AG		19525.2		730699.1			117935.8		4408653.7	
UNITED ENERGY	EMERSON	GO-40-06	15138.5	0.0	572235.3			108214.3	0.0	4090500.5	
	IROQUOIS		0.0	0.0	0.0			17418.3	0.0	658411.7	
	MONCHY		8502.7	0.0	321402.1			8502.7	0.0	321402.1	
TOTAL	UNITED ENERGY TRADIN		23641.2		893637.3			134135.3		5070314.2	
VERMONT GAS	PHILIPSBURG	GO-121-05	1603.8	0.0	59998.2			24216.0	0.0	903207.0	
WASATCHI	HIUNTINGDON	GO-120-05	0.0	0.0	0.0			166844.2	0.0	6381788.7	
CANADA	KINGSGATE		0.0	0.0	0.0			966.1	0.0	36707.7	
TOTAL	WASATCHI CANADA		0.0		0.0			167810.3		6418496.4	
WEYERHAEUSER	HIUNTINGDON	GO-4-06	18041.4	0.0	690083.6			153866.6	0.0	5877520.0	
WILLIAMS	KINGSGATE	GO-132-05	0.0	0.0	0.0			407953.2	0.0	15496910.4	
	ELMORE	GO-101-05	0.0	0.0	0.0			55286.9	0.0	2214853.6	
YANKEE GAS	IROQUOIS	GO-112-06	23534.0	0.0	886761.1			148572.4	0.0	5598208.1	
	NIAGARA FALLS		0.0	0.0	0.0			1374.0	0.0	51868.5	
TOTAL	YANKEE GAS		23534.0		886761.1			149946.4		5650076.6	
*TOTAL LENGTH	SHORT TERM		7754718.1		296002174.9	2150962688	7.27	64087498.8		2443523432.5	18703901657
TOTAL			8199430.0		312765121.3	2262034442	7.23	68416805.1		2607005438.8	19864372146

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: June 2007	MONTH: November 2006		TO June 2007									
		MOIS: Juin 2007	MOIS: Novembre 2006		À Juin 2007									
IMPORTER	IMPORT POINT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

TAR LP	COURTRIGHT	GO-71-06	720.6	0.0	0.0	27058.5			7858.3	0.0	0.0	294209.3		
	OJIBWAY (WINDSOR)		56.7	0.0	0.0	2129.1			1392.1	0.0	0.0	52142.2		
TOTAL	ALTAGAS/PREMSTAR LP		777.3			29187.6			9250.4			346351.5		
AVISTA ENERGY	HUNTINGDON	GO-62-06	0.0	0.0	0.0	0.0			14876.5	0.0	0.0	569026.1		
BP CANADA	COURTRIGHT	GO-92-05	0.0	0.0	0.0	0.0			53532.9	0.0	0.0	2029997.9		
	LOOMIS		299.9	0.0	0.0	11069.3			4122.0	0.0	0.0	152386.0		
	OJIBWAY (WINDSOR)		44.7	0.0	0.0	1689.7			25359.4	0.0	0.0	958585.3		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			660.9	0.0	0.0	24600.7		
	ST CLAIR		20675.4	0.0	0.0	776361.3			435306.0	0.0	0.0	16301980.0		
TOTAL	BP CANADA		21020.0			789120.2			518981.2			19467549.9		

CARGILL, INC.	SARNIA/BLUE WATER	GO-45-05	0.0	0.0	0.0	0.0			50399.9	0.0	0.0	1876892.4		
	ST CLAIR		0.0	0.0	0.0	0.0			330463.6	0.0	0.0	12306465.0		
		GO-45-07	32599.8	0.0	0.0	1214016.6			32599.8	0.0	0.0	1214016.6		
TOTAL	CARGILL, INC		32599.8			1214016.6			413463.3			15397374.0		
CONCORD ENERGY	HUNTINGDON	GO-54-06	0.0	0.0	0.0	0.0			692.3	0.0	0.0	26584.3		
CONOCOPHILLIPS	LOOMIS	GO-45-06	0.0	0.0	0.0	0.0			9427.8	0.0	0.0	352781.6		
	OJIBWAY (WINDSOR)		3354.5	0.0	0.0	126028.6			106670.6	0.0	0.0	3993988.7		
	ST CLAIR		15782.4	0.0	0.0	592944.8			153679.0	0.0	0.0	5750780.0		
TOTAL	CONOCOPHILLIPS		19136.9			718973.3			269777.4			10097550.3		
CONSTELLATION	ST CLAIR	GO-72-05	2644.9	0.0	0.0	99316.0			21661.0	0.0	0.0	816730.0		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	5768.9	0.0	0.0	216622.2			59910.1	0.0	0.0	2244012.5		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			6735.6	0.0	0.0	253689.4		
	ST CLAIR		32277.8	0.0	0.0	1212031.4			717120.7	0.0	0.0	26851135.4		
TOTAL	CORAL ENERGY		38046.7			1428653.6			783766.4			29348837.3		
DIRECT ENERGY	COURTRIGHT	GO-126-05	7290.9	0.0	0.0	276762.6			41368.4	0.0	0.0	1566012.8		
	ST CLAIR		6146.8	0.0	0.0	230505.0			53579.2	0.0	0.0	2009220.0		
TOTAL	DIRECT ENERGY		13437.7			507267.6			94947.6			3575232.8		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	June 2007 Mois: Juin 2007		November 2006 Mois: Novembre 2006		June 2007 Mois: Juin 2007	
		MONTH: MOIS:	TO À	MONTH: MOIS:	TO À	MONTH: MOIS:	TO À
		VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	0.0	0.0	0.0	177874.0	6712965.1
DYNEGY	ST CLAIR	GO-29-05	0.0	0.0	0.0	62618.6	2331677.8
	GO-32-07	0.0	0.0	0.0	0.0	959.9	35746.7
TOTAL DYNEGY		0.0			0.0	63578.5	2367424.5
ENBRIDGE GAS DIST	CORUNNA	GO-67-06	1867.5	0.0	0.0	36614.7	1388063.3
	COURTRIGHT	244122.4	0.0	0.0	0.0	1860451.5	70371674.8
	SAULT STE MARIE	0.0	0.0	0.0	0.0	5783.4	219248.7
TOTAL ENBRIDGE GAS DIST		245989.9			0.0	1902849.6	71978986.8
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	116256.3	0.0	0.0	838635.3	31722171.8
	ST CLAIR	9723.5	0.0	0.0	0.0	32925.9	1234816.9
TOTAL ENBRIDGE GAS SERVICE		125979.8			0.0	871561.2	32956988.7
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	1583.3	0.0	0.0	6495.7	243759.5
	ST CLAIR	0.0	0.0	0.0	0.0	214.4	8018.6
TOTAL INTEGRYS ENERGY CANA		1583.3			0.0	6710.1	251778.1
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	1837.4	69380.2
	OJIBWAY (WINDSOR)	0.0	0.0	0.0	0.0	7598.9	284654.8
	SARNIA	4073.1	0.0	0.0	0.0	39089.2	1468171.4
	SAULT STE MARIE	0.0	0.0	0.0	0.0	2022.7	75547.8
	ST CLAIR	616.5	0.0	0.0	0.0	24388.4	918733.1
TOTAL INTEGRYS ENERGY SER		4689.6			0.0	74936.6	2816487.4
MICHCON	COURTRIGHT	GO-22-06	5133.7	0.0	0.0	282653.2	10688413.7
NEXEN INC.	COURTRIGHT	GO-77-04	0.0	0.0	0.0	18044.7	681367.8
	GO-84-06	23397.1	0.0	0.0	0.0	114052.3	4317356.9
	HUNTINGDON	2821.5	0.0	0.0	0.0	4736.5	181171.1
	LOOMIS	0.0	0.0	0.0	0.0	19334.9	725252.1
	GO-84-06	19280.0	0.0	0.0	0.0	141276.3	5230099.2
	GO-77-04	0.0	0.0	0.0	0.0	95825.3	3589615.7
SARNIA		78066.4	0.0	0.0	0.0	750395.2	28107193.6

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		June 2007		November 2006		June 2007	
		MONTH:	TO	MONTH:	TO	MONTH:	TO
		MOIS:	A	MOIS:	A	MOIS:	A
IMPORTER	IMPORT POINT	LIC/ORD	VOLUME	AUTHORIZED	% OF	ENERGY	IMP. VALUE
IMPORTATEUR	D'IMPORTATION		1000 M3	VOLUME	AUTH	ÉNERGIE	RECETTES
				1000 M3	RÉEL	GJ	\$
							AVG. PRIX
							MOYEN
NEXEN INC.	SAULT STE MARIE	GO-84-06	0.0	0.0	0.0	0.0	2109991.2
TOTAL NEXEN INC.			123565.0			4635818.7	44942047.7
NJR ENERGY	ST CLAIR	GO-18-06	30783.2	0.0	0.0	1156524.8	2464796.6
ONEOK ENERGY	COURTRIGHT	GO-114-05	0.0	0.0	0.0	0.0	10467681.1
ONTARIO ENERGY	COURTRIGHT	GO-65-05	489.4	0.0	0.0	18509.1	101351.1
PERC CANADA, INC	OJIBWAY (WINDSOR)	GO-16-06	2479.3	0.0	0.0	93717.5	194839.7
	ST CLAIR		24204.5	0.0	0.0	915414.2	2717593.8
TOTAL PERC CANADA, INC.			26683.8			1009131.7	2912433.5
POWEREX	HUNTINGDON	GO-3-05	0.0	0.0	0.0	0.0	9115.0
	ST CLAIR		0.0	0.0	0.0	0.0	497665.9
	GO-5-07		9741.7	0.0	0.0	364437.0	1315609.5
TOTAL POWEREX			9741.7			364437.0	1822390.4
PUGET SOUND	HUNTINGDON	GO-53-07	13.8	0.0	0.0	527.9	527.9
SEMCANADA ENERGY	COURTRIGHT	GO-27-05	0.0	0.0	0.0	0.0	190953.2
	GO-52-07		1916.2	0.0	0.0	71895.8	71895.8
TOTAL SEMCANADA ENERGY			1916.2			71895.8	262849.0
SETC	ST CLAIR	GO-86-05	3035.0	0.0	0.0	114783.7	7550117.1
ST LAWRENCE	SARNIA	GO-21-07	3847.6	0.0	0.0	143938.7	143938.7
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0	129297.8
	HUNTINGDON		0.0	0.0	0.0	0.0	2934602.3
	LOOMIS		22912.3	0.0	0.0	845693.0	7585689.4
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	1270929.6
	SARNIA		0.0	0.0	0.0	0.0	1612952.6
	ST CLAIR		10311.3	0.0	0.0	386570.7	12664365.4
TOTAL TENASKA MARKETING			33223.6			1232263.6	26197837.2
TIKASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0	73826.3
UBS AG	ST CLAIR	GO-82-06	6186.2	0.0	0.0	232291.8	612510.5
UNION GAS	COURTRIGHT	GO-38-05	48961.0	0.0	0.0	1850236.2	12992304.3

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTIER IMPORTATEUR	SHORT TERM IMPORT POINT D'IMPORTATION	LIC/ORD	June 2007 MOIS: Juin 2007		November 2006 MOIS: Novembre 2006		June 2007 MOIS: Juin 2007	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
UNION GAS	OJIBWAY (WINDSOR)	GO-38-05	18793.9	0.0	0.0	710221.5	195965.9	0.0
TOTAL UNION GAS			67754.9			2560457.7	539768.6	20397855.9
*TOTAL LENGTH	SHORT TERM		818280.0			30822444.9	7.67	325368443.2
*TOTAL			818280.0			30822444.9	7.67	325368443.2

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National Energy
Board



Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

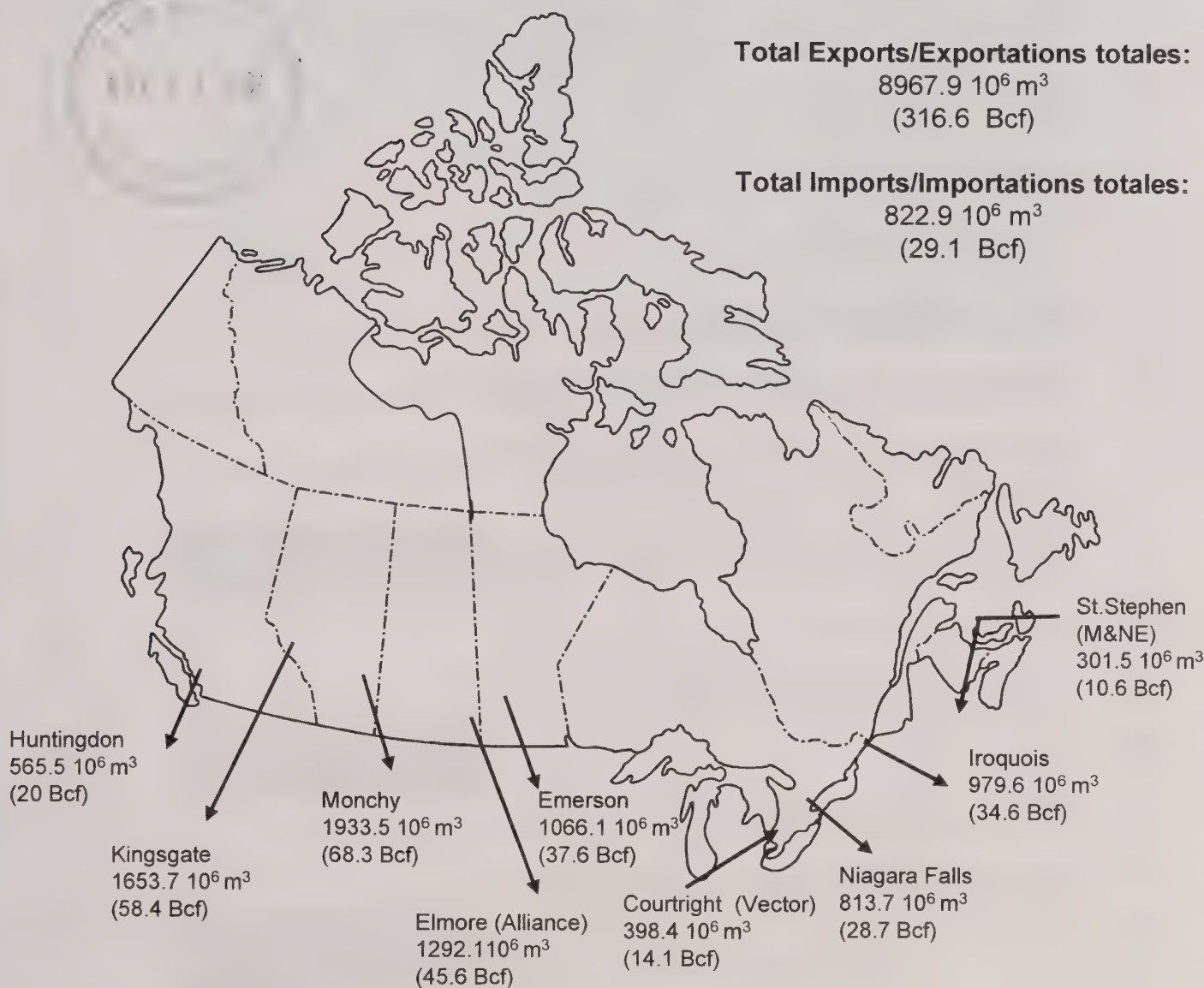
JULY/JUILLET 2007

Total Exports/Exportations totales:

8967.9 10^6 m^3
(316.6 Bcf)

Total Imports/Importations totales:

822.9 10^6 m^3
(29.1 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previous published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

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Figure 1

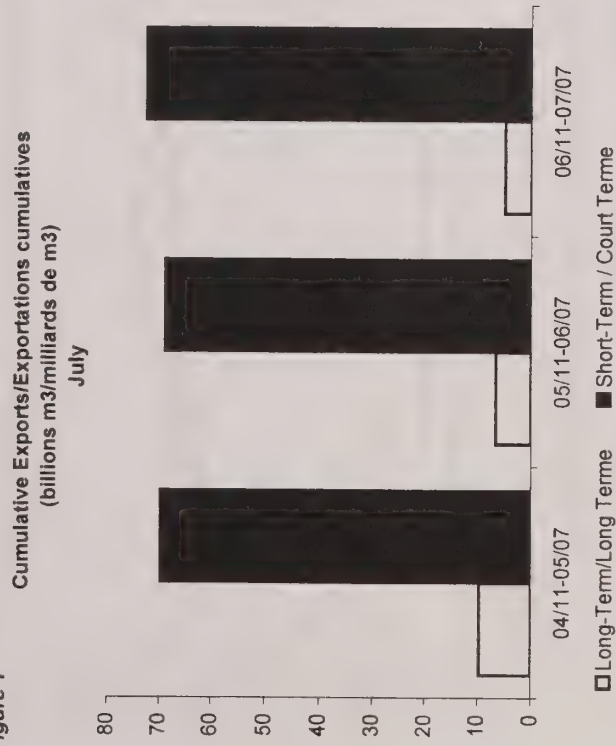


Figure 2

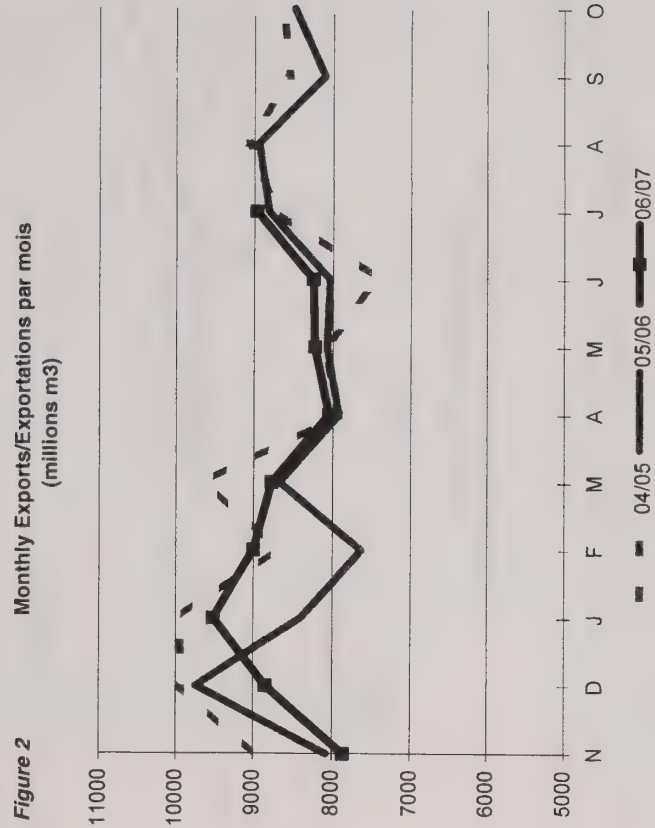


Figure 3

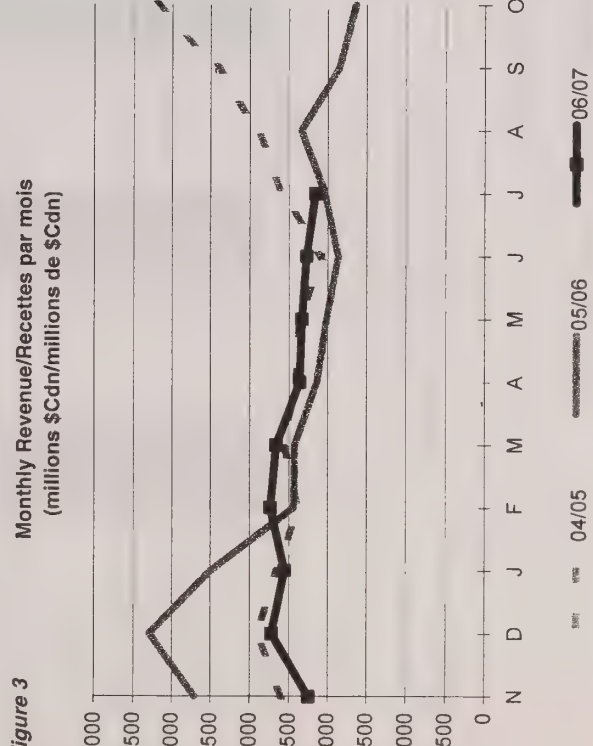
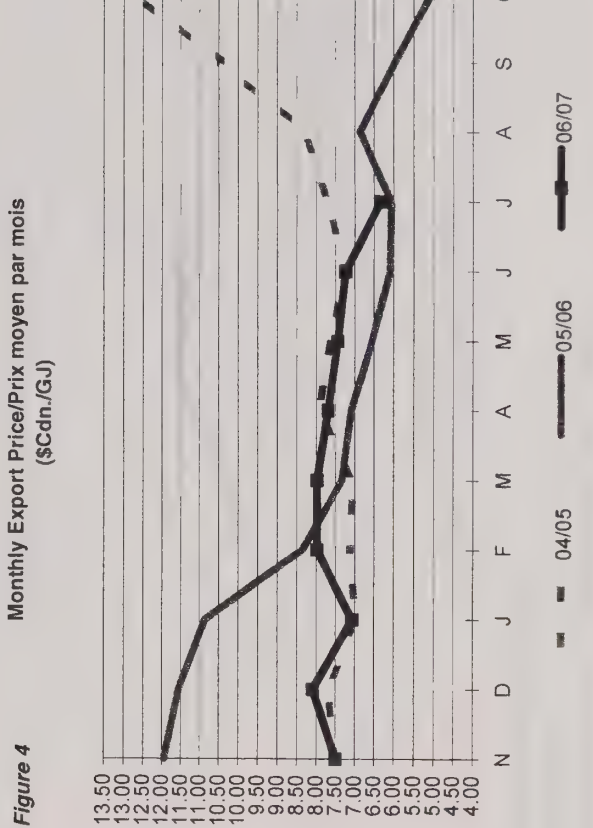


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

July 2007/juillet 2007

Imperial Units & \$US /Unités impériales \$US

Figure 5

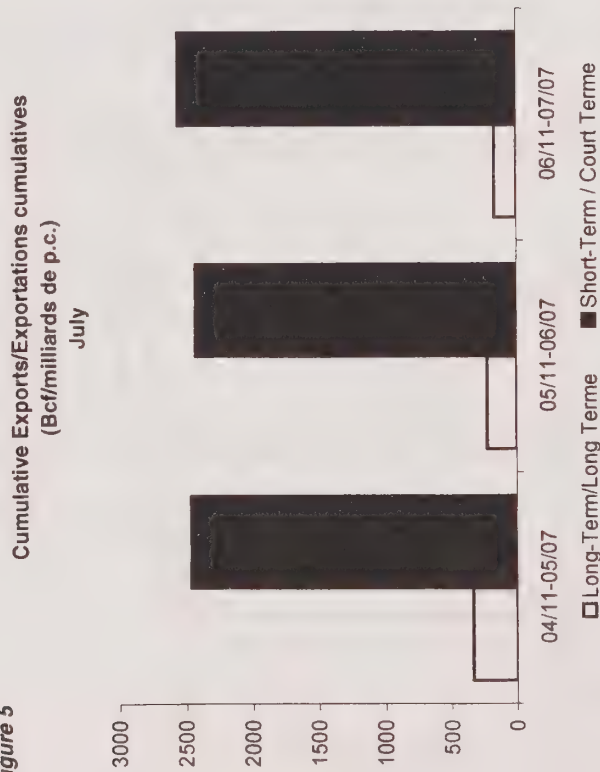


Figure 6

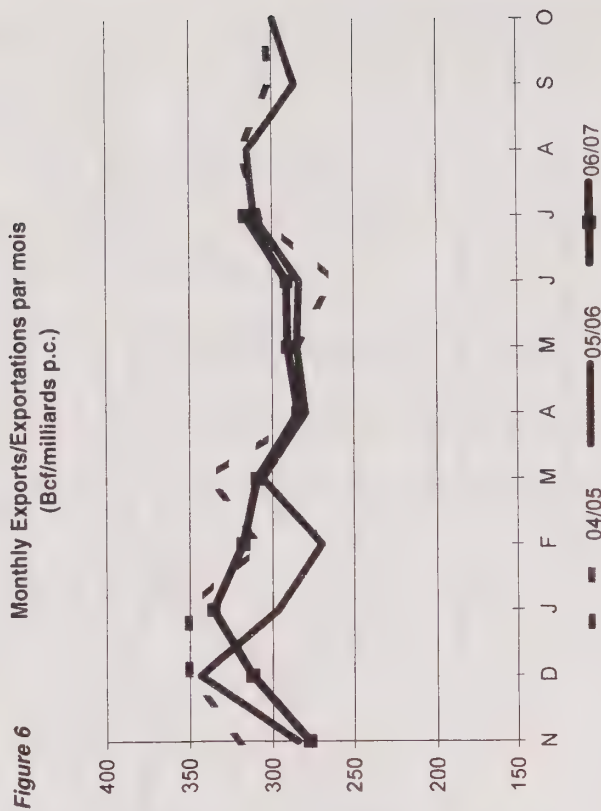


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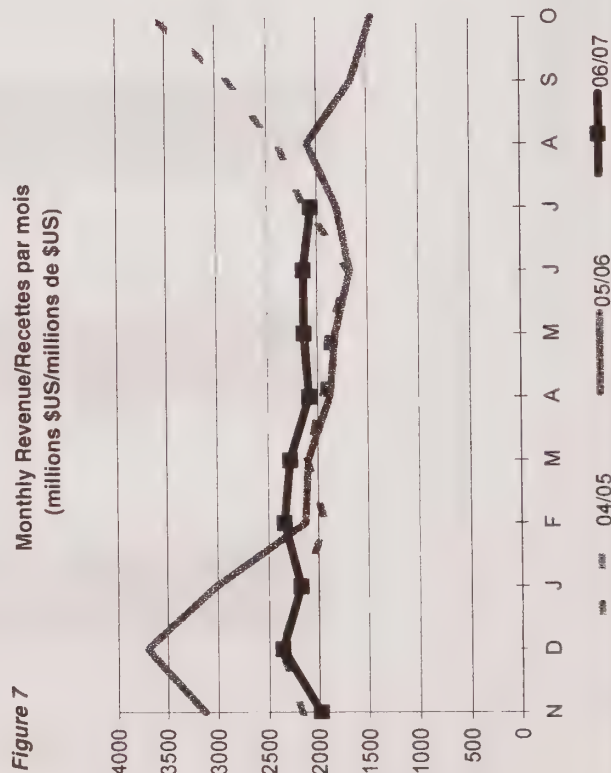
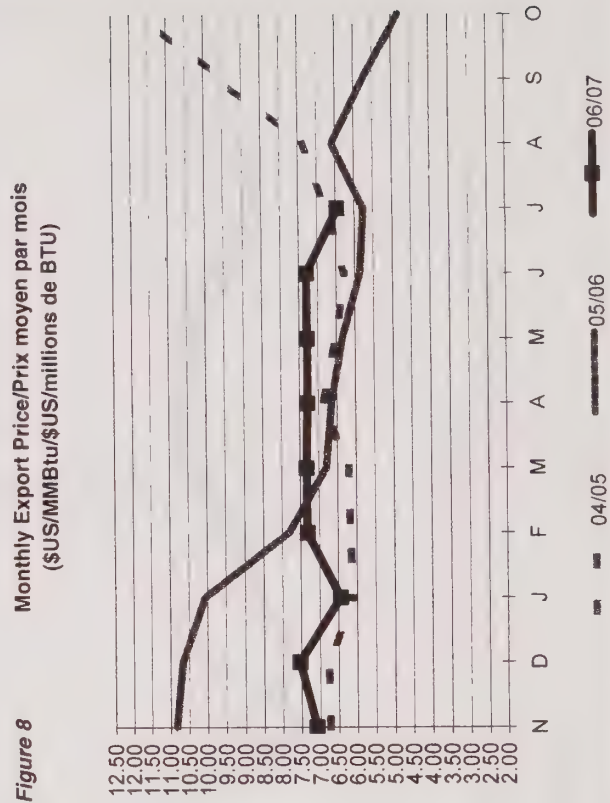


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

	-----Month/Mois-----			Variation		----- Cumulative to date -----			Variation	
	2006/07	2007/07		% Change		2005/11-2006/07	2006/11-2007/07		% Change	
Volume (Millions M3)										
Long-term / Long terme	815.1	482.5		-40.8%		6511.8	4861.0		-25.4%	
Short-term / Court terme	8001.4	8485.4		6.0%		68863.2	72621.5		5.5%	
Total	8816.4	8967.9		1.7%		75375.0	77482.5		2.8%	
Revenue/Recettes (Millions \$CDN)										
Long-term / Long terme	190.1	114.0		-40.0%		1984.2	1288.4		-35.1%	
Short-term / Court terme	1,846.9	2046.6		10.8%		22444.6	20766.6		-7.5%	
Total	2037.0	2160.6		6.1%		24428.9	22055.0		-9.7%	
Avg. price/Prix moyen (\$CDN/GJ)										
Long-term / Long terme	6.17	6.27		1.5%		8.06	7.02		-12.9%	
Short-term / Court terme	6.05	6.33		4.7%		8.52	7.50		-11.9%	
Total	6.06	6.33		4.4%		8.48	7.47		-11.9%	
Volume (BCF)										
Long-term / Long terme	28.8	17.0		-40.8%		229.9	171.6		-25.4%	
Short-term / Court terme	282.5	299.5		6.0%		2430.9	2563.6		5.5%	
Total	311.2	316.6		1.7%		2660.8	2735.2		2.8%	
Revenue/Recettes (Millions \$US)										
Long-term / Long terme	168.3	108.6		-35.5%		1729.3	1139.0		-34.1%	
Short-term / Court terme	1635.5	1948.5		19.1%		19522.1	18396.2		-5.8%	
Total	1803.9	2057.1		14.0%		21251.4	19535.2		-8.1%	
Avg. price/Prix moyen (\$US/MMBTU)										
Long-term / Long terme	5.87	6.40		9.2%		7.54	6.66		-11.7%	
Short-term / Court terme	5.75	6.47		12.5%		7.95	7.13		-10.3%	
Total	5.76	6.46		12.3%		7.92	7.10		-10.3%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (MILLIONS M3)				% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				% CHANGE VARIATION EN %	
	2006/07	2007/07			2006/07	2007/07			2005/11 2006/07	2006/11 2007/07			2005/11 2006/07	2006/11 2007/07	2005/11 2006/07	2006/11 2007/07			2005/11 2006/07	2006/11 2007/07
LONG-TERM (FIRM)/LONG TERME (GARANTI)	815.1	482.5	-40.8	6.17	6.27	1.6			6511.8	4861.0	-25.4	8.06	7.02	-12.9						
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5116.7	5466.8	6.8	6.07	6.36	4.7			43974.9	44627.1	1.5	8.50	7.50	-11.7						
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2884.7	3018.6	4.6	5.99	6.28	4.7			24888.3	27994.4	12.5	8.55	7.50	-12.3						
TOTAL - TERM/TERME	8816.4	8967.9	1.7	6.06	6.33	4.5			75375.0	77482.5	2.8	8.48	7.47	-11.9						
REGION/RÉGION																				
CALIFORNIA/CALIFORNIE	1101.2	1221.0	10.9	5.84	6.06	3.7			9524.8	9573.3	0.5	8.08	7.07	-12.5						
MIDWEST/MIDWEST	3719.6	3674.2	-1.2	5.97	6.20	3.8			31974.4	30972.4	-3.1	8.45	7.38	-12.7						
MOUNTAIN/ROCHEUSES	89.4	8.8	-90.2	6.36	5.58	-12.3			405.5	119.2	-70.6	7.36	6.96	-5.5						
NORTHEAST/NORD-EST	3032.4	3049.7	0.6	6.33	6.67	5.3			25596.6	27466.2	7.3	8.78	7.88	-10.3						
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	873.8	1014.1	16.1	5.72	6.12	6.9			7873.7	9351.3	18.8	8.14	7.01	-13.9						
TOTAL - REGION/RÉGION	8816.4	8967.9	1.7	6.06	6.33	4.5			75375.0	77482.5	2.8	8.48	7.47	-11.9						
CUSTOMER TYPE/CLIENT																				
END-USER/UTILISATEURS ULTIMES	1334.4	1400.8	5.0	6.14	6.42	4.7			10280.7	12087.3	17.6	8.21	7.36	-10.3						
LDC/SDL	1423.6	1242.3	-12.7	6.11	6.52	6.7			12151.9	11678.4	-3.9	8.76	7.46	-14.8						
MARKETING CO./COMMERCIALISATEURS	5861.3	6239.1	6.4	6.05	6.27	3.7			51671.6	53036.8	2.6	8.48	7.50	-11.5						
PIPELINE/PIPELINES	197.1	85.7	-56.5	5.40	6.13	13.6			1270.8	680.1	-46.5	8.03	7.23	-10.0						
TOTAL - CUSTOMER TYPE/CLIENT	8816.4	8967.9	1.7	6.06	6.33	4.48			75375.0	77482.5	2.8	8.48	7.47	-11.9						

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2006/07	2007/07	% CHANGE VARIATION EN %	2006/07	2007/07	% CHANGE VARIATION EN %	2005/11 2006/07	2006/11 2007/07	% CHANGE VARIATION EN %	2005/11 2006/07	2006/11 2007/07	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	28.8	17.0	-40.8	5.87	6.41	9.2	229.9	171.6	-25.4	7.54	6.66	-11.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	180.6	193.0	6.8	5.77	6.49	12.6	1552.4	1575.4	1.5	7.94	7.14	-10.0
SHORT TERM/COURT TERME (INTERRUPTIBLE)	101.8	106.6	4.6	5.70	6.41	12.6	878.6	988.2	12.5	7.97	7.11	-10.9
TOTAL - TERM/TERME	311.2	316.6	1.7	5.75	6.46	12.3	2660.8	2735.2	2.8	7.91	7.10	-10.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	38.9	43.1	10.9	5.55	6.19	11.5	336.2	337.9	0.5	7.54	6.73	-10.8
MIDWEST/MIDWEST	131.3	129.7	-1.2	5.67	6.33	11.6	1128.7	1093.4	-3.1	7.89	7.02	-11.0
MOUNTAIN/ROCHEUSES	3.2	0.3	-90.2	6.05	5.70	-5.7	14.3	4.2	-70.6	6.92	6.65	-3.9
NORTHEAST/NORD-EST	107.0	107.7	0.6	6.01	6.81	13.2	903.6	969.6	7.3	8.20	7.48	-8.9
PACIFIC NORTHWEST/NORD OUEST PACIFIQUE	30.8	35.8	16.1	5.44	6.25	14.9	277.9	330.1	18.8	7.60	6.66	-12.4
TOTAL - REGION/RÉGION	311.2	316.6	1.7	5.75	6.46	12.3	2660.8	2735.2	2.8	7.91	7.10	-10.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	47.1	49.4	5.0	5.83	6.56	12.53	362.9	426.7	17.6	7.67	7.01	-8.6
LDC/SDL	50.3	43.9	-12.7	5.80	6.66	14.74	429.0	412.3	-3.9	8.17	7.08	-13.4
MARKETING CO./COMMERCIALISATEURS	206.9	220.2	6.4	5.74	6.40	11.50	1824.1	1872.2	2.6	7.91	7.13	-9.9
PIPELINE/PIPELINES	7.0	3.0	-56.5	5.13	6.27	22.08	44.9	24.0	-46.5	7.51	6.89	-8.2
TOTAL - CUSTOMER TYPE/CLIENT	311.2	316.6	1.7	5.75	6.46	12.3	2660.8	2735.2	2.8	7.91	7.10	-10.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/07	2007/07	2006/07	2007/07	2006/07	2007/07	2005/11- 2006/07	2006/11- 2007/07	2005/11- 2006/07	2006/11- 2007/07	2005/11- 2006/07	2006/11- 2007/07	2005/11- 2006/07	2006/11- 2007/07	2005/11- 2006/07	2006/11- 2007/07
ADEN																
SHORT-TERM/COURT TERME	22.7	22.5	-1.2				216.4	194.6								
TOTAL ADEN	22.7	22.5	-1.2				216.4	194.6								
CARDSTON																
SHORT-TERM/COURT TERME	24.4	14.1	-42.4				119.5	122.2								
TOTAL CARDSTON	24.4	14.1	-42.4				119.5	122.2								
CHIPPAWA																
SHORT-TERM/COURT TERME	170.1	120.5	-29.1				1988.7	1970.8								
TOTAL CHIPPAWA	170.1	120.5	-29.1				1988.7	1970.8								
CORNWALL																
SHORT-TERM/COURT TERME	9.1	9.3	1.5				151.0	165.8								
TOTAL CORNWALL	9.1	9.3	1.5				151.0	165.8								
COUTTS																
SHORT-TERM/COURT TERME	0.1	0.0	-100.0				0.6	0.0								
TOTAL COUTTS	0.1	0.0	-100.0				0.6	0.0								
EAST HEREFORD																
LONG-TERM/LONG TERME	49.5	31.0	-37.2				307.0	318.5								
SHORT-TERM/COURT TERME	118.2	84.6	-28.4				721.4	596.5								
TOTAL EAST HEREFORD	167.6	115.7	-31.0				1028.4	914.9								
ELMORE																
SHORT-TERM/COURT TERME	1353.0	1292.1	-4.5				12462.1	11892.3								
TOTAL ELMORE	1353.0	1292.1	-4.5				12462.1	11892.3								
EMERSON																
LONG-TERM/LONG TERME	29.3	13.5	-53.8				208.4	140.6								
SHORT-TERM/COURT TERME	853.0	1052.6	23.4				8500.2	10238.6								
TOTAL EMERSON	882.3	1066.1	20.8				8708.6	10379.2								
HUNTINGDON																
LONG-TERM/LONG TERME	4.5	4.4	-3.3				98.3	116.0								
SHORT-TERM/COURT TERME	413.1	561.2	35.8				4320.5	4614.2								
TOTAL HUNTINGDON	417.6	565.5	35.4				4418.9	4730.2								
IROQUOIS																
LONG-TERM/LONG TERME	290.2	51.0	-82.4				2226.7	884.7								
SHORT-TERM/COURT TERME	610.5	928.5	52.1				5481.9	7750.2								
TOTAL IROQUOIS	900.7	979.6	8.8				7708.5	8634.8								
KINGSGATE																
LONG-TERM/LONG TERME	118.4	104.4	-11.9				821.3	777.8								

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2006/07	2007/07	2006/07	2007/07		2005/11- 2006/07	2006/11- 2007/07		2005/11- 2006/07	2006/11- 2007/07	
KINGSGATE											
	1654.8	1549.4			-6.4						
TOTAL	1773.2	1653.7			-6.7						
MONCHY											
	132.6	132.8			0.2						
SHORT-TERM/COURT TERME	1616.5	1800.6			11.4						
TOTAL	1749.2	1933.5			10.5						
NAPIERVILLE											
	42.6	41.8			-1.8						
SHORT-TERM/COURT TERME	0.1	0.1			1.9						
TOTAL	42.7	42.0			-1.8						
NIAGARA FALLS											
	108.4	99.5			-8.2						
LONG-TERM/LONG TERME	784.5	714.2			-9.0						
TOTAL	892.9	813.7			-8.9						
NORTH PORTAL											
	0.4	0.0			-100.0						
LONG-TERM/LONG TERME	13.2	0.0			-100.0						
SHORT-TERM/COURT TERME	13.5	0.0			-100.0						
TOTAL											
OJIBWAY (WINDSOR)											
	0.0	0.0			0.0						
SHORT-TERM/COURT TERME											
TOTAL											
PHILIPSBURG											
	7.3	4.0			-44.4						
LONG-TERM/LONG TERME	1.7	5.3			221.1						
SHORT-TERM/COURT TERME	8.9	9.4			5.1						
TOTAL											
REAGAN FIELD											
	1.2	1.0			-19.8						
SHORT-TERM/COURT TERME	1.2	1.0			-19.8						
TOTAL											
SIERRA											
	5.6	4.0			-29.2						
SHORT-TERM/COURT TERME	5.6	4.0			-29.2						
TOTAL											
SPRAGUE											
	8.6	7.2			-15.9						
SHORT-TERM/COURT TERME	8.6	7.2			-15.9						
TOTAL											

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/07	2007/07	2006/07	2007/07	2006/07	2007/07	2005/11- 2006/07	2006/11- 2007/07	2005/11- 2006/07	2006/11- 2007/07	2005/11- 2006/07	2006/11- 2007/07	2005/11- 2006/07	2006/11- 2007/07
ST CLAIR														
SHORT-TERM/COURT TERME														
TOTAL ST CLAIR	47.5	16.6	-65.0				268.3	219.9					-18.1	
	47.5	16.6	-65.0				268.3	219.9					-18.1	
ST STEPHEN														
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME														
TOTAL ST STEPHEN	32.0	0.0	-100.0				243.6	126.7			10.21	8.40	-48.0	17.7
	293.2	301.5	2.8				2242.7	2285.1			10.01	8.14	1.9	-18.6
	325.2	301.5	-7.3				2486.2	2411.7			10.03	8.16	-3.0	-18.6
TOTAL	8816.4	8967.9	1.7				75375.0	77482.5			8.48	7.47	2.8	-11.9

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	<u>2006/11</u>	<u>2006/12</u>	<u>2007/01</u>	<u>2007/02</u>	<u>2007/03</u>	<u>2007/04</u>	<u>2007/05</u>	<u>2007/06</u>	<u>2007/07</u>	<u>2007/08</u>	<u>2007/09</u>	<u>2007/10</u>	<u>TOTAL</u>
ADEN	1934.9	20351.0	22481.9	17621.0	22152.4	22919.6	24098.5	22542.7	22474.2	0.0	0.0	0.0	194576.2
CARDSTON	14767.2	2371.0	4030.5	2546.8	2249.1	25288.0	33033.0	23844.7	14050.1	0.0	0.0	0.0	122180.4
CHIPPAWA	194894.6	219655.5	293032.8	360205.2	330969.2	201322.2	131867.3	118390.3	120507.0	0.0	0.0	0.0	1970844.0
CORNWALL	18928.5	21580.0	27042.1	27382.2	23472.0	17944.3	10978.3	9179.1	9278.7	0.0	0.0	0.0	165785.2
EAST HEREFORD	67730.2	90591.4	119042.1	137436.9	121704.0	95248.7	62284.3	105244.2	115660.6	0.0	0.0	0.0	914942.4
ELMORE	1266895.5	1264005.9	1379225.0	1270480.6	1454701.8	1328643.1	1369413.2	1266831.3	1292141.7	0.0	0.0	0.0	11892338.1
EMERSON	1212850.2	1240023.2	1395988.3	1391438.3	1338977.0	881279.5	943763.4	908741.8	1066122.0	0.0	0.0	0.0	10379183.8
HUNTINGDON	460952.1	723979.4	636388.5	509337.5	458481.7	491891.9	476543.7	407084.1	565542.3	0.0	0.0	0.0	4730201.2
IROQUOIS	918998.2	944671.3	1030041.8	964808.2	1040768.4	885424.2	905211.1	965369.6	979553.8	0.0	0.0	0.0	8634846.6
KINGSGATE	1261986.1	1640039.1	1798839.9	1528978.3	1317615.6	1282999.8	1505591.1	1495403.4	1653704.9	0.0	0.0	0.0	13485158.2
MONCHY	1399695.3	1641452.6	1680483.5	1671817.7	1521411.7	1575610.8	1495131.7	1738203.0	1933459.4	0.0	0.0	0.0	14657265.7
NAPIERVILLE	41199.9	44136.5	45402.1	41511.7	45033.5	40221.5	41316.6	40992.4	41966.4	0.0	0.0	0.0	381780.6
NIAGARA FALLS	678734.0	713407.2	756073.1	783402.2	769176.9	842853.8	831027.6	809517.7	813663.8	0.0	0.0	0.0	6997856.3
NORTH PORTAL	174.8	84.4	200.0	149.9	127.0	393.8	35.0	0.0	0.0	0.0	0.0	0.0	1164.9
OJIBWAY (WINDSOR)	0.0	0.0	0.0	0.0	0.0	2280.4	0.0	0.0	0.0	0.0	0.0	0.0	2280.4
PHILIPSBURG	19603.6	21760.8	24598.0	22105.7	22139.7	18732.5	16817.2	10010.2	9393.2	0.0	0.0	0.0	165160.9
REAGAN FIELD	1125.3	1132.7	976.6	958.1	969.8	984.4	1004.9	914.8	964.8	0.0	0.0	0.0	9031.4
SIERRA	4588.9	4773.0	4694.5	4358.9	4576.6	4216.5	4192.4	4142.3	3995.5	0.0	0.0	0.0	39538.6
SPRAGUE	12246.4	13964.0	13884.9	14071.9	13887.3	13140.7	9983.0	8378.2	7238.4	0.0	0.0	0.0	106794.8
ST CLAIR	51307.4	31390.5	20497.9	10742.3	27905.9	31904.6	21151.2	8319.5	16633.7	0.0	0.0	0.0	219833.0
ST STEPHEN	217498.3	202454.2	260534.4	242120.7	251089.0	284776.2	346179.7	305562.8	301527.3	0.0	0.0	0.0	2411742.6
TOTAL	7864111.3	8841823.7	9513458.0	9001474.1	8767408.6	8048076.4	8229623.2	8248672.1	8967877.7	0.0	0.0	0.0	77482525.2

TABLE 4

TOP 15 EXPORTERS: 2006/11 AND 2007/07 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/07

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2006/11 2007/07	2005/11 2006/07	% CHANGE VARIATION EN %	2006/07 2007/07	2006/11 2007/07	2005/11 2006/07	% CHANGE VARIATION EN %	2006/07 2007/07
NEXEN INC.	8636.1	6172.5	39.9	1038.5	304862.1	217895.5	39.9	36658.5
			70.4	609.3			70.4	21508.3
BP CANADA	7926.2	10103.9	-21.6	864.9	279801.7	356678.4	-21.6	30532.3
			-26.6	1178.9			-26.6	41617.0
CARGILL, INC.	5729.2	4056.6	41.2	811.8	202246.4	143201.0	41.2	28658.3
			4.6	776.3			4.6	27402.8
CORAL ENERGY	4461.1	4981.8	-10.5	658.3	157480.3	175863.3	-10.5	23237.1
			18.7	554.6			18.7	19578.9
PACIFIC GAS & EL	4410.3	4356.5	1.2	509.3	155688.1	153789.1	1.2	17978.4
			11.4	457.2			11.4	16138.2
ENCANA CORP	2322.3	2422.6	-4.1	271.0	81980.5	85521.5	-4.1	9565.7
			-7.4	292.6			-7.4	10327.8
TENASKA MARKE	2262.4	1522.8	48.6	228.7	79864.3	53756.2	48.6	8075.0
			9.5	208.8			9.5	7372.0
PPM ENERGY CAN	2239.5	1161.6	92.8	255.1	79055.9	41004.6	92.8	9006.3
			5.6	241.7			5.6	8531.5
CONSTELLATION	2182.5	1926.1	13.3	356.5	77044.3	67993.2	13.3	12583.4
			70.3	209.3			70.3	7388.0
SETC	2158.8	1726.8	25.0	217.8	76207.4	60957.5	25.0	7688.7
			-6.1	231.9			-6.1	8184.7
CONOCOPHILLIPS	2097.9	2584.7	-18.8	230.0	74059.5	91243.8	-18.8	8120.9
			-5.3	242.9			-5.3	8576.3
HUSKY	1755.5	2058.9	-14.7	180.3	61969.6	72679.6	-14.7	6365.3
			-19.9	225.1			-19.9	7944.8
PROGAS	1744.6	2045.5	-14.7	166.1	61586.5	72207.6	-14.7	5863.8
			-26.2	225.0			-26.2	7941.7
PETRO-CANADA	1478.2	1480.7	-0.2	166.4	52181.2	52270.1	-0.2	5873.3
			0.4	165.7			0.4	5850.6
BURLINGTON	1400.5	0.0	0.0	163.2	49437.6	0.0	0.0	5762.3
			0.0	0.0			0.0	0.0
OTHERS (AUTRES)	26677.5	28774.0	-7.3	2849.9	941742.3	1015749.4	-7.3	100605.3
			-10.9	3197.2			-10.9	112865.9
TOTAL	77482.5	75375.0	2.8	8967.9	2735207.7	2660810.8	2.8	316574.7
			1.7	8816.4			1.7	311228.6

TOP 15 EXPORTERS: 2006/11 AND 2007/07 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/07

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0611 0707	0511 0607	% CHANGE VARIATION EN %	0611 0707	0511 0607	% CHANGE VARIATION EN %	0611 0707	0511 0607	% CHANGE VARIATION EN %	0611 0707	0511 0607	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	327.5	1671.0	-80.4	4.50	7.93	-43.2	11559.8	58988.4	-80.4	4.33	7.51	-42.4
ENCANA CORP	1492.4	1544.7	-3.4	6.96	7.68	-9.4	52684.1	54527.9	-3.4	6.71	7.24	-7.4
PROGAS	1018.3	1016.6	0.2	7.85	9.00	-12.8	35946.5	35885.4	0.2	7.48	8.49	-11.8
SHELL CANADA	370.8	365.9	1.3	5.56	5.62	-1.1	13089.9	12916.0	1.3	5.35	5.32	0.6
CARGILL GAS MK	209.8	320.5	-34.5	8.44	9.00	-6.3	7406.6	11315.3	-34.5	8.09	8.50	-4.9
DTE ENERGY TRA	318.5	261.0	22.0	6.69	7.64	-12.4	11241.9	9211.9	22.0	6.47	7.20	-10.0
IMPERIAL/BOSTO	126.7	243.6	-48.0	8.40	10.21	-17.7	4472.2	8598.4	-48.0	7.84	9.60	-18.3
BROOKLYN NAVY	198.8	201.6	-1.4	8.72	10.52	-17.1	7019.1	7118.0	-1.4	8.38	9.91	-15.4
ATCOR	129.9	131.6	-1.2	9.13	11.48	-20.5	4587.0	4643.9	-1.2	8.52	10.82	-21.3
HUSKY	34.2	108.1	-68.4	7.64	4.35	75.7	1207.2	3817.5	-68.4	7.35	4.14	77.6
SELKIRK/PROMAR	101.0	104.7	-3.5	6.85	7.85	-12.8	3565.0	3695.9	-3.5	6.62	7.39	-10.4
CHEVRON CAN.	126.0	103.0	22.3	4.04	3.51	14.9	4446.9	3635.2	22.3	3.87	3.30	17.2
SELKIRK/PANCDN	81.4	84.8	-4.0	6.06	6.59	-8.0	2872.9	2993.1	-4.0	5.86	6.21	-5.6
SELKIRK/IM.OIL	79.4	74.8	6.1	7.71	8.24	-6.4	2802.6	2641.4	6.1	7.36	7.78	-5.4
AEC OIL & GAS	64.7	66.0	-2.0	9.30	11.73	-20.8	2283.9	2331.2	-2.0	8.67	11.06	-21.6
OTHERS	181.7	214.0	-15.1	6.39	7.24	-11.7	6413.3	7555.0	-15.1	6.04	6.81	-11.3
TOTAL LONG-TERM	4861.0	6511.8	-25.4	7.02	8.06	-12.9	171598.8	229874.6	-25.4	7.61	6.72	-11.7

TOP 15 EXPORTERS: 2006/11 AND 2007/07 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/07

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0611 0707	0511 0607	% CHANGE VARIATION EN %	0611 0707	0511 0607	% CHANGE VARIATION EN %	0611 0707	0511 0607	% CHANGE VARIATION EN %	0611 0707	0511 0607	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
BP CANADA	7926.2	10103.9	-21.6				279801.7	356678.4	-21.6			
NEXEN INC.	8636.1	6172.5	39.9				304862.1	217895.5	39.9			
CORAL ENERGY	4461.1	4981.8	-10.5				157480.3	175863.3	-10.5			
PACIFIC GAS & EL	4410.3	4356.5	1.2				155688.1	153789.1	1.2			
CARGILL, INC.	5729.2	4056.6	41.2				202246.4	143201.0	41.2			
CONOCOPHILLIPS	2097.9	2584.7	-18.8				74059.5	91243.8	-18.8			
HUSKY	1721.3	1950.7	-11.8				60762.4	68862.1	-11.8			
CONSTELLATION	2182.5	1926.1	13.3				77044.3	67993.2	13.3			
SETC	2158.8	1726.8	25.0				76207.4	60957.5	25.0			
BURLINGTON MA	0.0	1529.7	-100.0				0.0	54000.7	-100.0			
TENASKA MARKE	2262.4	1522.8	48.6				79864.3	53756.2	48.6			
PETRO-CANADA	1478.2	1480.7	-0.2				52181.2	52270.1	-0.2			
PUGET SOUND	1329.4	1474.1	-9.8				46928.5	52036.8	-9.8			
PPM ENERGY CAN	2239.5	1161.6	92.8				79055.9	41004.6	92.8			
PROGAS	726.3	1028.9	-29.4				25639.9	36322.1	-29.4			
OTHERS	25262.4	22805.7	10.8				891786.8	805061.8	10.8			
TOTAL SHORT-TERM	72621.5	68863.2	5.5	7.50	8.52	-12.0	2563608.9	2430936.3	5.5	7.20	8.03	-10.3

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	AVG. (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	AVG. (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	AVG. (\$CDN/GJ)
2006/11	5051.1	7.47	0.26	7.21	7.21	2813.0	7.58	0.27	7.31	7.31	7864.1	7.51	0.26	7.25	7.25
2006/12	5468.4	8.07	0.25	7.81	7.81	3373.4	8.15	0.24	7.90	7.90	8841.8	8.10	0.25	7.85	7.85
2007/01	5626.3	7.11	0.26	6.85	6.85	3887.1	7.00	0.25	6.75	6.75	9513.5	7.07	0.25	6.81	6.81
2007/02	5478.1	8.00	0.28	7.73	7.73	3523.4	7.92	0.27	7.65	7.65	9001.5	7.97	0.27	7.70	7.70
2007/03	5619.8	7.91	0.27	7.64	7.64	3147.6	8.05	0.27	7.78	7.78	8767.4	7.96	0.27	7.69	7.69
2007/04	5185.3	7.68	0.28	7.40	7.40	2862.8	7.72	0.25	7.47	7.47	8048.1	7.69	0.27	7.42	7.42
2007/05	5599.8	7.38	0.24	7.15	7.15	2629.8	7.54	0.23	7.31	7.31	8229.6	7.43	0.23	7.20	7.20
2007/06	5509.9	7.24	0.22	7.03	7.03	2738.8	7.20	0.21	6.99	6.99	8248.7	7.23	0.21	7.02	7.02
2007/07	5949.3	6.35	0.26	6.09	6.09	3018.6	6.28	0.21	6.07	6.07	8967.9	6.33	0.24	6.08	6.08
2006/11 2006/11	5051.1	7.47	0.26	7.21	7.21	2813.0	7.58	0.27	7.31	7.31	7864.1	7.51	0.26	7.25	7.25
2006/11 2006/12	10519.5	7.78	0.25	7.53	7.53	6186.4	7.89	0.26	7.63	7.63	16705.9	7.82	0.26	7.56	7.56
2006/11 2007/01	16145.9	7.55	0.26	7.29	7.29	10073.5	7.55	0.25	7.29	7.29	26219.4	7.55	0.25	7.29	7.29
2006/11 2007/02	21624.0	7.66	0.28	7.39	7.39	13596.9	7.64	0.26	7.39	7.39	35220.9	7.66	0.26	7.40	7.40
2006/11 2007/03	27243.8	7.71	0.27	7.44	7.44	16744.5	7.72	0.26	7.46	7.46	43988.3	7.72	0.26	7.45	7.45
2006/11 2007/04	32429.1	7.71	0.28	7.43	7.43	19607.3	7.72	0.26	7.46	7.46	52036.4	7.71	0.26	7.45	7.45
2006/11 2007/05	38028.9	7.66	0.24	7.42	7.42	22237.1	7.70	0.26	7.44	7.44	60266.0	7.67	0.26	7.41	7.41
2006/11 2007/06	43538.8	7.61	0.22	7.39	7.39	24975.9	7.64	0.25	7.39	7.39	68514.6	7.62	0.25	7.37	7.37
2006/11 2007/07	49488.1	7.46	0.26	7.19	7.19	27994.4	7.50	0.25	7.25	7.25	77482.5	7.47	0.25	7.22	7.22

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTE: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2006/11	4099.7	7.51	0.25	7.27		2475.8	7.62	0.27	7.35		6575.5	7.55	0.26	7.30	
2006/12	4376.7	8.08	0.24	7.83		3009.1	8.20	0.26	7.95		7385.8	8.13	0.25	7.88	
2007/01	4508.2	7.11	0.26	6.86		3435.5	6.99	0.26	6.73		7943.7	7.06	0.26	6.80	
2007/02	4471.1	7.98	0.27	7.72		3193.1	7.90	0.28	7.62		7664.2	7.95	0.27	7.68	
2007/03	4514.8	7.90	0.26	7.65		2724.1	8.08	0.27	7.81		7238.8	7.97	0.26	7.71	
2007/04	4286.9	7.70	0.26	7.44		2476.3	7.73	0.26	7.48		6763.2	7.71	0.26	7.45	
2007/05	4529.9	7.38	0.21	7.17		2309.2	7.53	0.23	7.30		6839.1	7.43	0.22	7.21	
2007/06	4554.5	7.24	0.20	7.04		2490.8	7.23	0.21	7.02		7045.3	7.24	0.20	7.03	
2007/07	4940.2	6.39	0.25	6.14		2719.9	6.33	0.21	6.12		7660.1	6.37	0.24	6.13	
2006/11	4099.7	7.51	0.25	7.27		2475.8	7.62	0.27	7.35		6575.5	7.55	0.26	7.30	
2006/11	8476.3	7.80	0.24	7.56		5484.9	7.94	0.26	7.68		13961.3	7.86	0.25	7.61	
2006/11	12984.5	7.56	0.25	7.32		8920.4	7.57	0.26	7.31		21905.0	7.57	0.25	7.31	
2006/11	17455.7	7.67	0.25	7.42		12113.5	7.66	0.26	7.39		29569.1	7.67	0.26	7.41	
2006/11	21970.4	7.72	0.25	7.47		14837.5	7.74	0.26	7.47		36808.0	7.73	0.26	7.47	
2006/11	26257.3	7.72	0.26	7.46		17313.9	7.74	0.26	7.47		43571.2	7.72	0.26	7.46	
2006/11	30787.3	7.67	0.25	7.42		19623.1	7.71	0.26	7.45		50410.4	7.68	0.25	7.43	
2006/11	35341.8	7.61	0.24	7.37		22113.8	7.66	0.25	7.40		57455.7	7.63	0.25	7.38	
2006/11	40282.0	7.46	0.24	7.22		24833.7	7.51	0.25	7.26		65115.8	7.48	0.25	7.23	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
PERIOD/ PÉRIODE	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		
2006/11	748.5	7.08	0.23	6.85	326.4	7.21	0.24	6.97	1074.9	7.12	0.23	6.88		
2006/12	895.5	7.86	0.22	7.64	361.2	7.71	0.15	7.56	1256.7	7.81	0.20	7.61		
2007/01	957.5	7.04	0.22	6.81	351.8	6.84	0.19	6.66	1309.2	6.99	0.21	6.77		
2007/02	817.3	7.74	0.25	7.49	277.8	7.83	0.23	7.60	1095.2	7.77	0.25	7.52		
2007/03	911.2	7.77	0.24	7.52	386.8	7.87	0.30	7.57	1297.9	7.80	0.26	7.54		
2007/04	702.3	7.32	0.26	7.06	320.9	7.39	0.24	7.15	1023.2	7.34	0.25	7.09		
2007/05	788.5	7.23	0.25	6.98	260.2	7.31	0.26	7.05	1048.7	7.25	0.25	7.00		
2007/06	696.9	7.03	0.24	6.79	205.2	6.81	0.29	6.52	902.1	6.98	0.25	6.73		
2007/07	760.2	6.03	0.21	5.82	250.4	5.50	0.17	5.33	1010.6	5.90	0.20	5.70		
2006/11 2006/11	748.5	7.08	0.23	6.85	326.4	7.21	0.24	6.97	1074.9	7.12	0.23	6.88		
2006/11 2006/12	1644.0	7.50	0.22	7.27	687.6	7.47	0.19	7.28	2331.6	7.49	0.22	7.28		
2006/11 2007/01	2601.5	7.33	0.22	7.11	1039.4	7.26	0.19	7.07	3640.8	7.31	0.21	7.09		
2006/11 2007/02	3418.8	7.43	0.23	7.20	1317.2	7.38	0.20	7.18	4736.0	7.42	0.22	7.19		
2006/11 2007/03	4330.0	7.50	0.23	7.27	1704.0	7.49	0.22	7.27	6034.0	7.50	0.23	7.27		
2006/11 2007/04	5032.3	7.47	0.24	7.24	2024.9	7.47	0.22	7.25	7057.2	7.47	0.23	7.24		
2006/11 2007/05	5820.8	7.44	0.24	7.20	2285.0	7.45	0.23	7.23	8105.9	7.45	0.24	7.21		
2006/11 2007/06	6517.7	7.40	0.24	7.16	2490.2	7.40	0.23	7.17	9007.9	7.40	0.24	7.16		
2006/11 2007/07	7277.9	7.26	0.24	7.02	2740.6	7.23	0.23	7.00	10018.5	7.25	0.23	7.01		

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2006/11 AND 2007/07 COMPARISONS **15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2007/07**

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0611 0707	0511 0607	% CHANGE VARIATION EN %	0707	0611 0707	0511 0607	% CHANGE VARIATION EN %	0707
NEXEN	9922.9	7212.2	37.6	1169.4	350288.7	254598.5	37.6	41282.6
CORAL ENERGY	5328.9	5799.3	-8.1	733.6	188114.8	204720.8	-8.1	25895.7
PACIFIC GAS & E	3995.8	3890.2	2.7	509.3	141055.2	137328.8	2.7	17978.4
CONOCO INC.	4003.4	3741.2	7.0	432.6	141323.3	132067.4	7.0	15269.8
CONSTELLATION	2899.3	2485.2	16.7	430.3	102347.0	87728.6	16.7	15189.1
ENCANA ENERGY	2370.3	2466.7	-3.9	271.6	83672.5	87078.6	-3.9	9589.3
BP CANADA ENER	4082.1	2408.0	69.5	500.2	144102.1	85004.7	69.5	17657.7
SEMPRA ENERGY	2632.1	2226.5	18.2	246.3	92917.2	78597.3	18.2	8693.2
PPM ENERGY	2491.3	2161.9	15.2	281.9	87945.7	76316.8	15.2	9951.7
TENASKA	2802.6	2107.8	33.0	318.7	98933.1	74407.3	33.0	11251.1
HUSKY GAS MRK	1779.6	1984.5	-10.3	176.9	62820.5	70055.1	-10.3	6243.8
ANE	315.9	1757.7	-82.0	0.0	11152.7	62048.9	-82.0	0.0
ENBRIDGE GAS	1614.3	1663.0	-2.9	199.0	56986.2	58705.2	-2.9	7023.8
BURLINGTON RES	1229.6	1529.9	-19.6	163.2	43407.4	54005.5	-19.6	5762.3
PC-HYDROCARBO	1327.2	1480.7	-10.4	166.4	46850.4	52270.1	-10.4	5873.3
OTHERS	29220.4	29559.0	-1.1	3368.5	1031508.1	1043459.9	-1.1	118912.7
TOTAL	76015.6	72473.8	4.9	8967.9	2683424.8	2558393.7	4.9	316574.7
								311228.6
								1.7

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	2006/01 2006/07	2007/01 2007/07	% CHANGE VARIATION EN %	2006/01 2006/07	2007/01 2007/07	% CHANGE VARIATION EN %	2006/01 2006/07	2007/01 2007/07	% CHANGE VARIATION EN %	2006/01 2006/07	2007/01 2007/07	% CHANGE VARIATION EN %	
<u>TERM/TERME</u>													
LONG-TERM (FIRM)/LONG TERME (GARANTI)	5013.1	3733.7	-25.5	7.34	6.91	-5.9	177.0	131.8	-25.5	6.91	6.58	-4.9	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	33811.9	35234.9	4.2	7.53	7.42	-1.5	1193.6	1243.8	4.2	7.09	7.09	0.1	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	18737.5	21808.0	16.4	7.40	7.39	-0.2	661.5	769.8	16.4	6.97	7.03	0.9	
TOTAL - TERM/TERME	57562.5	60776.6	5.6	7.47	7.37	-1.3	2032.0	2145.5	5.6	7.03	7.04	0.1	
<u>REGION/RÉGION</u>													
CALIFORNIA/CALIFORNIE	7060.8	7961.6	12.8	7.08	7.00	-1.2	249.3	281.1	12.8	6.67	6.68	0.2	
MIDWEST/MIDWEST	24675.9	24322.4	-1.4	7.37	7.26	-1.4	871.1	858.6	-1.4	6.93	6.94	0.1	
MOUNTAIN/ROCHEUSES	342.5	102.8	-70.0	6.73	6.93	2.9	12.1	3.6	-70.0	6.38	6.64	4.1	
NORTHEAST/NORD-EST	19669.9	21664.8	10.1	7.86	7.76	-1.2	694.4	764.8	10.1	7.40	7.40	0.0	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	5813.3	6725.0	15.7	7.15	7.00	-2.1	205.2	237.4	15.7	6.73	6.67	-0.9	
TOTAL - REGION/RÉGION	57562.5	60776.6	5.6	7.37	7.47	-1.3	2032.0	2145.5	5.6	7.03	7.04	0.1	
<u>CUSTOMER TYPE/CLIENT</u>													
END-USER/UTILISATEURS ULTIMES	7883.3	9227.5	17.1	7.24	7.29	0.7	278.3	325.7	17.1	6.82	6.97	2.2	
LDC/SDL	9168.9	9357.9	2.1	7.77	7.38	-5.0	323.7	330.3	2.1	7.31	7.03	-3.9	
MARKETING CO./DISTRIBUTEURS	39521.9	41655.6	5.4	7.46	7.40	-0.9	1395.2	1470.5	5.4	7.02	7.06	0.5	
PIPELINE/PIPELINES	988.4	535.6	-45.8	6.95	7.16	3.0	34.9	18.9	-45.8	6.55	6.85	4.6	
TOTAL - CUSTOMER TYPE/CLIENT	57562.5	60776.6	5.6	7.47	7.37	-1.3	2032.0	2145.5	5.6	7.03	7.04	0.1	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		July 2007 Juillet 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		July 2007 Juillet 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

ANE & AEC	IROQUOIS	GL-105	0.0	0.0	0.0	0.0	0	0.00	64696.9	80483.0	80.4	2437779.2	22661189	9.30
ANE & ATCOR	IROQUOIS	GL-104	0.0	0.0	0.0	0.0	0	0.00	129939.4	159607.0	81.4	4896116.6	44688711	9.13
ANE & PROGAS	IROQUOIS	GL-103	0.0	0.0	0.0	0.0	0	0.00	229417.3	282370.0	81.2	8644443.9	80189457	9.28
BEAR PAW	NORTH PORTAL	GO-59-96	0.0	0.0	0.0	0.0	0	0.00	1164.9	6360.0	18.3	61940.6	370463	5.98
BROOKLYN NAVY	IROQUOIS	GL-232	22295.2	23250.0	95.9	835624.1	6503735	7.78	198835.4	204750.0	97.1	7439941.9	64888714	8.72
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828990.6	5363256	6.47	192338.6	193338.6	99.5	7261001.7	58881055	8.11
		GL-163	0.0	0.0	0.0	0.0	0	0.00	17473.2	17263.0	101.2	659613.3	7933957	12.03
TOTAL CARGILL GAS MKT LTD			21954.2			828990.6	5363256	6.47	209811.8			7920615.0	66815012	8.44
CHEVRON CAN.	KINGSGATE	GL-250	13223.2	18159.8	72.8	502613.8	1916404	3.81	125970.0	159923.4	78.8	4793750.3	19345839	4.04
DTE ENERGY TRADING	EAST HEREFORD	GL-276	31042.0	70252.2	44.2	1171525.1	7333466	6.26	318459.0	555219.0	57.4	12018643.2	80447903	6.69
ENCANA CORPORATION	KINGSGATE	GL-285	55431.5	84537.0	65.6	2107505.7	11574399	5.49	324334.1	744471.0	43.6	12309724.9	71729401	5.83
	MONCHY	GL-284	132818.0	132602.5	100.2	4983331.4	36627419	7.35	1168094.0	1167757.5	100.0	43826629.8	318717579	7.27
TOTAL ENCANA CORPORATION			188249.5			7090837.1	48201818	6.80	1492428.1			56136354.7	390446980	6.96
ENCO GAS	HUNTINGDON	GL-203	0.0	0.0	0.0	0.0	0	0.00	80674.0	108835.3	74.1	3070791.1	16674828	5.43
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	3.3	24	7.21	7.1	0.0	0.0	257.2	1786	6.94
HUSKY ENERGY	EMERSON	GL-114	4362.6	17564.6	24.8	163533.8	1101367	6.73	34196.6	137683.8	24.8	1281912.4	9793801	7.64
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	0.0	0.0	0.0	0.0	0	0.00	126687.2	181955.0	69.6	5125315.8	43047929	8.40
NEXEN/ROCK	PHILIPSBURG	GL-290	1454.5	1897.2	76.7	54281.9	419625	7.73	15867.3	16707.6	95.0	592063.9	4927449	8.32
PROGAS	EMERSON	GL-270	2186.1	6975.0	31.3	82372.2	356928	4.33	41525.4	61425.0	67.6	1564604.4	3099822	1.98
		GL-271	1677.5	2077.0	80.8	63208.2	484073	7.66	17891.5	18291.0	97.8	674151.7	5920553	8.78
		GL-295	5313.4	5313.4	100.0	194842.4	1295574	6.65	46977.6	46792.2	100.4	1722668.5	12954168	7.52
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	10767115	6.39	393205.7	387660.0	101.4	14843515.2	117900971	7.94
		GL-109	22332.9	21954.2	101.7	843067.0	5383451	6.39	196568.9	193338.6	101.7	7420476.0	58948203	7.94
		GL-178	10519.9	10536.9	99.8	397126.2	2384317	6.00	92701.6	92792.7	99.9	3499485.4	22157551	6.33
TOTAL PROGAS			86696.5			3266783.9	20671458	6.33	788870.7			29724901.2	220981268	7.43
SARINAC/SUELLI	NIAGARA FALLS	GL-197	41820.0	44795.0	93.4	1578286.9	8623150	5.46	370808.9	394485.0	94.0	13984458.0	77712958	5.56

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			July 2007 Juillet 2007	November 2006 Novembre 2006												
SELKIRK/IM/OIL	IROQUOIS	GL-193			1435.4	16684.2	8.6	53856.2	372670	6.92	79391.0	146928.6	54.0	2978750.4	22975674	7.71
SELKIRK/PANCDN	IROQUOIS	GL-194			12205.5	16684.2	73.2	457950.4	2715193	5.93	81382.4	146928.6	55.4	3053467.7	18507888	6.06
SELKIRK/PROMARK	IROQUOIS	GL-192			15071.1	14849.0	101.5	565467.7	3641499	6.44	100989.4	130767.0	77.2	3789122.3	25964028	6.85
TALISMAN	HUNTINGDON	GL-265			2241.0	2315.7	96.8	85718.3	338745	3.95	18077.4	18152.1	99.6	691460.6	2935034	4.24
		GL-266			2133.9	2445.9	87.2	81621.7	322558	3.95	17256.8	19172.7	90.0	660072.6	2802026	4.25
TOTAL TALISMAN					4374.9			167339.9	661303	3.95	35334.2			1351533.2	5737060	4.24
TRANSCANADA	KINGSGATE	GL-248			23075.2	26086.5	88.5	874550.1	3596932	4.11	213875.6	229729.5	93.1	8105885.6	36427705	4.49
ENG Y LTD																
		GL-249			12621.0	13041.7	96.8	478335.9	1967345	4.11	113589.0	114851.1	98.9	4305023.3	19425765	4.51
TOTAL TRANSCANADA ENG Y LTD					35696.2			1352886.0	5564277	4.11	327464.6			12410908.8	55853470	4.50
VERMONT GAS	PHILIPSBURG	GL-289			2593.5	7024.6	36.9	96789.4	945702	9.77	48626.5	61861.8	78.6	1814102.4	16325282	9.00
*TOTAL LENGTH	LONG TERM				482474.4			18186770.2	114034947	6.27	4861022.7			183527169.6	1288357691	7.02

SHORT TERM																

ADVANTAGE OIL & GAS	CARDSTON	GO-55-06			1133.1	0.0	0.0	41970.0			16775.7	0.0	0.0	621795.2		
ALCOA	CORNWALL	GO-121-06			3719.7	0.0	0.0	139414.4			50272.7	0.0	0.0	1878070.8		
ALLIANCE CANADA	ELMORE	GO-89-06			79389.3	0.0	0.0	3416121.5			655204.4	0.0	0.0	29149696.9		
ALTAGAS	CARDSTON	GO-100-04			0.0	0.0	0.0	0.0			321.2	0.0	0.0	11325.4		
		GO-140-06			57.0	0.0	0.0	2014.4			277.8	0.0	0.0	9825.4		
					57.0			2014.4			599.0			21150.7		
TOTAL ALTAGAS		GO-70-06			853.3	0.0	0.0	34132.0			11962.4	0.0	0.0	477104.3		
ALTAGAS/PREMST AR LP	ELMORE															
AMERICAN CRYSTAL	EMERSON	GO-110-05			0.0	0.0	0.0	0.0			51733.1	0.0	0.0	1935851.9		
ANADARKO CDA	EMERSON	GO-29-06			0.0	0.0	0.0	0.0			437.9	0.0	0.0	16395.0		
ANE	IROQUOIS	GO-20-05			0.0	0.0	0.0	0.0			103763.8	0.0	0.0	3909820.0		
		GO-33-07			0.0	0.0	0.0	0.0			146692.7	0.0	0.0	5527381.0		
TOTAL ANE					0.0			0.0			250456.5			9437201.0		
APACHE	ELMORE	GO-76-05			5166.0	0.0	0.0	209533.0			47935.0	0.0	0.0	1950977.2		
	KINGSGATE				10623.0	0.0	0.0	394538.2			91023.6	0.0	0.0	3405486.1		
	MONCHY				30739.7	0.0	0.0	1145053.8			268752.3	0.0	0.0	10031826.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			July 2007 Juillet 2007	November 2006 Novembre 2006											
TOTAL APACHE					46528.7		1749125.0			407710.9			15388290.1		
ARC RESOURCES	ELMORE	GO-99-05			6199.7	0.0	248918.0			57488.8	0.0	0.0	2307278.6		
AVENIR TRADING	HUNTINGDON	GO-14-06			0.0	0.0	0.0			4754.7	0.0	0.0	181867.3		
AVISTA CORP	HUNTINGDON	GO-124-06			15437.3	0.0	590476.7			129926.0	0.0	0.0	4969669.5		
		GO-89-04			0.0	0.0	0.0			18501.5	0.0	0.0	707682.4		
	KINGSGATE	GO-124-06			93127.8	0.0	3539787.5			882371.4	0.0	0.0	33621675.7		
		GO-89-04			0.0	0.0	0.0			115596.6	0.0	0.0	4383422.9		
TOTAL AVISTA CORP					108565.1		4130264.2			1146395.5			43682450.4		
AVISTA ENERGY	CARDSTON	GO-90-05			0.0	0.0	0.0			2248.2	0.0	0.0	86825.5		
	HUNTINGDON				0.0	0.0	0.0			282899.2	0.0	0.0	10820894.4		
	KINGSGATE				0.0	0.0	0.0			297800.4	0.0	0.0	11306267.9		
TOTAL AVISTA ENERGY					0.0		0.0			582947.8			22213987.7		
BAY STATE GAS	NIAGARA FALLS	GO-94-06			7797.6	0.0	294359.4			62165.2	0.0	0.0	2346736.3		
BEAR ENERGY	NIAGARA FALLS	GO-79-06			0.0	0.0	0.0			135.3	0.0	0.0	5083.2		
BOISE WHITE PAPER	SPRAGUE	GO-78-06			6354.5	0.0	237336.1			81547.3	0.0	0.0	3042016.9		
BONAVISTA PETROLEUM	ADEN	GO-119-05			644.3	0.0	26467.8			5132.7	0.0	0.0	215485.2		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06			7506.0	0.0	282826.1			130358.4	0.0	0.0	4911904.6		
	NIAGARA FALLS				8591.3	0.0	324321.6			76905.4	0.0	0.0	2903178.9		
TOTAL BOSTON GAS COMPANY					16097.3		607147.7			207263.8			7815083.4		
BP CANADA	ADEN	GO-91-05			1561.0	0.0	56742.3			15091.3	0.0	0.0	556461.3		
	CARDSTON				12860.0	0.0	490609.0			73001.4	0.0	0.0	2762945.9		
	CHIPPAWA				0.0	0.0	0.0			318785.6	0.0	0.0	11979203.4		
	ELMORE				52154.0	0.0	2190468.0			431756.3	0.0	0.0	17958670.5		
	EMERSON				179601.0	0.0	6709893.5			1822143.4	0.0	0.0	67975957.9		
	IROQUOIS				152978.0	0.0	5713728.1			1038604.9	0.0	0.0	38761620.7		
	KINGSGATE				53624.0	0.0	2038248.1			284587.0	0.0	0.0	10811135.8		
	MONCHY				277977.0	0.0	10429697.2			3065713.0	0.0	0.0	115011758.8		
NIAGARA FALLS					134147.0	0.0	5041244.5			872444.5	0.0	0.0	32785380.0		

SHORT TERM		MONTH: MOIS:		July 2007 Juillet 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		July 2007 Juillet 2007		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL BP CANADA														
BROOKFIELD ENERGY	CHIPPAWA	GO-16-07	864915.0	0.0	0.0	0.0	32671117.2	0.0	7926177.2	0.0	0.0	298754794.4	4219.4	
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	45260.0	0.0	0.0	0.0	1705396.8	0.0	395132.2	0.0	0.0	14888581.4		
NIAGARA FALLS														
TOTAL BROOKLYN UNION GAS														
BURLINGTON	ELMORE	GO-25-05	26457.4	0.0	0.0	0.0	998766.9	0.0	230376.3	0.0	0.0	8696705.3		
			71717.4				2704163.7		625508.5			23585286.7		
		GO-38-07	77805.0	0.0	0.0	0.0	3003272.9	0.0	153863.8	0.0	0.0	5939142.4		
	KINGSGATE	GO-25-05	0.0	0.0	0.0	0.0	0.0	0.0	206232.9	0.0	0.0	8232761.2		
		GO-38-07	40276.5	0.0	0.0	0.0	1611865.5	0.0	76550.1	0.0	0.0	3062446.9		
	MONCHY	GO-25-05	0.0	0.0	0.0	0.0	0.0	0.0	310520.9	0.0	0.0	12396949.6		
		GO-38-07	45152.5	0.0	0.0	0.0	1695024.9	0.0	88704.8	0.0	0.0	3436681.4		
TOTAL BURLINGTON														
CANADA IMP OIL	ST STEPHEN	GO-37-06	163234.0	0.0	0.0	0.0	6310163.3	0.0	1400459.7	0.0	0.0	55087873.8		
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	29650.3	0.0	0.0	0.0	1198465.1	0.0	241652.5	0.0	0.0	9778929.2		
CARGILL, INC.	CHIPPAWA	GO-44-05	45309.6	0.0	0.0	0.0	1707265.7	0.0	399016.8	0.0	0.0	15034953.1		
	EAST HEREFORD	GO-44-07	0.0	0.0	0.0	0.0	0.0	0.0	101.9	0.0	0.0	3848.8		
	EMERSON	GO-44-05	0.0	0.0	0.0	0.0	0.0	0.0	4191.3	0.0	0.0	158305.4		
		GO-44-07	84728.1	0.0	0.0	0.0	3155274.6	0.0	841317.8	0.0	0.0	31330676.3		
	HUNTINGDON	GO-44-05	0.0	0.0	0.0	0.0	0.0	0.0	170154.1	0.0	0.0	6336539.0		
		GO-44-07	13619.3	0.0	0.0	0.0	514401.0	0.0	70413.6	0.0	0.0	2650680.8		
	IROQUOIS	GO-44-05	0.0	0.0	0.0	0.0	0.0	0.0	25852.5	0.0	0.0	972346.4		
		GO-44-07	127827.3	0.0	0.0	0.0	4816532.7	0.0	389747.4	0.0	0.0	14708681.8		
	KINGSGATE	GO-44-05	0.0	0.0	0.0	0.0	0.0	0.0	251660.6	0.0	0.0	9489518.9		
		GO-44-07	50337.7	0.0	0.0	0.0	1907798.9	0.0	197911.3	0.0	0.0	7392671.4		
	MONCHY	GO-44-05	0.0	0.0	0.0	0.0	0.0	0.0	105720.6	0.0	0.0	4006810.9		
		GO-44-07	516911.5	0.0	0.0	0.0	19353165.9	0.0	2481409.9	0.0	0.0	92919905.1		
	NIAGARA FALLS	GO-44-05	0.0	0.0	0.0	0.0	0.0	0.0	942417.9	0.0	0.0	35284124.9		
		GO-44-07	14719.3	0.0	0.0	0.0	555653.6	0.0	141226.1	0.0	0.0	5309867.9		
	PHILIPSBURG	GO-44-05	0.0	0.0	0.0	0.0	0.0	0.0	32289.7	0.0	0.0	1218939.0		
									66596.5		0.0	2494550.0		

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			July 2007 Juillet 2007	November 2006 Novembre 2006											
CARGILL, INC.	PHILIPSBURG	GO-44-07	3683.9	0.0	0.0	137188.4	8193.3	0.0	305118.5						
TOTAL	CARGILL, INC.		811827.1			30440015.0	5729204.5		214582585.2						
CENTRAL HUDSON IROQUOIS		GO-118-06	13700.0	0.0	0.0	516216.0	1119932.8	0.0	4519067.9						
CHEHALIS POWER HUNTINGDON		GO-05-05	0.0	0.0	0.0	0.0	93334.0	0.0	3561625.4						
		GO-43-07	44779.2	0.0	0.0	1708774.3	61518.5	0.0	2347546.0						
TOTAL	CHEHALIS POWER		44779.2			1708774.3	154852.5		5909171.4						
CHEVRON CAN.	ELMORE	GO-122-05	30428.3	0.0	0.0	1274945.8	287586.4	0.0	12049870.6						
KINGSGATE		4004.7	0.0	0.0	0.0	152218.6	18627.2	0.0	707624.3						
MONCHY		0.0	0.0	0.0	0.0	0.0	49478.2	0.0	1855876.0						
TOTAL	CHEVRON CAN.		34433.0			1427164.5	355691.8		14613370.9						
CNR LTD.	ADEN	GO-136-05	3019.2	0.0	0.0	113552.1	15660.4	0.0	587308.0						
ELMORE		61780.0	0.0	0.0	0.0	2650362.1	473170.9	0.0	20809697.1						
KINGSGATE		13395.0	0.0	0.0	0.0	509143.9	122051.2	0.0	4629278.3						
MONCHY		52387.7	0.0	0.0	0.0	1966634.3	459691.5	0.0	17245714.7						
TOTAL	CNR LTD.		130581.9			5239692.4	1070574.0		43271998.1						
COLONIAL GAS IROQUOIS		GO-110-06	5268.0	0.0	0.0	198498.2	46230.3	0.0	1741957.7						
KINGSGATE		GO-53-06	0.0	0.0	0.0	0.0	11077.2	0.0	420933.6						
CONNECTICUT NG IROQUOIS		GO-102-06	11092.0	0.0	0.0	417946.6	92315.7	0.0	3478455.6						
NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0	8473.1	0.0	319859.5						
TOTAL	CONNECTICUT NG		11092.0			417946.6	100788.8		3798315.1						
CONOCOPHILLIPS CHIPPAWA		GO-44-06	5735.3	0.0	0.0	214959.0	130193.5	0.0	4873473.8						
EAST HEREFORD		1544.5	0.0	0.0	0.0	57887.9	7662.6	0.0	287102.6						
EMERSON		47415.0	0.0	0.0	0.0	1777114.2	648098.3	0.0	24263452.7						
HUNTINGDON		5517.4	0.0	0.0	0.0	206792.1	66203.2	0.0	2478254.9						
IROQUOIS		119880.5	0.0	0.0	0.0	4493121.1	817257.3	0.0	30607287.0						
MONCHY		0.0	0.0	0.0	0.0	0.0	289.0	0.0	10831.7						
NIAGARA FALLS		45551.8	0.0	0.0	0.0	1707381.4	410922.0	0.0	15392108.5						
ST STEPHEN		4402.5	0.0	0.0	0.0	165005.7	17318.5	0.0	649434.4						
TOTAL	CONOCOPHILLIPS		230047.0			8622161.5	2097944.4		78561945.8						

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06	51878.7	0.0	0.0	2002517.7			479425.4	0.0	0.0	18816766.0		
	MONCHY		19730.0	0.0	0.0	739480.4			172705.5	0.0	0.0	6467094.0		
TOTAL CONOCOPHILLIPS CANAD			71608.7			2741998.1			652130.9			25283860.0		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	51870.2	0.0	0.0	2002189.6			480020.4	0.0	0.0	18821280.0		
	KINGSGATE		8820.4	0.0	0.0	335263.4			59964.5	0.0	0.0	2279413.1		
	MONCHY		17564.5	0.0	0.0	659371.3			137127.6	0.0	0.0	5146164.1		
TOTAL CONOCOPHILLIPS WSTRN			78255.1			2996824.4			677112.5			26246857.3		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	9659.0	0.0	0.0	363951.1			84558.9	0.0	0.0	3186179.4		
	NIAGARA FALLS		34721.0	0.0	0.0	1310717.8			303831.9	0.0	0.0	11469654.2		
TOTAL CONSOLIDATED EDISON			44380.0			1674668.9			388390.8			14655833.6		
CONSTELLATION	CHIPPAWA	GO-71-05	0.0	0.0	0.0	0.0			92516.1	0.0	0.0	3477093.0		
	EAST HEREFORD		19056.8	0.0	0.0	712533.7			166879.6	0.0	0.0	6234866.6		
	ELMORE		69555.0	0.0	0.0	2775244.6			638318.3	0.0	0.0	25446560.0		
	EMERSON		37638.2	0.0	0.0	1406163.2			261033.9	0.0	0.0	9742071.5		
	HUNTINGDON		17100.6	0.0	0.0	654098.0			69094.3	0.0	0.0	2642857.0		
	IROQUOIS		12950.5	0.0	0.0	483701.2			199861.8	0.0	0.0	7457169.5		
	KINGSGATE		0.0	0.0	0.0	0.0			512.9	0.0	0.0	19449.2		
	MONCHY		121676.6	0.0	0.0	4571389.8			342252.3	0.0	0.0	12849500.6		
	NIAGARA FALLS		78482.0	0.0	0.0	2949353.7			412028.1	0.0	0.0	15482479.4		
TOTAL CONSTELLATION			356459.7			13552484.2			2182497.3			83352046.7		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	11113.0	0.0	0.0	422405.1			99001.0	0.0	0.0	3768664.4		
	MONCHY		8747.0	0.0	0.0	328362.4			34568.0	0.0	0.0	1298187.6		
TOTAL CONSTELLATION NEWEN			19860.0			750767.5			133569.0			5066852.0		
CORAL ENERGY	CHIPPAWA	GO-131-06	9231.8	0.0	0.0	346931.1			76311.4	0.0	0.0	2867016.2		
		GO-94-04	0.0	0.0	0.0	0.0			23048.1	0.0	0.0	865430.8		
	CORNWALL	GO-131-06	0.0	0.0	0.0	0.0			4428.1	0.0	0.0	165066.9		
		GO-94-04	0.0	0.0	0.0	0.0			1935.0	0.0	0.0	72177.5		
	EAST HEREFORD	GO-131-06	40778.2	0.0	0.0	1524696.9			122083.1	0.0	0.0	4560432.0		

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EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	EAST HEREFORD	GO-94-04	0.0	0.0	0.0	0.0	0.0		22700.3	0.0	0.0	847465.2		
	ELMORE	GO-131-06	850.6	0.0	0.0	32339.8			6083.7	0.0	0.0	235562.0		
		GO-94-04	0.0	0.0	0.0	0.0			1708.3	0.0	0.0	66005.6		
EMERSON		GO-131-06	197499.2	0.0	0.0	7378570.2			1542215.1	0.0	0.0	57528668.5		
		GO-94-04	0.0	0.0	0.0	0.0			464016.9	0.0	0.0	17300026.0		
HUNTINGDON		GO-131-06	64975.0	0.0	0.0	2485293.8			74762.4	0.0	0.0	2859661.8		
		GO-94-04	0.0	0.0	0.0	0.0			21285.7	0.0	0.0	814178.0		
IROQUOIS		GO-131-06	10588.7	0.0	0.0	395487.9			237813.1	0.0	0.0	8867948.7		
		GO-94-04	0.0	0.0	0.0	0.0			96030.0	0.0	0.0	3581629.4		
KINGSGATE		GO-131-06	53860.4	0.0	0.0	2047772.4			178345.0	0.0	0.0	6781590.4		
		GO-94-04	0.0	0.0	0.0	0.0			105635.0	0.0	0.0	4004201.0		
MONCHY		GO-131-06	107138.9	0.0	0.0	4019851.6			287249.9	0.0	0.0	10784652.9		
		GO-94-04	0.0	0.0	0.0	0.0			51295.3	0.0	0.0	1923113.0		
NAPIERVILLE		GO-131-06	37.7	0.0	0.0	1407.3			5645.4	0.0	0.0	210397.1		
		GO-94-04	0.0	0.0	0.0	0.0			3053.5	0.0	0.0	113870.4		
NIAGARA FALLS		GO-131-06	72322.1	0.0	0.0	2717864.7			352918.7	0.0	0.0	13263461.7		
		GO-94-04	0.0	0.0	0.0	0.0			43451.5	0.0	0.0	1631537.0		
ST CLAIR		GO-131-06	6536.2	0.0	0.0	244584.6			9955.9	0.0	0.0	372941.3		
			94438.8	0.0	0.0	3569786.6			596624.7	0.0	0.0	22552413.2		
ST STEPHEN		GO-94-04	0.0	0.0	0.0	0.0			132481.4	0.0	0.0	5007796.8		
			658257.6			24764586.8			4461077.5			167277243.2		
TOTAL CORAL ENERGY		GO-75-06	14629.0	0.0	0.0	556048.3			128356.0	0.0	0.0	4871806.1		
DEVON CANADA CORP.	KINGSGATE													
DIRECT ENERGY	EAST HEREFORD	GO-51-06	0.0	0.0	0.0	0.0			821.8	0.0	0.0	30735.3		
	ELMORE		5740.3	0.0	0.0	224847.5			55258.4	0.0	0.0	2163710.4		
EMERSON			19472.5	0.0	0.0	725155.9			100664.8	0.0	0.0	3748757.3		
		24090.3	0.0	0.0	0.0	896641.0			103702.6	0.0	0.0	3859810.9		
IROQUOIS			721.1	0.0	0.0	26839.3			14284.3	0.0	0.0	531661.7		
	NIAGARA FALLS													
ST CLAIR			0.0	0.0	0.0	0.0			2.7	0.0	0.0	101.9		
			50024.2			1873483.8			274734.6			10334777.5		
TOTAL DIRECT ENERGY														

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2007 Juillet 2007	MONTH: MOIS:		November 2006 Novembre 2006	TO À	July 2007 Juillet 2007						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DOMINION EXPLORATION	ELMORE	GO-103-04	0.0	0.0	0.0	0.0	0.0		41744.7	0.0	0.0	1624075.0		
TOTAL	DOMINION EXPLORATION	GO-92-06	0.0	0.0	0.0	0.0	0.0		109625.1	0.0	0.0	4265741.8		
			0.0			0.0			151369.8			5889816.8		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	3540.1	0.0	0.0	126027.6	26675.5		26675.5	0.0	0.0	949647.8		
TOTAL	DR FOUR BEAT ENERGY	GO-98-04	0.0	0.0	0.0	0.0	0.0		8356.2	0.0	0.0	297480.7		
			3540.1			126027.6			35031.7			1247128.5		
DTE ENERGY TRADING	EAST HEREFORD	GO-72-06	0.0	0.0	0.0	0.0	0.0		58235.0	0.0	0.0	2197789.0		
TOTAL	NIAGARA FALLS DTE ENERGY TRADING		4186.0	0.0	0.0	157979.6	4186.0		4186.0	0.0	0.0	157979.6		
			4186.0			157979.6			62421.0			2355768.6		
DUKE ENERGY DYNEGY	ST STEPHEN	GO-2-07	36801.2	0.0	0.0	1379307.1	295503.0		295503.0	0.0	0.0	11068702.8		
	CHIPPAWA	GO-28-05	0.0	0.0	0.0	0.0	0.0		104957.7	0.0	0.0	3904426.5		
		GO-31-07	14684.2	0.0	0.0	546252.3	21066.0		21066.0	0.0	0.0	783655.2		
	IROQUOIS	GO-28-05	0.0	0.0	0.0	0.0	0.0		328.5	0.0	0.0	12220.2		
		GO-31-07	0.0	0.0	0.0	0.0	0.0		13299.9	0.0	0.0	494756.3		
	NIAGARA FALLS	GO-28-05	0.0	0.0	0.0	0.0	0.0		2422.7	0.0	0.0	90124.4		
TOTAL	DYNEGY	GO-31-07	661.5	0.0	0.0	24607.8	661.5		661.5	0.0	0.0	24607.8		
			15345.7			570860.1	142736.3		142736.3			5309790.5		
EAGLE ENERGY PARTNER	ELMORE	GO-90-06	10966.9	0.0	0.0	438676.0	42757.7		42757.7	0.0	0.0	1710308.0		
	KINGSGATE		79.0	0.0	0.0	3002.0	336.8		336.8	0.0	0.0	12798.4		
	MONCHY		0.0	0.0	0.0	0.0	1707.1		1707.1	0.0	0.0	64135.7		
TOTAL	EAGLE ENERGY PARTNER		11045.9			441678.0	44801.6		44801.6			1787242.1		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	23934.0	0.0	0.0	899439.8	240796.0		240796.0	0.0	0.0	9047102.0		
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	90481.4	0.0	0.0	3656353.4	627891.3		627891.3	0.0	0.0	25389666.8		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	58222.6	0.0	0.0	2333561.9	537784.3		537784.3	0.0	0.0	21550560.0		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	31290.2	0.0	0.0	1259743.4	289291.0		289291.0	0.0	0.0	11603688.0		
	EMERSON		12743.3	0.0	0.0	476089.7	49686.1		49686.1	0.0	0.0	1855199.2		
	MONCHY		17648.3	0.0	0.0	659340.5	17648.3		17648.3	0.0	0.0	659340.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2007 Juillet 2007	MONTH: MOIS:	November 2006 Novembre 2006	TO À	July 2007 Juillet 2007							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ENBRIDGE GAS SERVICE		61681.8			2395173.6			356625.4			14118227.6		
ENCANA CORPORATION	ADEN	GO-125-05	15585.6	0.0	0.0	563263.6			144575.7	0.0	0.0	5225359.9		
	ELMORE		51745.7	0.0	0.0	2032053.7			562343.2	0.0	0.0	22086242.2		
	MONCHY		15396.2	0.0	0.0	577664.7			122983.8	0.0	0.0	4613896.8		
TOTAL	ENCANA CORPORATION		82727.5			3172981.9			829902.7			31925498.9		
ENCO GAS	HUNTINGDON	GO-15-07	0.0	0.0	0.0	0.0			29887.0	0.0	0.0	1138097.0		
ENERGETIX, INC	CHIPPAWA	GO-109-05	3013.0	0.0	0.0	113289.5			58563.0	0.0	0.0	2199029.1		
ENERGYNORTH	IROQUOIS	GO-100-06	3514.0	0.0	0.0	132407.5			30830.7	0.0	0.0	1162178.9		
	NIAGARA FALLS		2685.9	0.0	0.0	101392.7			23620.2	0.0	0.0	891662.6		
TOTAL	ENERGYNORTH		6199.9			233800.2			54450.9			2053841.5		
ESPRIT EXPLORATION	ADEN	GO-1-07	93.2	0.0	0.0	3689.8			1153.8	0.0	0.0	45101.5		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1756.0	0.0	0.0	66166.1			15406.7	0.0	0.0	580646.4		
	NIAGARA FALLS		1351.6	0.0	0.0	51022.9			11998.2	0.0	0.0	452932.1		
TOTAL	ESSEX GAS COMP		3107.6			117189.0			27404.9			1033578.4		
FB ENERGY CANADA CRP	CHIPPAWA	GO-83-05	0.0	0.0	0.0	0.0			897.6	0.0	0.0	33789.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			21428.3	0.0	0.0	799688.5		
EMERSON			1076.9	0.0	0.0	40233.0			190300.2	0.0	0.0	7094102.1		
HUNTINGDON			0.0	0.0	0.0	0.0			34388.2	0.0	0.0	1307082.5		
IROQUOIS			348.0	0.0	0.0	12997.8			34520.1	0.0	0.0	1288100.6		
KINGSGATE			17520.3	0.0	0.0	665946.6			114867.7	0.0	0.0	4373469.7		
MONCHY			0.0	0.0	0.0	0.0			41932.5	0.0	0.0	1575243.0		
	NIAGARA FALLS		12123.0	0.0	0.0	455582.4			52740.9	0.0	0.0	1980865.8		
TOTAL	FB ENERGY CANADA CRP		31068.2			1174759.7			491075.5			18452341.6		
GIBSON ENERGY	EMERSON	GO-127-05	7156.6	0.0	0.0	267370.6			22587.3	0.0	0.0	843431.7		
	MONCHY		0.0	0.0	0.0	0.0			842.5	0.0	0.0	31652.7		
TOTAL	GIBSON ENERGY		7156.6			267370.6			23429.8			875084.4		
HARVEST OPERATIONS	MONCHY	GO-13-07	157.4	0.0	0.0	5619.2			944.7	0.0	0.0	33725.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2007 Juillet 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		July 2007 Juillet 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUNT OIL	ELMORE	GO-62-07	8345.0	0.0	0.0	328626.1			8345.0	0.0	0.0	328626.1		
TOTAL HUNT OIL			8345.0			328626.1			67755.1			2668195.9		
HUSKY ENERGY	CHIPPAWA	GO-22-07	4726.1	0.0	0.0	177232.6			14753.8	0.0	0.0	553380.7		
		GO-32-05	0.0	0.0	0.0	0.0			86538.2	0.0	0.0	3241700.4		
	EAST HEREFORD	GO-22-07	0.0	0.0	0.0	0.0			293.7	0.0	0.0	11034.0		
		GO-32-05	0.0	0.0	0.0	0.0			4596.6	0.0	0.0	172088.1		
ELMORE		GO-22-07	17635.2	0.0	0.0	695532.3			51633.6	0.0	0.0	2034676.7		
		GO-32-05	0.0	0.0	0.0	0.0			104878.1	0.0	0.0	4113684.9		
EMERSON		GO-22-07	16673.1	0.0	0.0	624855.9			45257.4	0.0	0.0	1697333.5		
		GO-32-05	0.0	0.0	0.0	0.0			108252.6	0.0	0.0	4059450.7		
IROQUOIS		GO-22-07	19048.8	0.0	0.0	714139.5			45952.9	0.0	0.0	1723380.5		
		GO-32-05	0.0	0.0	0.0	0.0			39820.4	0.0	0.0	1510325.2		
KINGSGATE		GO-22-07	10824.0	0.0	0.0	411420.2			29024.2	0.0	0.0	1102218.0		
		GO-32-05	0.0	0.0	0.0	0.0			39342.4	0.0	0.0	1494483.0		
MONCHY		GO-22-07	98320.3	0.0	0.0	3690944.2			302123.4	0.0	0.0	11341712.7		
		GO-32-05	0.0	0.0	0.0	0.0			702108.7	0.0	0.0	26054034.0		
NIAGARA FALLS		GO-22-07	8725.2	0.0	0.0	327067.0			37074.7	0.0	0.0	1390497.9		
		GO-32-05	0.0	0.0	0.0	0.0			109617.8	0.0	0.0	4044615.7		
TOTAL HUSKY ENERGY			175952.7			6641191.7			1721268.5			64544615.8		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	0.0	0.0	0.0	0.0			73146.5	0.0	0.0	3067034.3		
		GO-6-07	18581.1	0.0	0.0	751072.2			87095.3	0.0	0.0	3525108.5		
TOTAL HYDRO-QUEBEC			18581.1			751072.2			160241.8			6592142.8		
IGI RESOURCES	HUNTINGDON	GO-13-06	153903.1	0.0	0.0	5848317.8			1255932.6	0.0	0.0	47725438.8		
	KINGSGATE		2954.4	0.0	0.0	112267.2			62465.2	0.0	0.0	2356363.8		
TOTAL IGI RESOURCES			156857.5			5960585.0			1318397.8			50081802.6		
INTALCO	HUNTINGDON	GO-12-07	0.0	0.0	0.0	0.0			7049.1	0.0	0.0	269374.3		
		GO-4-05	0.0	0.0	0.0	0.0			8549.1	0.0	0.0	321100.9		
TOTAL INTALCO			0.0			0.0			15598.2			590475.2		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	263.7	0.0	0.0	9883.5			51353.2	0.0	0.0	1921388.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		July 2007 Juillet 2007		November 2006 Novembre 2006		TO À		AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	
INTEGRYS ENERGY CANA	IROQUOIS	GO-85-06	0.0	0.0	0.0	0.0	0.0	0.0	0.0	527.5	
	MONCHY		2208.9	0.0	0.0	82922.1		0.0	0.0	725094.4	
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1054.7	
TOTAL INTEGRYS ENERGY CANA			2472.6			92805.6				2648064.8	
INTEGRYS ENERGY SER	EMERSON	GO-87-06	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82716.5	
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	2301.5	0.0	0.0	86260.2		0.0	0.0	578354.3	
JD IRVING	ST STEPHEN	GO-107-05	7766.6	0.0	0.0	313848.3		0.0	0.0	2748571.4	
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	38682.0	0.0	0.0	1457537.8		0.0	0.0	18978210.4	
	NIAGARA FALLS		2207.6	0.0	0.0	83336.9		0.0	0.0	724516.9	
TOTAL KEYSPAN GAS EAST			40889.6			1540874.7				19702727.3	
LOUIS DREYFUS	IROQUOIS	GO-50-05	0.0	0.0	0.0	0.0	0.0	0.0	0.0	424092.1	
MEAD CORPORATION	CORNWALL	GO-107-04	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54317.5	
		GO-133-06	882.1	0.0	0.0	33034.6		0.0	0.0	222636.5	
TOTAL MEAD CORPORATION			882.1			33034.6				276954.0	
MERRILL LYNH COM CDA	EMERSON	GO-68-06	51.0	0.0	0.0	1899.2		0.0	0.0	1899.2	
	IROQUOIS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	995317.2	
	ST STEPHEN		1416.4	0.0	0.0	52746.7		0.0	0.0	535101.6	
TOTAL MERRILL LYNH COM CDA			1467.4			54646.0				1532318.1	
MIDDLETON ENERGY	SIERRA	GO-56-05	455.4	0.0	0.0	17068.4		-0.0	0.0	168918.6	
MINNESOTA ENERGY	SPRAGUE	GO-48-06	883.9	0.0	0.0	33073.9		0.0	0.0	943438.1	
MONTANA- DAKOTA	MONCHY	GO-24-05	0.0	0.0	0.0	0.0	0.0	0.0	0.0	475722.9	
		GO-35-07	1384.0	0.0	0.0	52066.1		0.0	0.0	102538.6	
TOTAL MONTANA-DAKOTA			1384.0			52066.1				578261.5	
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	868.0	0.0	0.0	32706.2		0.0	0.0	286319.0	
NATIONAL FUEL	CHIPPAWA	GO-34-06	6550.6	0.0	0.0	245516.5		0.0	0.0	2836087.4	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:	July 2007 Juillet 2007		MONTH: MOIS:	November 2006 Novembre 2006		TO À	July 2007 Juillet 2007				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NATIONAL FUEL	NIAGARA FALLS	GO-34-06	11938.6	0.0	0.0	447458.7			399054.3	0.0	0.0	14937791.7		
TOTAL	NATIONAL FUEL		18504.9			693563.6			475133.7			17786677.1		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0			42625.8	0.0	0.0	1611255.2		
		GO-9-07	7652.9	0.0	0.0	289279.6			34497.5	0.0	0.0	1304005.5		
	NIAGARA FALLS	GO-11-05	0.0	0.0	0.0	0.0			109671.3	0.0	0.0	4140893.4		
		GO-9-07	16505.5	0.0	0.0	623907.9			82941.5	0.0	0.0	3135188.6		
TOTAL	NATIONAL FUEL GAS		24158.4			913187.5			269736.1			10191342.7		
NATIONAL FUEL MKT	HUNTINGDON	GO-108-05	0.0	0.0	0.0	0.0			11597.1	0.0	0.0	438370.4		
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0			7825.1	0.0	0.0	294067.3		
		GO-83-06	18057.7	0.0	0.0	678969.5			167796.1	0.0	0.0	6309229.1		
	ELMORE	GO-76-04	0.0	0.0	0.0	0.0			150068.1	0.0	0.0	6002724.0		
		GO-83-06	158188.9	0.0	0.0	6327556.0			1300815.2	0.0	0.0	52032608.0		
	EMERSON	GO-76-04	0.0	0.0	0.0	0.0			246486.2	0.0	0.0	9201330.3		
		GO-83-06	243885.4	0.0	0.0	9111558.7			1941580.8	0.0	0.0	72438064.9		
	HUNTINGDON		1123.8	0.0	0.0	42985.4			10656.3	0.0	0.0	407603.5		
	IROQUOIS	GO-76-04	0.0	0.0	0.0	0.0			35718.3	0.0	0.0	1333364.2		
		GO-83-06	40468.3	0.0	0.0	1511490.9			378124.2	0.0	0.0	14106301.1		
	KINGSGATE	GO-76-04	0.0	0.0	0.0	0.0			14375.8	0.0	0.0	543405.2		
		GO-83-06	43079.4	0.0	0.0	1637878.8			263962.0	0.0	0.0	10029525.1		
	MONCHY	GO-76-04	0.0	0.0	0.0	0.0			187146.9	0.0	0.0	7019879.9		
		GO-83-06	390622.3	0.0	0.0	14656148.9			2486415.1	0.0	0.0	93252745.3		
	NIAGARA FALLS	GO-76-04	0.0	0.0	0.0	0.0			148481.5	0.0	0.0	5579935.0		
		GO-83-06	143029.7	0.0	0.0	5375056.4			1273371.8	0.0	0.0	47846365.7		
	ST CLAIR	GO-76-04	0.0	0.0	0.0	0.0			1561.5	0.0	0.0	58493.8		
		GO-83-06	0.0	0.0	0.0	0.0			21701.0	0.0	0.0	813494.7		
TOTAL	NEXEN INC.		1038455.5			39341644.5			8636085.9			327269137.1		
NIR ENERGY	IROQUOIS	GO-17-06	22125.4	0.0	0.0	829260.0			197272.8	0.0	0.0	7386944.2		
	NIAGARA FALLS		10618.9	0.0	0.0	397996.4			38556.5	0.0	0.0	1444956.7		
	ST CLAIR		0.0	0.0	0.0	0.0			130750.4	0.0	0.0	4893375.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX A

SHORT TERM		MONTH: MOIS:	July 2007 Juillet 2007		MONTH: MOIS:	November 2006 Novembre 2006		TO À	July 2007 Juillet 2007					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	NIR ENERGY		32744.3			1227256.3			366579.7			13725276.3		
NORTHEAST GAS MKTS	IROQUOIS	GO-138-06	63885.8	0.0	0.0	2407217.0			100980.8	0.0	0.0	3804956.6		
	NIAGARA FALLS			0.0	0.0	0.0			6854.1	0.0	0.0	258742.3		
TOTAL	NORTHEAST GAS MKTS		63885.8			2407217.0			107834.9			4063698.8		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1732.8	0.0	0.0	65413.2			16270.1	0.0	0.0	614196.3		
NW NATURAL GAS HUNTINGDON		GO-115-05	52013.7	0.0	0.0	1989524.0			448304.4	0.0	0.0	17147643.3		
	KINGSGATE		0.0	0.0	0.0	0.0			60281.2	0.0	0.0	2290250.2		
TOTAL	NW NATURAL GAS		52013.7			1989524.0			508585.6			19437893.5		
NYSEG	IROQUOIS	GO-58-06	5928.0	0.0	0.0	223367.0			51892.7	0.0	0.0	1955317.0		
NYSEG SOLUTIONS CHIPPAWA		GO-137-05	31.5	0.0	0.0	1186.4			684.3	0.0	0.0	25737.2		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	535.7	0.0	0.0	23870.8			5093.5	0.0	0.0	227726.7		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	40797.7	0.0	0.0	1537665.3			245097.6	0.0	0.0	9237728.2		
	KINGSGATE		102993.0	0.0	0.0	3881806.0			471546.8	0.0	0.0	17772598.2		
	MONCHY		17494.4	0.0	0.0	659363.9			64247.9	0.0	0.0	2421503.3		
TOTAL	OXY ENERGY CANADA		161285.1			6078835.2			780892.3			29431829.7		
P.U.D CLARK COUNTY	HUNTINGDON	GO-117-05	34203.1	0.0	0.0	1308268.6			60202.3	0.0	0.0	2299444.7		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	509289.6	0.0	0.0	19363190.8			4410308.8	0.0	0.0	167420806.9		
PERC CANADA, INC.	EMERSON	GO-15-06	0.0	0.0	0.0	0.0			11236.0	0.0	0.0	418541.0		
	IROQUOIS		8496.0	0.0	0.0	316476.0			25885.8	0.0	0.0	964246.1		
	NIAGARA FALLS		1835.9	0.0	0.0	68387.3			42228.2	0.0	0.0	1573000.5		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			2280.4	0.0	0.0	84944.9		
TOTAL	PERC CANADA, INC.		10331.9			384863.3			81630.4			3040732.4		
PETRO-CANADA	ELMORE	GO-111-05	88166.2	0.0	0.0	3513422.9			813496.4	0.0	0.0	32103226.1		
	KINGSGATE		24734.7	0.0	0.0	940165.9			216746.3	0.0	0.0	8178602.2		
	MONCHY		53478.2	0.0	0.0	2007571.7			447939.2	0.0	0.0	16810683.1		
TOTAL	PETRO-CANADA		166379.1			6461160.5			1478181.9			57092511.5		
PIONEER	ELMORE	GO-77-06	80589.3	0.0	0.0	3301849.1			747633.6	0.0	0.0	30491401.7		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		July 2007 Juillet 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		July 2007 Juillet 2007	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PORTLAND G.E. POWEREX	KINGSGATE	GO-93-05	30985.9	0.0	0.0	1175914.9			192903.3	0.0	0.0	7320776.7		
	EMERSON	GO-2-05	0.0	0.0	0.0	0.0	0.0		63788.5	0.0	0.0	2380767.8		
		GO-4-07	12980.3	0.0	0.0	484944.0			49479.2	0.0	0.0	1848795.0		
	HUNTINGDON	GO-2-05	0.0	0.0	0.0	0.0	0.0		25216.0	0.0	0.0	964512.0		
		GO-4-07	6330.0	0.0	0.0	242122.5			29343.7	0.0	0.0	1122396.5		
KINGSGATE		GO-2-05	0.0	0.0	0.0	0.0	0.0		20031.4	0.0	0.0	760770.3		
		GO-4-07	11605.5	0.0	0.0	440776.9			30901.4	0.0	0.0	1173635.2		
	MONCHY	GO-2-05	0.0	0.0	0.0	0.0	0.0		8614.3	0.0	0.0	323639.2		
TOTAL POWEREX			30915.8			1167843.4			227374.5			8574516.1		
PPM ENERGY CANADA	ELMORE	GO-11-06	172916.3	0.0	0.0	6987547.7			1555291.2	0.0	0.0	63181081.3		
	KINGSGATE		82212.9	0.0	0.0	3124090.2			684190.5	0.0	0.0	25968414.4		
TOTAL PPM ENERGY CANADA			255129.2			10111637.9			2239481.7			89149495.7		
PROGAS	ELMORE	GO-16-05	0.0	0.0	0.0	0.0	0.0		374013.1	0.0	0.0	14272339.8		
		GO-19-07	71785.3	0.0	0.0	2739327.0			291652.5	0.0	0.0	11129459.4		
	EMERSON	GO-16-05	0.0	0.0	0.0	0.0	0.0		34535.9	0.0	0.0	1296984.1		
		GO-19-07	6806.2	0.0	0.0	256043.8			18704.3	0.0	0.0	702314.7		
NIAGARA FALLS		GO-16-05	0.0	0.0	0.0	0.0	0.0		4191.0	0.0	0.0	158210.3		
		GO-19-07	821.8	0.0	0.0	31023.0			3226.9	0.0	0.0	121815.5		
TOTAL PROGAS			79413.3			3026393.8			726323.7			27681123.7		
PUGET SOUND	HUNTINGDON	GO-9-06	48777.3	0.0	0.0	1865731.7			773426.3	0.0	0.0	29583556.0		
	KINGSGATE		67202.6	0.0	0.0	2555042.9			555956.3	0.0	0.0	21097943.4		
TOTAL PUGET SOUND			115979.9			4420774.6			1329382.6			50681499.4		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	429.1	0.0	0.0	15018.5			3937.9	0.0	0.0	137826.5		
	CORNWALL	GO-104-05	955.0	0.0	0.0	35793.4			12055.2	0.0	0.0	450427.9		
REYNOLDS METAL COMP.	CHIPPAWA	GO-100-05	10169.7	0.0	0.0	384109.6			421075.3	0.0	0.0	15904014.3		
	KINGSGATE	GO-137-06	46253.2	0.0	0.0	1754383.9			325980.7	0.0	0.0	12374917.2		
SDG&E		GO-129-05	24794.1	0.0	0.0	930274.6			103881.8	0.0	0.0	3897646.7		
SELKIRK	IROQUOIS	GO-26-05	0.0	0.0	0.0	0.0	0.0		863.0	0.0	0.0	31491.8		
SEMCANADA ENERGY	ADEN													

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX A

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: July 2007 MOIS: Juillet 2007		MONTH: November 2006 MOIS: Novembre 2006		TO À		AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
SEMCANADA ENERGY	ADEN	GO-51-07	265.7	0.0	0.0	9634.3	711.2	0.0	25788.1
	ELMORE	GO-26-05	0.0	0.0	0.0	0.0	4882.3	0.0	196496.9
		GO-51-07	936.5	0.0	0.0	37581.7	2779.9	0.0	111594.3
TOTAL	SEMCANADA ENERGY		1202.2			47216.0	9236.4		365371.0
SETC	CHIPPAWA	GO-85-05	10973.0	0.0	0.0	412365.4	57743.2	0.0	2169681.5
	EMERSON		0.0	0.0	0.0	0.0	70910.0	0.0	2644323.8
	HUNTINGDON		24887.0	0.0	0.0	935004.6	174035.7	0.0	6517427.3
	IROQUOIS		64320.0	0.0	0.0	2402351.9	978832.5	0.0	36516184.2
	KINGSGATE		92973.0	0.0	0.0	3471611.8	585630.9	0.0	21903663.7
	NIAGARA FALLS		283.0	0.0	0.0	10635.1	132661.3	0.0	4983561.0
	ST CLAIR		6379.0	0.0	0.0	238702.2	27973.8	0.0	1047693.6
	ST STEPHEN		17989.0	0.0	0.0	727475.1	131003.8	0.0	5298772.9
TOTAL	SETC		217804.0			8198146.1	2158791.2		81081308.1
SITHE/INDEPEND	CHIPPAWA	GO-3-06	22896.9	0.0	0.0	864815.9	168490.7	0.0	6363893.8
SMUD	KINGSGATE	GO-5-06	56262.0	0.0	0.0	2138518.5	490259.5	0.0	18610233.6
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	13902.0	0.0	0.0	523827.4	151075.6	0.0	5692528.7
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	4204.0	0.0	0.0	158070.4	43507.0	0.0	1634977.3
	CORNWALL		645.0	0.0	0.0	24077.9	6819.0	0.0	254460.5
	IROQUOIS		570.0	0.0	0.0	21289.5	26189.0	0.0	977170.4
	NAPIERVILLE		93.0	0.0	0.0	3471.7	1931.0	0.0	72031.3
	NIAGARA FALLS		7496.0	0.0	0.0	281699.7	57413.0	0.0	2155738.2
TOTAL	SPRAGUE ENERGY		13008.0			488609.1	135859.0		5094377.7
ST.LAWRENCE	CORNWALL	GO-68-04	0.0	0.0	0.0	0.0	30315.7	0.0	1130353.0
		GO-74-06	775.4	0.0	0.0	28945.7	37122.3	0.0	1386408.1
	IROQUOIS	GO-68-04	0.0	0.0	0.0	0.0	2709.8	0.0	101043.9
		GO-74-06	904.4	0.0	0.0	33761.3	5452.2	0.0	203619.8
TOTAL	ST CLAIR		3600.9	0.0	0.0	134421.6	3600.9	0.0	134421.6
TOTAL	ST.LAWRENCE		5280.7			197128.5	79200.9		2955846.4

SHE
EXPORTER EXPORTATEUR
SUNCOR ENERGY
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TCPL
TENASKA MARKETING
TOTAL TENASKA MARKETING
TERASEN GAS
TRANSALTA
TOTAL TRANSALTA
TRUE ENERGY
TXU ENERGY
TOTAL TXU ENERGY
U.S. GYPSUM

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2007 Juillet 2007	MONTH: MOIS:				November 2006 Novembre 2006	TO À	July 2007 Juillet 2007				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	EMERSON	GO-131-05	11876.4	0.0	0.0	444414.9			103628.3	0.0	0.0	3880065.0		
	HUNTINGDON		4870.1	0.0	0.0	186281.3			42837.3	0.0	0.0	1638526.7		
	KINGSGATE		4201.3	0.0	0.0	159691.4			37858.7	0.0	0.0	1438238.3		
	NIAGARA FALLS		7375.5	0.0	0.0	275991.2			64713.9	0.0	0.0	2421594.0		
TOTAL U.S. GYPSUM			29147.3			1097212.9			256391.1			9653569.5		
UBS AG	EMERSON	GO-81-06	183.6	0.0	0.0	6859.3			17187.0	0.0	0.0	642157.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			7443.1	0.0	0.0	284698.6		
	IROQUOIS		11701.7	0.0	0.0	437058.5			105191.0	0.0	0.0	3925715.1		
TOTAL UBS AG			11885.3			443917.8			129821.1			4852571.4		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	14520.8	0.0	0.0	548886.2			122735.1	0.0	0.0	4639386.7		
	IROQUOIS		0.0	0.0	0.0	0.0			17418.3	0.0	0.0	658411.7		
	MONCHY		0.0	0.0	0.0	0.0			8502.7	0.0	0.0	321402.1		
TOTAL UNITED ENERGY TRADIN			14520.8			548886.2			148656.1			5619200.5		
VERMONT GAS	PHILIPSBURG	GO-121-05	1661.3	0.0	0.0	61999.7			25877.3	0.0	0.0	965206.8		
WASATCH CANADA	HUNTINGDON	GO-120-05	0.0	0.0	0.0	0.0			166844.2	0.0	0.0	6381788.7		
	KINGSGATE		0.0	0.0	0.0	0.0			966.1	0.0	0.0	36707.7		
TOTAL WASATCH CANADA			0.0			0.0			167810.3			6418496.4		
WEYERHAEUSER	HUNTINGDON	GO-4-06	14186.2	0.0	0.0	542622.2			168052.8	0.0	0.0	6420142.1		
WGR CANADA	KINGSGATE	GO-132-05	0.0	0.0	0.0	0.0			407953.2	0.0	0.0	15496910.4		
WILLIAMS	ELMORE	GO-101-05	0.0	0.0	0.0	0.0			55286.9	0.0	0.0	2214853.6		
YANKEE GAS	IROQUOIS	GO-112-06	18995.0	0.0	0.0	715731.6			167567.4	0.0	0.0	6313939.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1374.0	0.0	0.0	51868.5		
TOTAL YANKEE GAS			18995.0			715731.6			168941.4			6365808.2		
*TOTAL LENGTH	SHORT TERM		8485403.3			323337616.6	2046570165	6.33	72621502.5			2768671152.9	20766610803	7.50
TOTAL			8967877.7			341524386.7	2160605112	6.33	77482525.2			2952198322.6	22054968493	7.47

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2007 Juillet 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		July 2007 Juillet 2007		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-71-06	758.8	0.0	0.0	28394.3			8617.1	0.0	0.0	322603.6		
	OJBWAY (WINDSOR)		64.6	0.0	0.0	2417.3			1456.7	0.0	0.0	54559.5		
TOTAL ALTAGAS/PREMSTAR LP			823.4			30811.6			10073.8			377163.1		
AVISTA ENERGY	HUNTINGDON	GO-62-06	0.0	0.0	0.0	0.0			14876.5	0.0	0.0	569026.1		
BP CANADA	COURTRIGHT	GO-92-05	0.0	0.0	0.0	0.0			53532.9	0.0	0.0	2029997.9		
	LOOMIS		314.1	0.0	0.0	11439.5			4436.1	0.0	0.0	163825.5		
	OJBWAY (WINDSOR)		611.3	0.0	0.0	23107.1			25970.7	0.0	0.0	981692.4		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			660.9	0.0	0.0	24600.7		
ST CLAIR			21978.0	0.0	0.0	822416.7			457284.0	0.0	0.0	17124396.7		
TOTAL BP CANADA			22903.4			856963.4			541884.6			20324513.3		
CARGILL, INC.	SARNIA/BLUE WATER	GO-45-05	0.0	0.0	0.0	0.0			50399.9	0.0	0.0	1876892.4		
	ST CLAIR		0.0	0.0	0.0	0.0			330463.6	0.0	0.0	12306465.0		
	GO-45-07		0.0	0.0	0.0	0.0			32599.8	0.0	0.0	1214016.6		
TOTAL CARGILL, INC.			0.0			0.0			413463.3			15397374.0		
CONCORD ENERGY	HUNTINGDON	GO-54-06	137.4	0.0	0.0	5276.2			829.7	0.0	0.0	31860.5		
CONOCOPHILLIPS	LOOMIS	GO-45-06	0.0	0.0	0.0	0.0			9427.8	0.0	0.0	352781.6		
	OJBWAY (WINDSOR)		281.5	0.0	0.0	10550.6			106952.1	0.0	0.0	4004539.3		
	ST CLAIR		15118.4	0.0	0.0	566637.6			168797.4	0.0	0.0	6317417.6		
TOTAL CONOCOPHILLIPS			15399.9			577188.2			285177.3			10674738.5		
CONSTELLATION	ST CLAIR	GO-72-05	13470.0	0.0	0.0	504047.4			35131.0	0.0	0.0	1320777.4		
CORAL ENERGY	OJBWAY (WINDSOR)	GO-39-06	6064.3	0.0	0.0	226926.1			65974.4	0.0	0.0	2470938.6		
	SARNIA/BLUE WATER		705.3	0.0	0.0	26462.9			7440.9	0.0	0.0	280152.2		
	ST CLAIR		46477.5	0.0	0.0	1739884.2			763598.2	0.0	0.0	28591019.6		
TOTAL CORAL ENERGY			53247.1			1993273.2			837013.5			31342110.5		
DIRECT ENERGY	COURTRIGHT	GO-126-05	7441.9	0.0	0.0	282494.5			48810.3	0.0	0.0	1848507.3		
	ST CLAIR		9884.5	0.0	0.0	370668.8			63463.7	0.0	0.0	2379888.8		
TOTAL DIRECT ENERGY			17326.4			653163.3			112274.0			4228396.1		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
				July 2007 Juillet 2007	November 2006 Novembre 2006											
DTE ENERGY TRADING		COURTRIGHT	GO-73-06	33636.0	0.0	0.0	1269422.7				224196.0	0.0	0.0	8461157.4		
DYNEGY		ST CLAIR	GO-29-05	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62618.6	0.0	0.0	2331677.8		
			GO-32-07	0.0	0.0	0.0	0.0	0.0	0.0	0.0	959.9	0.0	0.0	35746.7		
TOTAL DYNEGY				0.0			0.0				63578.5			2367424.5		
ENBRIDGE GAS DIST		CORUNNA	GO-67-06	6432.6	0.0	0.0	243859.9				43047.3	0.0	0.0	1631923.1		
		COURTRIGHT		277108.9	0.0	0.0	10480258.5				2137560.4	0.0	0.0	80851933.3		
		SAULT STE MARIE		0.0	0.0	0.0	0.0	0.0	0.0	0.0	5783.4	0.0	0.0	219248.7		
TOTAL ENBRIDGE GAS DIST				283541.5			10724118.4				2186391.1			82703105.1		
ENBRIDGE GAS SERVICE		COURTRIGHT	GO-70-05	0.0	0.0	0.0	0.0	0.0	0.0	0.0	838635.3	0.0	0.0	31722171.8		
		ST CLAIR		0.0	0.0	0.0	0.0	0.0	0.0	0.0	32925.9	0.0	0.0	1234816.9		
TOTAL ENBRIDGE GAS SERVICE				0.0			0.0				871561.2			32956988.7		
INTEGRYS ENERGY CANA		LOOMIS	GO-86-06	1622.7	0.0	0.0	60916.2				8118.4	0.0	0.0	304675.7		
		ST CLAIR		0.0	0.0	0.0	0.0	0.0	0.0	0.0	214.4	0.0	0.0	8018.6		
TOTAL INTEGRYS ENERGY CANA				1622.7			60916.2				8332.8			312694.2		
INTEGRYS ENERGY SER		COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1837.4	0.0	0.0	69380.2		
		OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	7598.9	0.0	0.0	284654.8		
		SARNIA		0.0	0.0	0.0	0.0	0.0	0.0	0.0	39089.2	0.0	0.0	1468171.4		
		SAULT STE MARIE		0.0	0.0	0.0	0.0	0.0	0.0	0.0	2022.7	0.0	0.0	75547.8		
		ST CLAIR		0.0	0.0	0.0	0.0	0.0	0.0	0.0	24388.4	0.0	0.0	918733.1		
TOTAL INTEGRYS ENERGY SER				0.0			0.0				74936.6			2816487.4		
MICHCON		COURTRIGHT	GO-22-06	34775.9	0.0	0.0	1315224.5				317429.1	0.0	0.0	12003638.2		
NEXEN INC.		COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18044.7	0.0	0.0	681367.8		
			GO-84-06	10167.1	0.0	0.0	384519.7				124219.4	0.0	0.0	4701876.6		
		HUNTINGDON		551.7	0.0	0.0	21102.5				5288.2	0.0	0.0	202273.7		
		LOOMIS	GO-77-04	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19334.9	0.0	0.0	725252.1		
			GO-84-06	21550.4	0.0	0.0	794132.2				162826.7	0.0	0.0	6024231.4		
		SARNIA	GO-77-04	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95825.3	0.0	0.0	3589615.7		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	July 2007 MOIS: Juillet 2007		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
				MONTH: MOIS:	July 2007 Juillet 2007											
NEXEN INC.	SAULT STE MARIE	GO-84-06	59.4	0.0	0.0	2217.4	0.0	2217.4	56625.0	0.0	2112208.6	0.0	0.0	2112208.6	0.0	0.0
TOTAL NEXEN INC.			172026.6			6429470.8			1372257.4		51371518.4			51371518.4		
NJR ENERGY	ST CLAIR	GO-18-06	33607.8	0.0	0.0	1259620.3	0.0	1259620.3	99315.5	0.0	3724416.9	0.0	0.0	3724416.9	0.0	0.0
ONEOK ENERGY	COURTRIGHT	GO-114-05	7688.4	0.0	0.0	290775.3	0.0	290775.3	284741.9	0.0	10758456.3	0.0	0.0	10758456.3	0.0	0.0
ONTARIO ENERGY	COURTRIGHT	GO-65-05	539.3	0.0	0.0	20396.3	0.0	20396.3	3216.9	0.0	121747.5	0.0	0.0	121747.5	0.0	0.0
PERC CANADA, INC.	OJIBWAY (WINDSOR)	GO-16-06	0.0	0.0	0.0	0.0	0.0	0.0	5148.8	0.0	194839.7	0.0	0.0	194839.7	0.0	0.0
TOTAL PERC CANADA, INC.			0.0			0.0			71432.1	0.0	2717593.8	0.0	0.0	2717593.8	0.0	0.0
POWEREX	HUNTINGDON	GO-3-05	0.0	0.0	0.0	0.0	0.0	0.0	76580.9	0.0	2912433.5	0.0	0.0	2912433.5	0.0	0.0
TOTAL POWEREX			0.0			0.0			238.4	0.0	9118.8	0.0	0.0	9118.8	0.0	0.0
PUGET SOUND	HUNTINGDON	GO-53-07	28501.4	0.0	0.0	1090178.6	0.0	1090178.6	61781.5	0.0	2303233.7	0.0	0.0	2303233.7	0.0	0.0
SEM CANADA ENERGY	COURTRIGHT	GO-27-05	0.0	0.0	0.0	0.0	0.0	0.0	47685.8	0.0	1781783.8	0.0	0.0	1781783.8	0.0	0.0
TOTAL SEM CANADA ENERGY			0.0			0.0			109705.7	0.0	4094136.4	0.0	0.0	4094136.4	0.0	0.0
SETC	ST CLAIR	GO-86-05	1840.0	0.0	0.0	69588.8	0.0	69588.8	2895.9	0.0	108556.2	0.0	0.0	108556.2	0.0	0.0
ST LAWRENCE	SARNIA	GO-21-07	0.0	0.0	0.0	0.0	0.0	0.0	7994.5	0.0	299509.4	0.0	0.0	299509.4	0.0	0.0
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0	0.0	0.0	201763.0	0.0	7619705.9	0.0	0.0	7619705.9	0.0	0.0
TOTAL TENASKA MARKETING			0.0			0.0			3847.6	0.0	143938.7	0.0	0.0	143938.7	0.0	0.0
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0	0.0	0.0	3408.1	0.0	129297.8	0.0	0.0	129297.8	0.0	0.0
UBS AG	ST CLAIR	GO-82-06	176.2	0.0	0.0	6593.4	0.0	6593.4	78465.3	0.0	2934602.3	0.0	0.0	2934602.3	0.0	0.0
UNION GAS	COURTRIGHT	GO-38-05	0.0	0.0	0.0	0.0	0.0	0.0	227155.4	0.0	8378915.1	0.0	0.0	8378915.1	0.0	0.0
TOTAL UNION GAS			0.0			0.0			37532.1	0.0	1400933.7	0.0	0.0	1400933.7	0.0	0.0
TOTAL UNION GAS			0.0			0.0			43081.0	0.0	1612952.6	0.0	0.0	1612952.6	0.0	0.0
TOTAL UNION GAS			0.0			0.0			355335.0	0.0	13321471.5	0.0	0.0	13321471.5	0.0	0.0
TOTAL UNION GAS			0.0			0.0			744976.9	0.0	27778173.0	0.0	0.0	27778173.0	0.0	0.0
TOTAL UNION GAS			0.0			0.0			1930.1	0.0	73826.3	0.0	0.0	73826.3	0.0	0.0
TOTAL UNION GAS			0.0			0.0			16510.1	0.0	619103.9	0.0	0.0	619103.9	0.0	0.0
TOTAL UNION GAS			0.0			0.0			343802.7	0.0	12992304.3	0.0	0.0	12992304.3	0.0	0.0

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2007 Juillet 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À	July 2007 Juillet 2007			
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
UNION GAS	COURTRIGHT	GO-50-07	25306.8	0.0	0.0	956344.0		25306.8	0.0	0.0	956344.0		
	OJIBWAY (WINDSOR)	GO-38-05	0.0	0.0	0.0	0.0		195965.9	0.0	0.0	7405551.5		
		GO-50-07	20401.4	0.0	0.0	770968.9		20401.4	0.0	0.0	770968.9		
TOTAL UNION GAS			45708.2			1727312.9		585476.8			22125168.8		
*TOTAL LENGTH	SHORT TERM		822963.2			30967511.9	207532005	6.70	9533981.5		358620296.4	2800132995	7.81
*TOTAL			822963.2			30967511.9	207532005	6.70	9533981.5		358620296.4	2800132995	7.81

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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

AUGUST/AOÛT 2007

Total Exports/Exportations totales:

9530.4 10^6 m^3
(336.4 Bcf)

Total Imports/Importations totales:

742.1 10^6 m^3
(26.2 Bcf)

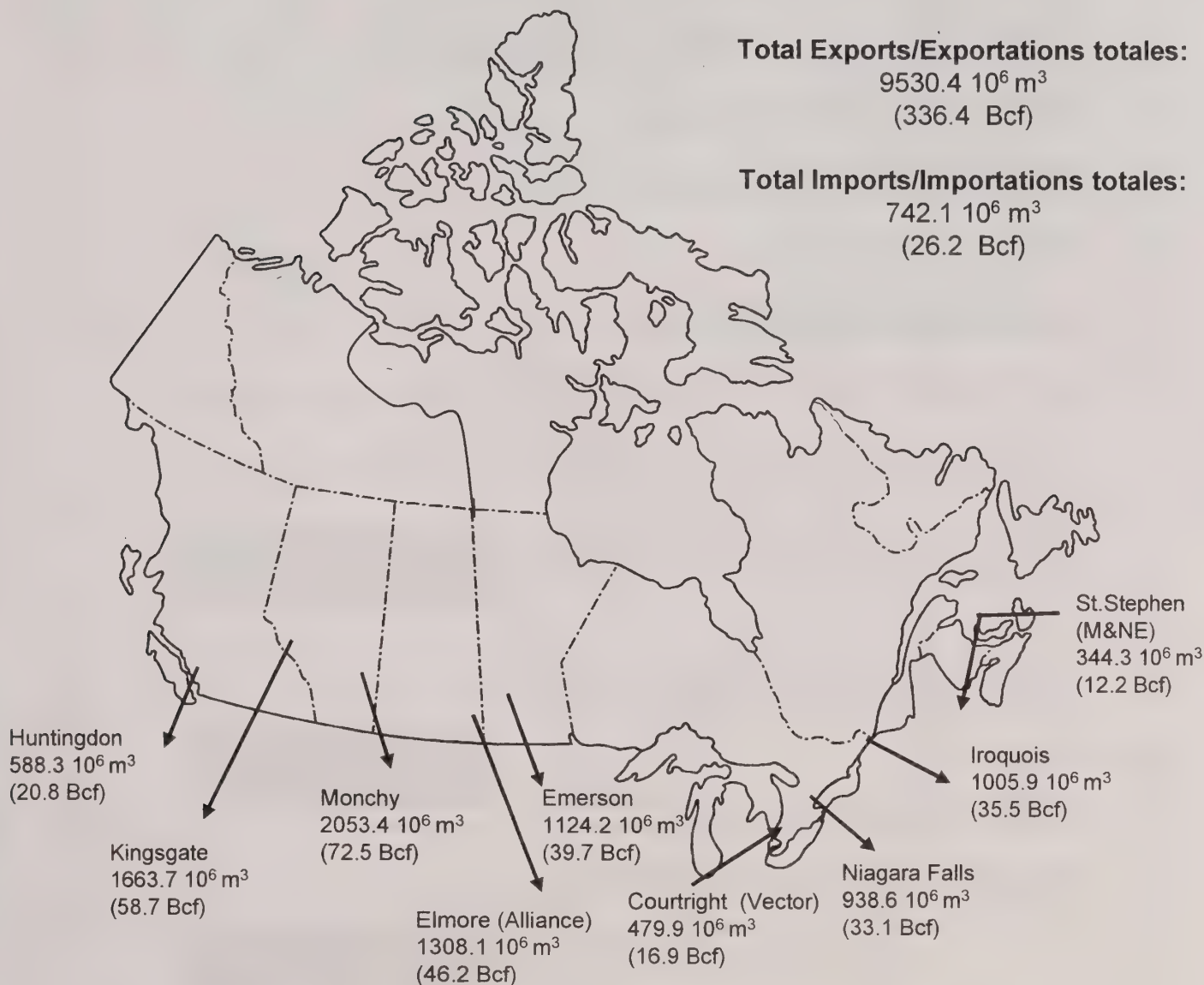


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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

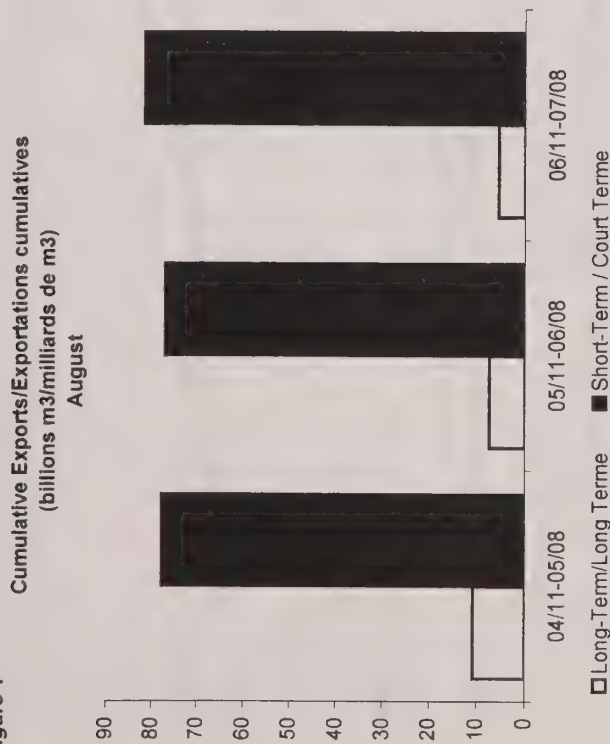


Figure 2

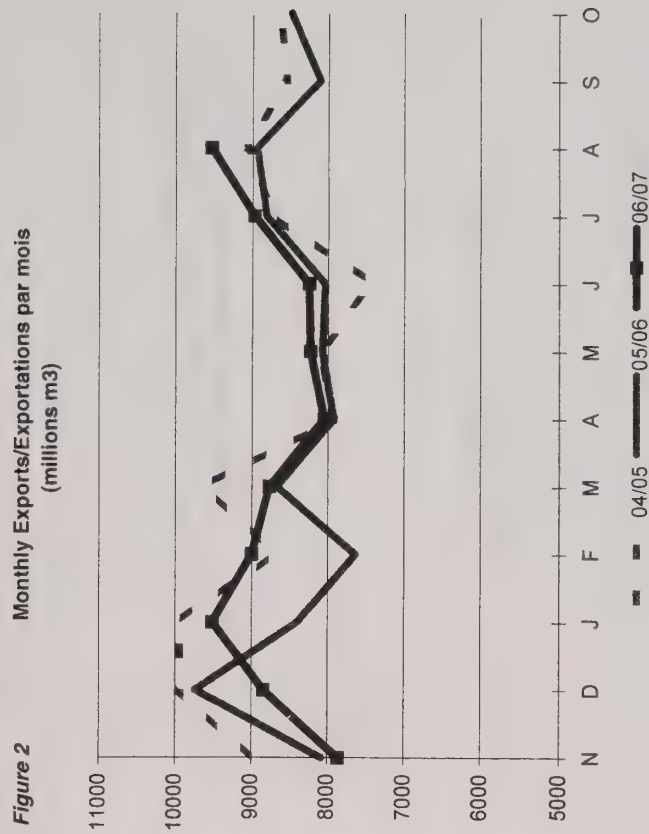


Figure 3

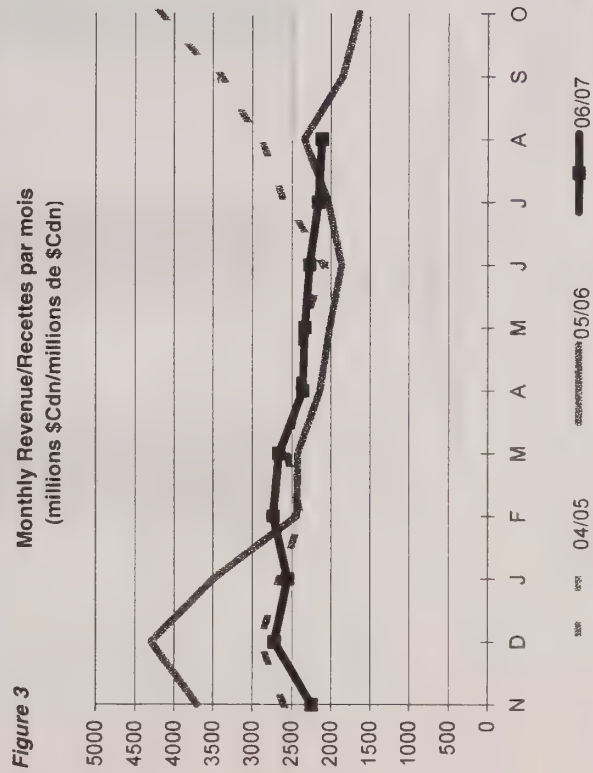
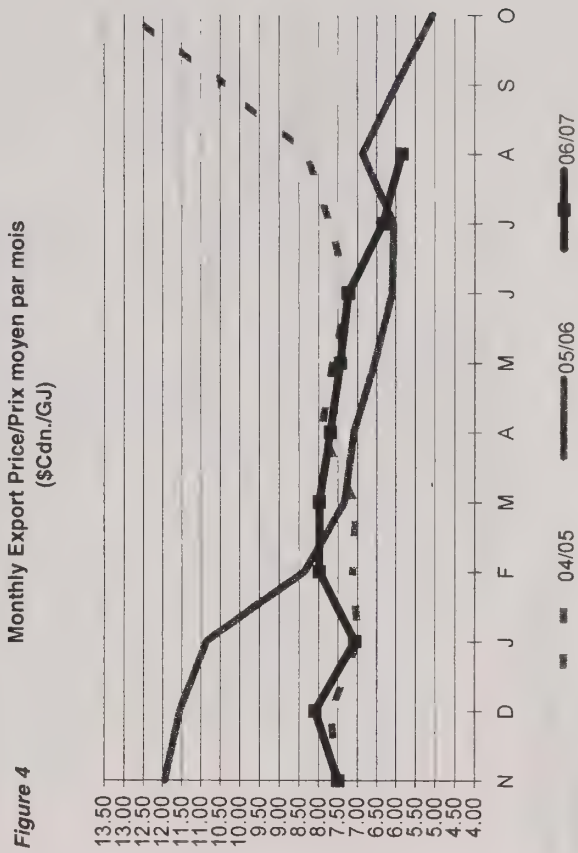


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

August 2007/août 2007

Imperial Units & \$US /Unités impériales \$US

Figure 5

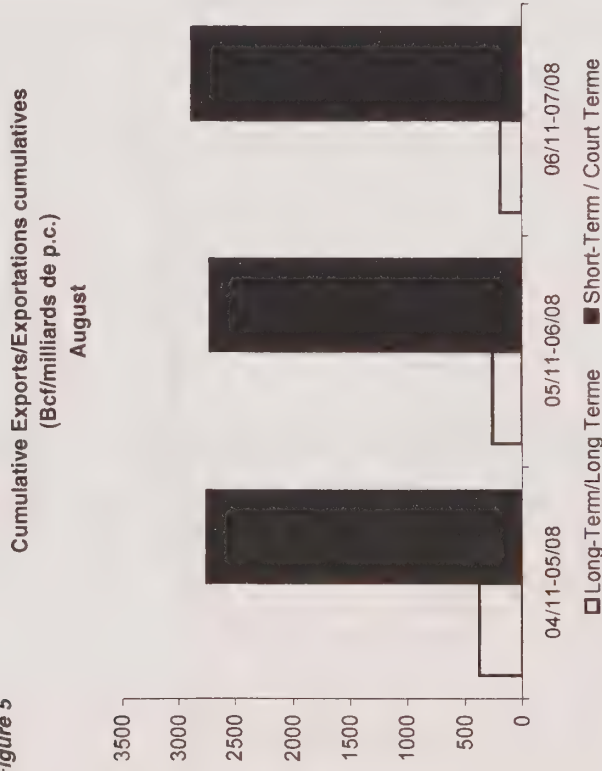


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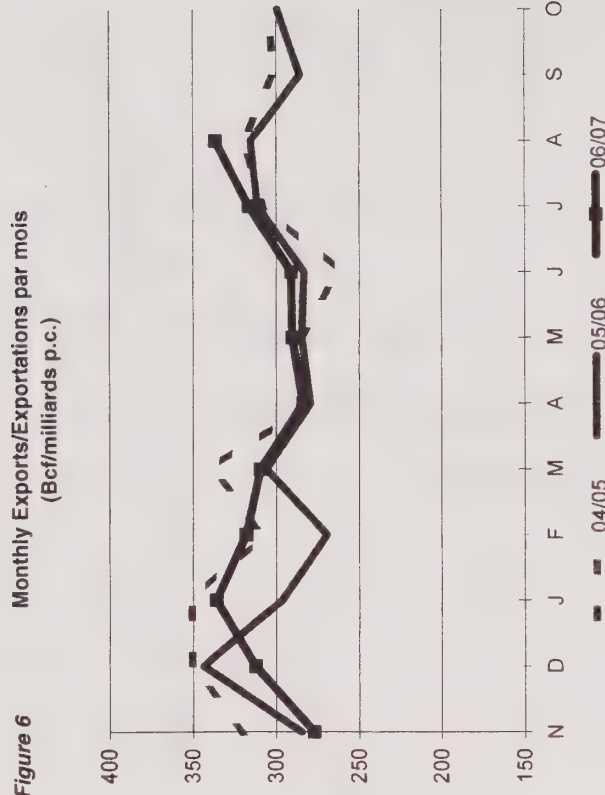


Figure 7

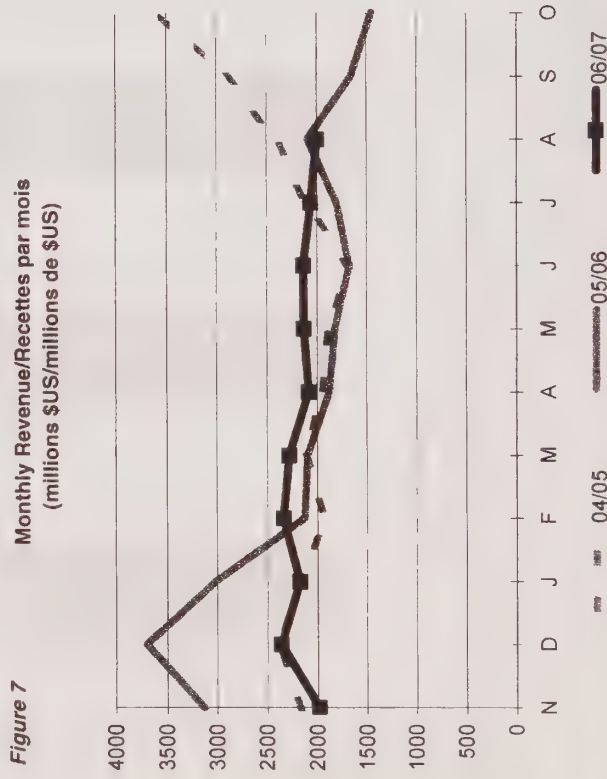
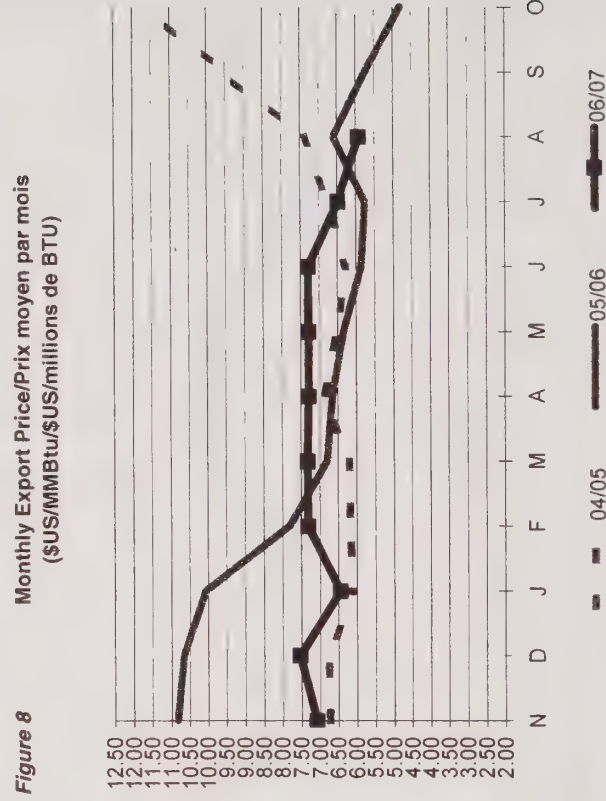


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----			Variation		----- Cumulative to date -----		Variation	
	2006/08	2007/08		% Change		2005/11-2006/08	2006/11-2007/08	% Change	
Volume (Millions M3)									
Long-term / Long terme	779.3	520.4		-33.2%		7291.1	5381.5	-26.2%	
Short-term / Court terme	8158.2	9010.0		10.4%		77021.4	81633.3	6.0%	
Total	8937.5	9530.4		6.6%		84312.5	87014.7	3.2%	
Revenue/Recettes (Millions \$CDN)									
Long-term / Long terme	206.0	110.9		-46.2%		2190.3	1399.3	-36.1%	
Short-term / Court terme	2,136.7	2005.1		-6.2%		24581.3	22776.4	-7.3%	
Total	2342.7	2116.0		-9.7%		26771.6	24175.7	-9.7%	
Avg. price/Prix moyen (\$CDN/GJ)									
Long-term / Long terme	7.00	5.72		-18.2%		7.95	6.89	-13.2%	
Short-term / Court terme	6.86	5.85		-14.8%		8.34	7.32	-12.3%	
Total	6.87	5.84		-15.1%		8.31	7.30	-12.2%	
Volume (BCF)									
Long-term / Long terme	27.5	18.4		-33.2%		257.4	190.0	-26.2%	
Short-term / Court terme	288.0	318.1		10.4%		2718.9	2881.7	6.0%	
Total	315.5	336.4		6.6%		2976.3	3071.7	3.2%	
Revenue/Recettes (Millions \$US)									
Long-term / Long terme	184.3	104.8		-43.1%		1913.5	1243.8	-35.0%	
Short-term / Court terme	1910.7	1894.8		-0.8%		21432.8	20295.5	-5.3%	
Total	2095.0	1999.6		-4.6%		23346.4	21539.3	-7.7%	
Avg. price/Prix moyen (\$US/MMBTU)									
Long-term / Long terme	6.71	5.80		-13.5%		7.45	6.58	-11.7%	
Short-term / Court terme	6.58	5.93		-10.0%		7.81	7.00	-10.3%	
Total	6.60	5.92		-10.2%		7.78	6.97	-10.3%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %	
	2006/08		2007/08		2006/08		2006/08		2005/11		2006/11	
LONG-TERM (HRM)/LONG TERME (GARANTI)	779.3	520.4	-33.2	7.00	5.73	-18.2	7291.1	5381.5	-26.2	7.95	6.90	-13.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5075.1	5419.9	6.8	6.81	5.84	-14.3	49050.0	50048.5	2.0	8.33	7.32	-12.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3083.1	3590.1	16.4	6.95	5.86	-15.7	27971.4	31584.8	12.9	8.37	7.31	-12.6
TOTAL - TERM/TERME	8937.5	9530.4	6.6	6.87	5.84	-15.1	84312.5	87014.7	3.2	8.31	7.29	-12.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1222.9	1214.0	-0.7	6.15	5.27	-14.2	10747.7	10787.4	0.4	7.86	6.87	-12.6
MIDWEST/MIDWEST	3713.7	3967.7	6.8	6.81	5.85	-14.1	35688.1	34957.4	-2.0	8.28	7.20	-13.0
MOUNTAIN/ROCHEUSES	33.1	24.0	-27.7	6.76	5.59	-17.3	438.7	143.2	-67.4	7.32	6.73	-8.0
NORTHEAST/NORD-EST	2969.5	3288.4	10.7	7.47	6.16	-17.5	28566.1	30756.1	7.7	8.65	7.69	-11.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	998.2	1036.3	3.8	6.24	5.44	-12.8	8871.9	10370.7	16.9	7.93	6.87	-13.4
TOTAL - REGION/RÉGION	8937.5	9530.4	6.6	6.87	5.84	-15.1	84312.5	87014.7	3.2	8.31	7.29	-12.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1371.5	1607.6	17.2	6.62	6.22	-6.0	11652.2	13703.6	17.6	8.02	7.23	-9.9
LDC/SDL	1363.4	1241.6	-8.9	6.90	5.71	-17.2	13515.3	12920.0	-4.4	8.57	7.29	-14.9
MARKETING CO./COMMERCIALISATEURS	6060.5	6591.4	8.8	6.93	5.77	-16.8	57732.1	59621.3	3.3	8.32	7.31	-12.1
PIPELINE/PIPELINES	142.1	89.8	-36.8	6.48	5.72	-11.7	1412.9	769.9	-45.5	7.88	7.06	-10.4
TOTAL - CUSTOMER TYPE/CLIENT	8937.5	9530.4	6.6	6.87	5.84	-15.05	84312.5	87014.7	3.2	8.31	7.29	-12.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT.

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2006/08	2007/08	% CHANGE VARIATION EN %	2006/08	2007/08	% CHANGE VARIATION EN %	2005/11 2006/08	2006/11 2007/08	% CHANGE VARIATION EN %	2005/11 2006/08	2006/11 2007/08	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	27.5	18.4	-33.2	6.71	5.80	-13.5	257.4	190.0	-26.2	7.45	6.58	-11.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	179.2	191.3	6.8	6.53	5.92	-9.4	1731.5	1766.8	2.0	7.79	7.01	-10.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	108.8	126.7	16.4	6.67	5.94	-10.9	987.4	1115.0	12.9	7.83	6.98	-10.9
TOTAL - TERM/TERME	315.5	336.4	6.6	6.59	5.92	-10.2	2976.3	3071.7	3.2	7.77	6.97	-10.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	43.2	42.9	-0.7	5.90	5.35	-9.4	379.4	380.8	0.4	7.35	6.57	-10.6
MIDWEST/MIDWEST	131.1	140.1	6.8	6.53	5.93	-9.2	1259.8	1234.0	-2.0	7.75	6.90	-11.0
MOUNTAIN/ROCHEUSES	1.2	0.8	-27.7	6.49	5.67	-12.6	15.5	5.1	-67.4	6.89	6.49	-5.8
NORTHEAST/NORD-EST	104.8	116.1	10.7	7.16	6.24	-12.9	1008.4	1085.7	7.7	8.10	7.35	-9.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	35.2	36.6	3.8	5.99	5.52	-7.8	313.2	366.1	16.9	7.42	6.55	-11.7
TOTAL - REGION/RÉGION	315.5	336.4	6.6	6.59	5.92	-10.2	2976.3	3071.7	3.2	7.77	6.97	-10.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	48.4	56.8	17.2	6.35	6.30	-0.71	411.3	483.7	17.6	7.51	6.93	-7.8
LDC/SDL	48.1	43.8	-8.9	6.62	5.79	-12.49	477.1	456.1	-4.4	8.02	6.95	-13.3
MARKETING CO./COMMERCIALISATEURS	213.9	232.7	8.8	6.65	5.85	-12.06	2038.0	2104.7	3.3	7.78	6.99	-10.2
PIPELINE/PIPELINES	5.0	3.2	-36.8	6.21	5.80	-6.69	49.9	27.2	-45.5	7.38	6.76	-8.3
TOTAL - CUSTOMER TYPE/CLIENT	315.5	336.4	6.6	6.59	5.92	-10.2	2976.3	3071.7	3.2	7.77	6.97	-10.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/08	2007/08	2006/08	2007/08	2006/08	2007/08	2005/11- 2006/08	2006/11- 2007/08	2005/11- 2006/08	2006/11- 2007/08	2005/11- 2006/08	2006/11- 2007/08	2005/11- 2006/08	2006/11- 2007/08
ADEN														
SHORT-TERM/COURT TERME	22.7	24.0			5.7		239.1	218.5	-8.6					
TOTAL ADEN	22.7	24.0			5.7		239.1	218.5	-8.6					
CARDSTON														
SHORT-TERM/COURT TERME	4.9	5.3			7.7		124.4	127.4	2.4					
TOTAL CARDSTON	4.9	5.3			7.7		124.4	127.4	2.4					
CHIPPAWA														
SHORT-TERM/COURT TERME	170.2	201.0			18.1		2158.8	2171.8	0.6		9.52	7.90	-17.0	
TOTAL CHIPPAWA	170.2	201.0			18.1		2158.8	2171.8	0.6		9.52	7.90	-17.0	
CORNWALL														
SHORT-TERM/COURT TERME	6.6	10.0			50.3		157.6	175.7	11.5		11.37	8.76	-23.0	
TOTAL CORNWALL	6.6	10.0			50.3		157.6	175.7	11.5		11.37	8.76	23.0	
COUTIS														
SHORT-TERM/COURT TERME	0.1	0.0			-100.0		0.8	0.0	100.0					
TOTAL COUTIS	0.1	0.0			-100.0		0.8	0.0	-100.0					
EAST HEREFORD														
LONG-TERM/LONG TERME	48.0	53.2			10.9		355.0	371.7	4.7		7.80	6.53	-16.3	
SHORT-TERM/COURT TERME	105.7	116.6			10.3		827.2	713.1	-13.8					
TOTAL EAST HEREFORD	153.7	169.8			10.5		1182.1	1084.8	-8.2					
ELMORE														
SHORT-TERM/COURT TERME	1301.9	1308.1			0.5		13764.0	13200.4	-4.1		8.50	7.23	-14.9	
TOTAL ELMORE	1301.9	1308.1			0.5		13764.0	13200.4	-4.1		8.50	7.23	-14.9	
EMERSON														
LONG-TERM/LONG TERME	31.2	17.6			-43.6		239.6	158.2	-34.0		5.60	6.02	7.5	
SHORT-TERM/COURT TERME	886.7	1106.6			27.7		9366.9	11345.4	21.1		8.31	7.16	-13.8	
TOTAL EMERSON	897.9	1124.2			25.2		9606.5	11503.6	19.7		8.24	7.15	-13.3	
HUNTINGDON														
LONG-TERM/LONG TERME	22.5	4.5			-79.9		120.8	120.5	-0.2		4.76	5.01	5.4	
SHORT-TERM/COURT TERME	509.9	583.8			14.5		4830.5	5198.2	7.6		7.98	6.90	-13.5	
TOTAL HUNTINGDON	532.4	588.3			10.5		4951.3	5318.8	7.4		7.90	6.86	-13.2	
IROQUOIS														
LONG-TERM/LONG TERME	256.0	62.2			-73.6		2462.6	946.9	-61.5		9.26	8.27	-10.6	
SHORT-TERM/COURT TERME	663.4	943.7			42.2		6145.3	8695.3	41.5		9.08	8.20	-9.6	
TOTAL IROQUOIS	899.4	1005.9			11.8		8607.9	9642.2	12.0		9.13	8.21	-10.1	
KINGSGATE														
LONG-TERM/LONG TERME	118.4	104.7			-11.6		939.7	882.4	-6.1		5.62	4.93	-12.3	

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2006/08	2007/08	2006/08	2007/08		2005/11- 2006/08	2006/11- 2007/08	2005/11- 2006/08	2006/11- 2007/08	
KINGSGATE:										
SHORT-TERM/COURT TERME	1707.4	1559.0			-8.7	13892.5	14266.4	7.67	6.81	-11.2
TOTAL KINGSGATE	1825.9	1663.7			-8.9	14832.3	15148.8	7.54	6.70	-11.1
MONCHY										
LONG-TERM/LONG TERME	132.6	132.6			0.0	1300.5	1300.7	7.75	7.16	-7.6
SHORT-TERM/COURT TERME	1662.1	1920.8			15.6	15262.9	15410.0	8.14	7.15	-12.2
TOTAL MONCHY	1794.7	2053.4			14.4	16563.4	16710.7	8.11	7.15	-11.9
NAPIERVILLE										
LONG-TERM/LONG TERME	42.2	42.0			-0.4	408.1	412.8	5.60	5.55	-0.9
SHORT-TERM/COURT TERME	0.1	0.1			2.3	26.7	11.1			
TOTAL NAPIERVILLE	42.3	42.2			-0.4	434.8	423.9			
NIAGARA FALLS										
LONG-TERM/LONG TERME	108.3	99.5			-8.1					
SHORT-TERM/COURT TERME	793.9	839.1			5.7	1062.5	991.8	8.40	7.73	-7.9
TOTAL NIAGARA FALLS	902.1	938.6			4.0	7173.6	6944.7	8.81	7.90	-10.3
NORTH PORTAL										
LONG-TERM/LONG TERME	0.7	0.0			-100.0	8236.1	7936.5	8.76	7.88	-10.0
SHORT-TERM/COURT TERME	5.4	0.0			-100.0	4.8	1.2	4.27	5.98	40.0
TOTAL NORTH PORTAL	6.1	0.0			-100.0	46.4	0.0			
OJIBWAY (WINDSOR)										
SHORT-TERM/COURT TERME	0.0	0.0			0.0	51.1	1.2			
TOTAL OJIBWAY (WINDSOR)						0.0	2.3			
PHILIPSBURG										
LONG TERM/LONG TERME	7.9	4.1			-48.0	122.3	68.6	9.10	8.76	-3.8
SHORT-TERM/COURT TERME	1.7	5.5			227.5	22.5	106.1			
TOTAL PHILIPSBURG	9.6	9.6			0.0	144.8	174.7			
REAGAN FIELD										
SHORT-TERM/COURT TERME	1.2	0.9			-21.7	11.8	10.0			
TOTAL REAGAN FIELD	1.2	0.9			-21.7	11.8	10.0			
SIERRA										
SHORT-TERM/COURT TERME	5.3	3.7			-29.8	52.7	43.3			
TOTAL SIERRA	5.3	3.7			-29.8	52.7	43.3			
SPRAGUE										
SHORT-TERM/COURT TERME	8.1	8.0			-1.1	86.0	114.8			
TOTAL SPRAGUE	8.1	8.0			-1.1	86.0	114.8			

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2006/11	2006/12	2007/01	2007/02	2007/03	2007/04	2007/05	2007/06	2007/07	2007/08	2007/09	2007/10	TOTAL
ADEN	19934.9	20351.0	22481.9	17621.0	22152.4	22919.6	24098.5	22542.7	22474.2	23958.4	0.0	0.0	218534.6
CARDSTON	14767.2	2371.0	4030.5	2546.8	2249.1	25288.0	33033.0	23844.7	14050.1	5267.0	0.0	0.0	127447.4
CHIPPAWA	194894.6	219655.5	293032.8	360205.2	330969.2	201322.2	131867.3	118390.3	120507.0	200983.2	0.0	0.0	2171827.1
CORNWALL	18928.5	21580.0	27042.1	27382.2	23472.0	17944.3	10978.3	9179.1	9278.7	9950.8	0.0	0.0	175736.0
EAST HEREFORD	67730.2	90591.4	119042.1	137436.9	121704.0	95248.7	62284.3	105244.2	115660.6	169833.1	0.0	0.0	1084775.5
ELMORE	1266895.5	1264005.9	1379225.0	1270480.6	1454701.8	1328643.1	1369413.2	1266831.3	1292141.7	1308088.4	0.0	0.0	13200426.5
EMERSON	1212850.2	1240023.2	1395988.3	1391438.3	1338977.0	881279.5	943763.4	908741.8	1066262.7	1124228.7	0.0	0.0	11503553.2
HUNTINGDON	460952.1	723979.4	636388.5	509337.5	458481.7	491891.9	476543.7	407084.1	565767.2	588335.0	0.0	0.0	5318761.1
IROQUOIS	918998.2	944671.3	1030041.8	964808.2	1040768.4	885424.2	905211.1	965369.6	980961.3	1005903.3	0.0	0.0	9642157.4
KINGSGATE	1261986.1	1640039.1	1798839.9	1528978.3	1317615.6	1282999.8	1505591.1	1495403.4	1653704.9	1663652.9	0.0	0.0	15148811.1
MONCHY	1399695.3	1641452.6	1680483.5	1671817.7	1521411.7	1575610.8	1495131.7	1738203.0	1933459.4	2053408.5	0.0	0.0	16710674.2
NAPIERVILLE	41199.9	44136.5	45402.1	41511.7	45033.5	40221.5	41316.6	40992.4	41966.4	42162.4	0.0	0.0	423943.0
NIAGARA FALLS	678734.0	713407.2	756073.1	783402.2	769176.9	842853.8	831027.6	809517.7	813663.8	938637.0	0.0	0.0	7936493.3
NORTH PORTAL	174.8	84.4	200.0	149.9	127.0	393.8	35.0	0.0	0.0	0.0	0.0	0.0	1164.9
OJIBWAY (WINDSOR)	0.0	0.0	0.0	0.0	0.0	2280.4	0.0	0.0	0.0	0.0	0.0	0.0	2280.4
PHILIPSBURG	19603.6	21760.8	24598.0	22105.7	22139.7	18732.5	16817.2	10010.2	9393.2	9554.4	0.0	0.0	174715.3
REAGAN FIELD	1125.3	1132.7	976.6	958.1	969.8	984.4	1004.9	914.8	964.8	947.4	0.0	0.0	9978.8
SIERRA	4588.9	4773.0	4694.5	4358.9	4576.6	4216.5	4192.4	4142.3	3995.5	3747.7	0.0	0.0	43286.3
SPRAGUE	12246.4	13964.0	13884.9	14071.9	13887.3	13140.7	9983.0	8378.2	7238.4	8049.4	0.0	0.0	114844.2
ST CLAIR	51307.4	31390.5	20497.9	10742.3	27905.9	31904.6	21151.2	8319.5	16633.7	29398.4	0.0	0.0	249251.4
ST STEPHEN	217498.3	202454.2	260534.4	242120.7	251089.0	284776.2	346179.7	305562.8	301527.3	344333.1	0.0	0.0	2756075.7
TOTAL	7864111.3	8841823.7	9513458.0	9001474.1	8767408.6	8048076.4	8229623.2	8248672.1	8969650.8	9530439.1	0.0	0.0	87014737.4

TABLE 4

TOP 15 EXPORTERS: 2006/11 AND 2007/08 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/08

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés				% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %
	2006/11 2007/08	2005/11 2006/08	% CHANGE VARIATION EN %	2007/08	2006/11 2007/08	2005/11 2006/08	% CHANGE VARIATION EN %	2007/08			
NEXEN INC.	9662.3	6747.7	43.2	1026.3	341089.8	238202.1	43.2	36227.6	20306.5	78.4	
BP CANADA	8847.7	11300.1	-21.7	921.5	312331.3	398905.5	-21.7	32529.7	42227.0	-23.0	
CARGILL, INC.	6634.9	4866.4	36.3	905.7	234218.1	171788.6	36.3	31971.6	28587.6	11.8	
SHELL ENERGY N	5192.3	5555.4	-6.5	731.2	183291.8	196111.3	-6.5	25811.4	20248.0	27.5	
PACIFIC GAS & EL	4921.3	4798.6	2.6	511.0	173727.3	169393.8	2.6	18039.2	15604.8	15.6	
CONSTELLATION	2604.4	2143.2	21.5	421.9	91938.2	75657.7	21.5	14893.9	7664.5	94.3	
ENCANA CORP	2602.0	2714.6	-4.1	279.7	91853.2	95828.2	-4.1	9872.7	10306.7	-4.2	
TENASKA MARKE	2598.4	1704.9	52.4	336.1	91727.7	60185.1	52.4	11863.4	6428.9	84.5	
PPM ENERGY CAN	2497.4	1405.9	77.6	257.9	88159.6	49630.7	77.6	9103.8	8626.1	5.5	
SETC	2374.9	1980.8	19.9	216.1	83835.4	69925.3	19.9	7628.0	8967.8	-14.9	
CONOCOPHILLIPS	2342.6	2853.6	-17.9	244.6	82695.7	100735.8	-17.9	8636.2	9492.0	-9.0	
HUSKY	1929.7	2285.6	-15.6	174.2	68120.0	80684.0	-15.6	6150.4	8004.4	-23.2	
PROGAS	1910.9	2263.6	-15.6	166.3	67456.5	79906.0	-15.6	5870.0	7698.5	23.8	
PETRO-CANADA	1644.6	1646.2	-0.1	166.4	58055.2	58114.1	-0.1	5873.9	5843.9	0.5	
BURLINGTON	1564.1	0.0	0.0	163.7	55215.5	0.0	0.0	5777.9	0.0	0.0	
OTHERS (AUTRES)	29687.3	32045.7	-7.4	3008.0	1047988.7	1131244.3	-7.4	106183.8	115494.9	-8.1	
TOTAL	87014.7	84312.5	3.2	9530.4	3071703.9	2976312.4	3.2	336433.7	315501.6	6.6	

TOP 15 EXPORTERS: 2006/11 AND 2007/08 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/08

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0611 0708	0511 0608	% CHANGE VARIATION EN %	0611 0708	0511 0608	% CHANGE VARIATION EN %	0611 0708	0511 0608	% CHANGE VARIATION EN %	0611 0708	0511 0608	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	365.1	1863.2	-80.4	4.45	7.91	-43.7	12886.8	65772.9	-80.4	4.31	7.51	-42.6
ENCANA CORPDR	1677.5	1741.5	-3.7	6.84	7.55	-9.4	59217.7	61475.5	-3.7	6.63	7.14	-7.1
PROGAS	1109.0	1120.3	-1.0	7.72	8.85	-12.7	39149.9	39548.0	-1.0	7.39	8.36	-11.6
SHELL CANADA	412.8	408.1	1.2	5.55	5.60	-0.9	14573.1	14404.6	1.2	5.37	5.31	1.1
CARGILL GAS MK	231.8	355.0	-34.7	8.24	8.91	-7.5	8181.6	12532.8	-34.7	7.94	8.43	-5.8
DTE ENERGY TRA	371.7	303.8	22.3	6.53	7.48	-12.7	13120.2	10725.2	22.3	6.36	7.07	-10.0
IMPERIAL/BOSTO	126.7	275.2	-54.0	8.40	9.95	-15.6	4472.2	9714.4	-54.0	7.84	9.39	-16.4
BROOKLYN NAVY	221.2	224.1	-1.3	8.53	10.27	-16.9	7808.0	7910.3	-1.3	8.25	9.70	-15.0
ATCOR	129.9	138.8	-6.4	9.13	11.60	-21.3	4587.0	4898.7	-6.4	8.52	10.95	-22.2
HUSKY	38.6	125.7	-69.3	7.44	4.34	71.2	1361.6	4437.6	-69.3	7.20	4.15	73.7
CHEVRON CAN.	140.6	118.2	18.9	4.01	3.49	15.0	4962.8	4172.5	18.9	3.87	3.29	17.6
SELKRK/PROMAR	116.9	118.0	-0.9	6.71	7.73	-13.2	4126.3	4164.2	-0.9	6.53	7.30	-10.5
SELKIRK/PANCDN	94.3	95.5	-1.3	6.03	6.54	-7.9	3327.4	3372.4	-1.3	5.87	6.19	-5.1
SELKIRK/IM.OIL	90.5	87.9	3.0	7.49	7.99	-6.3	3194.6	3102.3	3.0	7.19	7.56	-4.9
ENCO GAS	80.7	76.5	5.5	5.43	5.05	7.6	2847.9	2699.4	5.5	5.07	4.74	7.0
OTHERS	174.3	239.5	-27.2	7.87	9.05	-13.0	6153.5	8453.1	-27.2	7.45	8.55	-12.8
TOTAL LONG-TERM	5381.5	7291.1	-26.2	6.90	7.95	-13.2	189970.5	257383.8	-26.2	7.52	6.64	-11.7

TOP 15 EXPORTERS: 2006/11 AND 2007/08 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/08

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0611 0708	0511 0608	% CHANGE VARIATION EN %	0611 0708	0511 0608	% CHANGE VARIATION EN %	0611 0708	0511 0608	% CHANGE VARIATION EN %	0611 0708	0511 0608	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
BP CANADA	8847.7	11300.1	-21.7				312331.3	398905.5	-21.7			
NEXEN INC.	9662.3	6747.7	43.2				341089.8	238202.1	43.2			
SHELL ENERGY N	5192.3	5555.4	-6.5				183291.8	196111.3	-6.5			
CARGILL, INC.	6634.9	4866.4	36.3				234218.1	171788.6	36.3			
PACIFIC GAS & EL	4921.3	4798.6	2.6				173727.3	169393.8	2.6			
CONOCOPHILLIPS	2342.6	2853.6	-17.9				82695.7	100735.8	-17.9			
HUSKY	1891.1	2159.9	-12.4				66758.4	76246.4	-12.4			
CONSTELLATION	2604.4	2143.2	21.5				91938.2	75657.7	21.5			
SETC	2374.9	1980.8	19.9				83835.4	69925.3	19.9			
BURLINGTON MA	0.0	1706.1	-100.0				0.0	60226.0	-100.0			
TENASKA MARKE	2598.4	1704.9	52.4				91727.7	60185.1	52.4			
PETRO-CANADA	1644.6	1646.2	-0.1				58055.2	58114.1	-0.1			
PUGET SOUND	1457.7	1636.0	-10.9				51457.6	57753.7	-10.9			
PPM ENERGY CAN	2497.4	1405.9	77.6				88159.6	49630.7	77.6			
PROGAS	801.9	1143.3	-29.9				28306.6	40358.0	-29.9			
OTHERS	28161.9	25373.1	11.0				994140.7	895694.6	11.0			
TOTAL SHORT-TERM	81633.3	77021.4	6.0	7.32	8.34	-12.3	2881733.4	2718928.6	6.0	7.07	7.88	-10.3

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2006/11	5051.1	7.47	0.26	7.21	2813.0	7.58	0.27	7.31	7864.1	7.51	0.26	7.25
2006/12	5468.4	8.07	0.25	7.81	3373.4	8.15	0.24	7.90	8841.8	8.10	0.25	7.85
2007/01	5626.3	7.11	0.26	6.85	3887.1	7.00	0.25	6.75	9513.5	7.07	0.25	6.81
2007/02	5478.1	8.00	0.28	7.73	3523.4	7.92	0.27	7.65	9001.5	7.97	0.27	7.70
2007/03	5619.8	7.91	0.27	7.64	3147.6	8.05	0.27	7.78	8767.4	7.96	0.27	7.69
2007/04	5185.3	7.68	0.28	7.40	2862.8	7.72	0.25	7.47	8048.1	7.69	0.27	7.42
2007/05	5599.8	7.38	0.24	7.15	2629.8	7.54	0.23	7.31	8229.6	7.43	0.23	7.20
2007/06	5509.9	7.24	0.22	7.03	2738.8	7.20	0.21	6.99	8248.7	7.23	0.21	7.02
2007/07	5950.8	6.35	0.26	6.09	3018.8	6.32	0.21	6.11	8969.7	6.34	0.24	6.10
2007/08	5940.3	5.83	0.26	5.57	3590.1	5.86	0.21	5.65	9530.4	5.84	0.24	5.60
2006/11	5051.1	7.47	0.26	7.21	2813.0	7.58	0.27	7.31	7864.1	7.51	0.26	7.25
2006/11	10519.5	7.78	0.25	7.53	6186.4	7.89	0.26	7.63	16705.9	7.82	0.26	7.56
2006/11	16145.9	7.55	0.26	7.29	10073.5	7.55	0.25	7.29	26219.4	7.55	0.25	7.29
2006/11	21624.0	7.66	0.28	7.39	13596.9	7.64	0.26	7.39	35220.9	7.66	0.26	7.40
2006/11	27243.8	7.71	0.27	7.44	16744.5	7.72	0.26	7.46	43988.3	7.72	0.26	7.45
2006/11	32429.1	7.71	0.28	7.43	19607.3	7.72	0.26	7.46	52036.4	7.71	0.26	7.45
2006/11	38028.9	7.66	0.24	7.42	22237.1	7.70	0.26	7.44	60266.0	7.67	0.26	7.41
2006/11	43538.8	7.61	0.22	7.39	24975.9	7.64	0.25	7.39	68514.6	7.62	0.25	7.37
2006/11	49489.6	7.46	0.26	7.19	27994.7	7.50	0.25	7.25	77484.3	7.47	0.25	7.22
2006/11	55430.0	7.28	0.26	7.02	31584.8	7.31	0.24	7.07	87014.7	7.29	0.25	7.04

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTE: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.
LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

INCLUDES EAST COAST GAS

TABLE 7
WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2006/11	4099.7	7.51	0.25	7.27		2475.8	7.62	0.27	7.35		6575.5	7.55	0.26	7.30	
2006/12	4376.7	8.08	0.24	7.83		3009.1	8.20	0.26	7.95		7385.8	8.13	0.25	7.88	
2007/01	4508.2	7.11	0.26	6.86		3435.5	6.99	0.26	6.73		7943.7	7.06	0.26	6.80	
2007/02	4471.1	7.98	0.27	7.72		3193.1	7.90	0.28	7.62		7664.2	7.95	0.27	7.68	
2007/03	4514.8	7.90	0.26	7.65		2724.1	8.08	0.27	7.81		7238.8	7.97	0.26	7.71	
2007/04	4286.9	7.70	0.26	7.44		2476.3	7.73	0.26	7.48		6763.2	7.71	0.26	7.45	
2007/05	4529.9	7.38	0.21	7.17		2309.2	7.53	0.23	7.30		6839.1	7.43	0.22	7.21	
2007/06	4554.5	7.24	0.20	7.04		2490.8	7.23	0.21	7.02		7045.3	7.24	0.20	7.03	
2007/07	4941.7	6.39	0.25	6.14		2719.9	6.34	0.21	6.12		7661.7	6.37	0.24	6.13	
2007/08	4818.8	5.85	0.24	5.61		3166.7	5.90	0.21	5.69		7985.5	5.87	0.23	5.64	
2006/11 2006/11	4099.7	7.51	0.25	7.27		2475.8	7.62	0.27	7.35		6575.5	7.55	0.26	7.30	
2006/11 2006/12	8476.3	7.80	0.24	7.56		5484.9	7.94	0.26	7.68		13961.3	7.86	0.25	7.61	
2006/11 2007/01	12984.5	7.56	0.25	7.32		8920.4	7.57	0.26	7.31		21905.0	7.57	0.25	7.31	
2006/11 2007/02	17455.7	7.67	0.25	7.42		12113.5	7.66	0.26	7.39		29569.1	7.67	0.26	7.41	
2006/11 2007/03	21970.4	7.72	0.25	7.47		14837.5	7.74	0.26	7.47		36808.0	7.73	0.26	7.47	
2006/11 2007/04	26257.3	7.72	0.26	7.46		17313.9	7.74	0.26	7.47		43571.2	7.72	0.26	7.46	
2006/11 2007/05	30787.3	7.67	0.25	7.42		19623.1	7.71	0.26	7.45		50410.4	7.68	0.25	7.43	
2006/11 2007/06	35341.8	7.61	0.24	7.37		22113.8	7.66	0.25	7.40		57455.7	7.63	0.25	7.38	
2006/11 2007/07	40283.6	7.46	0.24	7.22		24833.8	7.51	0.25	7.26		65117.3	7.48	0.25	7.23	
2006/11 2007/08	45102.4	7.29	0.24	7.05		28000.5	7.33	0.24	7.08		73102.8	7.31	0.24	7.06	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2006/11	748.5	7.08	0.23	6.85		326.4	7.21	0.24	6.97		1074.9	7.12	0.23	6.88	
2006/12	895.5	7.86	0.22	7.64		361.2	7.71	0.15	7.56		1256.7	7.81	0.20	7.61	
2007/01	957.5	7.04	0.22	6.81		351.8	6.84	0.19	6.66		1309.2	6.99	0.21	6.77	
2007/02	817.3	7.74	0.25	7.49		277.8	7.83	0.23	7.60		1095.2	7.77	0.25	7.52	
2007/03	911.2	7.77	0.24	7.52		386.8	7.87	0.30	7.57		1297.9	7.80	0.26	7.54	
2007/04	702.3	7.32	0.26	7.06		320.9	7.39	0.24	7.15		1023.2	7.34	0.25	7.09	
2007/05	788.5	7.23	0.25	6.98		260.2	7.31	0.26	7.05		1048.7	7.25	0.25	7.00	
2007/06	696.9	7.03	0.24	6.79		205.2	6.81	0.29	6.52		902.1	6.98	0.25	6.73	
2007/07	760.2	6.03	0.21	5.82		250.6	5.91	0.17	5.73		1010.9	6.00	0.20	5.80	
2007/08	854.5	5.49	0.23	5.26		346.2	5.36	0.19	5.17		1200.6	5.45	0.22	5.23	
2006/11	748.5	7.08	0.23	6.85		326.4	7.21	0.24	6.97		1074.9	7.12	0.23	6.88	
2006/11	1644.0	7.50	0.22	7.27		687.6	7.47	0.19	7.28		2331.6	7.49	0.22	7.28	
2006/11	2601.5	7.33	0.22	7.11		1039.4	7.26	0.19	7.07		3640.8	7.31	0.21	7.09	
2006/11	3418.8	7.43	0.23	7.20		1317.2	7.38	0.20	7.18		4736.0	7.42	0.22	7.19	
2006/11	4330.0	7.50	0.23	7.27		1704.0	7.49	0.22	7.27		6034.0	7.50	0.23	7.27	
2006/11	5032.3	7.47	0.24	7.24		2024.9	7.47	0.22	7.25		7057.2	7.47	0.23	7.24	
2006/11	5820.8	7.44	0.24	7.20		2285.0	7.45	0.23	7.23		8105.9	7.45	0.24	7.21	
2006/11	6517.7	7.40	0.24	7.16		2490.2	7.40	0.23	7.17		9007.9	7.40	0.24	7.16	
2006/11	7277.9	7.26	0.24	7.02		2740.8	7.26	0.23	7.04		10018.8	7.26	0.23	7.02	
2006/11	8132.4	7.07	0.24	6.83		3087.0	7.05	0.22	6.83		11219.4	7.07	0.23	6.83	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2006/11 AND 2007/08 COMPARISONS **15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2007/08**

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés			Million Cubic Feet Millions de Pieds Cubes		
	0611 0708	0511 0608	% CHANGE VARIATION EN %	0611 0708	0511 0608	% CHANGE VARIATION EN %
NEXEN	11069.5	7950.8	39.2	1146.6	738.6	55.2
CORAL ENERGY	6144.8	6482.4	-5.2	807.3	683.1	18.2
PACIFIC GAS & E	4506.8	4343.3	3.8	511.0	453.1	12.8
CONOCO INC.	4450.3	4154.3	7.1	447.0	413.1	8.2
CONSTELLATION	3405.2	2944.1	15.7	506.0	459.0	10.2
ENCANA ENERGY	2653.7	2763.3	-4.0	283.5	296.5	-4.4
BP CANADA ENER	4460.7	2683.7	66.2	378.6	275.7	37.3
SEMPRA ENERGY	2878.1	2535.2	13.5	246.0	308.7	-20.3
PPM ENERGY	2779.6	2428.1	14.5	288.3	266.3	8.3
TENASKA	3239.3	2404.0	34.7	436.7	296.2	47.4
HUSKY GAS MRK	1952.0	2207.3	-11.6	172.4	222.8	-22.6
ANE	315.9	1927.7	-83.6	0.0	170.0	0.0
ENBRIDGE GAS	1799.7	1838.9	-2.1	185.4	175.9	5.4
BURLINGTON RES	1393.3	1706.2	-18.3	163.7	176.4	-7.2
PC-HYDROCARBO	1493.6	1646.2	-9.3	166.4	165.5	0.5
OTHERS	32735.2	33199.1	-1.4	3791.7	3836.6	-1.2
TOTAL	85277.8	81214.8	5.0	9530.4	8937.5	6.6

<u>TERM/TERME</u>	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/GJ)			% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/MMBTU)		% CHANGE VARIATION EN %	
	2006/01 2006/08	2007/01 2007/08	2006/01 2006/08	2007/01 2007/08	2006/01 2007/08	2006/01 2007/08	2006/01 2007/08	2006/01 2006/08	2007/01 2007/08	2006/01 2007/08	2006/01 2007/08	2006/01 2006/08	2007/01 2007/08	2006/01 2007/08	2006/01 2007/08
<u>REGION/RÉGION</u>															
LONG-TERM (FIRM)/LONG TERME (GARANTI)	5792.3	4254.1	7.29	6.76	-7.2	-26.6	204.5	150.2	-26.6	6.89	6.48	-5.9			
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	38887.0	40656.4	7.44	7.21	-3.1	4.6	1372.7	1435.2	4.6	7.02	6.94	-1.1			
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	21820.6	25398.4	7.34	7.17	-2.2	16.4	770.3	896.6	16.4	6.93	6.88	-0.7			
TOTAL - TERM/TERME	66499.9	70308.8	7.39	7.17	-3.0	5.7	2347.5	2482.0	5.7	6.97	6.89	-1.2			
<u>REGION/RÉGION</u>															
CALIFORNIA/CALIFORNIE	8283.7	9175.6	6.94	6.77	-2.5	10.8	292.4	323.9	10.8	6.55	6.50	-0.7			
MIDWEST/MIDWEST	28389.6	28307.4	7.30	7.06	-3.2	-0.3	1002.2	999.3	-0.3	6.88	6.80	-1.2			
MOUNTAIN/ROCHEUSES	375.7	126.7	6.74	6.68	-0.9	-66.3	13.3	4.5	-66.3	6.39	6.46	1.1			
NORTHEAST/NORD-EST	22639.4	24934.6	7.80	7.55	-3.2	10.2	799.2	880.9	10.2	7.37	7.25	-1.6			
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	6811.5	7744.4	7.02	6.81	-2.9	13.7	240.5	273.4	13.7	6.62	6.54	-1.3			
TOTAL - REGION/RÉGION	66499.9	70308.8	7.17	7.39	-3.0	5.7	2347.5	2482.0	5.7	6.97	6.89	-1.2			
<u>CUSTOMER TYPE/CLIENT</u>															
END-USER/UTILISATEURS ULTIMES	9254.8	10843.8	7.14	7.13	-0.2	17.2	326.7	382.8	17.2	6.75	6.87	1.8			
LDC/SDL	10532.3	10599.5	7.66	7.18	-6.2	0.6	371.8	374.2	0.6	7.22	6.88	-4.7			
MARKETING CO./DISTRIBUTEURS	45582.4	48240.2	7.39	7.18	-2.9	5.8	1609.1	1702.9	5.8	6.98	6.90	-1.1			
PIPELINE/PIPELINES	1130.5	625.4	6.89	6.95	0.9	-44.7	39.9	22.1	-44.7	6.51	6.70	2.9			
TOTAL - CUSTOMER TYPE/CLIENT	66499.9	70308.8	7.39	7.17	-3.0	5.7	2347.5	2482.0	5.7	6.97	6.89	-1.2			

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: August 2007 MOIS: Août 2007		MONTH: November 2006 MOIS: Novembre 2006		TO August 2007 À Août 2007								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

ANE & AEC	IROQUOIS	GL-105	0.0	0.0	0.0	0.0	0	0.00	64696.9	80483.0	80.4	2437779.2	22661189	9.30
ANE & ATCOR	IROQUOIS	GL-104	0.0	0.0	0.0	0.0	0	0.00	129939.4	159607.0	81.4	4896116.6	44688711	9.13
ANE & PROGAS	IROQUOIS	GL-103	0.0	0.0	0.0	0.0	0	0.00	229417.3	282370.0	81.2	8644443.9	80189457	9.22
BEAR PAW	NORTH PORTAL	GO-59-96	0.0	0.0	0.0	0.0	0	0.00	1164.9	6360.0	18.3	61940.6	370463	5.98
BROOKLYN NAVY	IROQUOIS	GL-232	22347.9	23250.0	96.1	835588.0	5726881	6.85	221183.3	228000.0	97.0	8275529.9	70615595	8.53
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	5313677	6.41	214292.8	215292.8	99.5	8089772.7	64194732	7.94
		GL-163	0.0	0.0	0.0	0.0	0	0.00	17473.2	17263.0	101.2	659613.3	7933957	12.03
TOTAL CARGILL GAS MKT LTD			21954.2			828771.1	5313677	6.41	231766.0			8749386.0	72128689	8.24
CHEVRON CAN.	KINGSGATE	GL-250	14615.3	18159.8	80.5	554066.0	2103532	3.80	140585.3	178083.2	78.9	5347816.3	21449371	4.01
DTE ENERGY TRADING	EAST HEREFORD	GL-276	53207.0	70252.2	75.7	2008032.3	111158259	5.56	371666.0	625471.2	59.4	14026675.5	91606162	6.53
ENCANA CORPORATION	KINGSGATE	GL-285	52464.6	84537.0	62.1	1989457.5	10283899	5.17	376798.7	829008.0	45.5	14299182.4	82013300	5.74
	MONCHY	GL-284	132618.0	132602.5	100.0	4745071.9	29090070	6.13	1300712.0	1300360.0	100.0	48571701.6	347807649	7.16
TOTAL ENCANA CORPORATION			185082.6			6734529.4	39373969	5.85	1677510.7			62870884.1	429820949	6.84
ENCO GAS	HUNTINGDON	GL-203	0.0	0.0	0.0	0.0	0	0.00	80674.0	108835.3	74.1	3070791.1	16674828	5.43
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	3.6	27	7.32	7.2	0.0	0.0	260.8	1813	6.95
HUSKY ENERGY	EMERSON	GL-114	4374.3	17564.6	24.9	163511.3	958326	5.86	38570.9	155248.4	24.8	1445423.7	10752127	7.44
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	0.0	0.0	0.0	0.0	0	0.00	126687.2	181955.0	69.6	5125315.8	43047929	8.40
NEXEN/ROCK	PHILIPSBURG	GL-290	1502.1	1897.2	79.2	55998.3	351992	6.29	17369.4	18604.8	93.4	648062.2	5279441	8.15
PROGAS	EMERSON	GL-270	5819.5	6975.0	83.4	219162.4	1309465	5.97	47344.9	68400.0	69.2	1783766.8	4409287	2.47
		GL-271	2077.0	2077.0	100.0	78219.8	488221	6.24	19968.5	20368.0	98.0	752371.5	6408774	8.52
		GL-295	5313.4	5313.4	100.0	194842.4	1279391	6.57	52291.0	52105.6	100.4	1917510.9	14233559	7.42
	NIAGARA FALLS	GL-101	44685.5	44020.0	101.5	1686877.6	10627547	6.30	437891.2	431680.0	101.4	16530392.8	128528518	7.78
		GL-109	22327.6	21954.2	101.7	842866.9	5312484	6.30	218896.5	215292.8	101.7	8263342.9	64260687	7.78
		GL-178	10519.9	10536.9	99.8	397126.2	2424778	6.11	103221.5	103329.6	99.9	3896611.6	24582329	6.31
TOTAL PROGAS			90742.9			3419095.3	21441886	6.27	879613.6			33143996.5	242423154	7.31
SARANAC/SHELL	NAPIERVILLE	GL-197	42015.9	44795.0	93.8	1584419.6	8631646	5.45	412824.8	439280.0	94.0	15568877.5	86344604	5.55

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	August 2007 Août 2007	MONTH: MOIS:		November 2006 Novembre 2006	TO A	August 2007 Août 2007					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
SELKIRK/IM OIL	IROQUOIS	GL-193	11105.4	16684.2	66.6	416674.6	2442234	90496.4	163612.8	55.3	3395425.0	25417908	7.49
SELKIRK/PANDN	IROQUOIS	GL-194	12876.6	16684.2	77.2	483130.0	2805908	94259.0	163612.8	57.6	3536597.7	21313796	6.03
SELKIRK/PROMARK	IROQUOIS	GL-192	15899.8	14849.0	107.1	596560.5	3467371	116889.2	145616.0	80.3	4385682.8	29431400	6.71
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	323735	20393.1	20467.8	99.6	780036.1	3258769	4.18
		GL-266	2205.0	2445.9	90.2	84341.3	308265	19461.8	21618.6	90.0	744413.9	3110291	4.18
TOTAL TALISMAN			4520.7			172916.8	632000	39854.9		3.65	1524449.9	6369060	4.18
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24970.5	26086.5	95.7	946382.0	3797107	238846.1	255816.0	93.4	9052267.6	40224812	4.44
		GL-249	12621.0	13041.7	96.8	478335.9	1919198	126210.0	127892.8	98.7	4783359.2	21344963	4.46
TOTAL TRANSCANADA ENGY LTD			37591.5			1424717.9	5716304	365056.1		4.01	13835626.7	61569775	4.45
VERMONT GAS	PHILPSBURG	GL-289	2595.6	7024.6	37.0	96764.0	798966	51222.1	68886.4	74.4	1910866.3	17124248	8.96
*TOTAL LENGTH	LONG TERM		520431.9			19374778.6	110922978	5381454.6		5.73	202901948.3	1399280668	6.90

SHORT TERM													

ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	1074.1	0.0	0.0	39784.7		17849.8	0.0	0.0	661579.8		
ALCOA	CORNWALL	GO-121-06	3977.4	0.0	0.0	148277.5		54250.1	0.0	0.0	2026348.2		
ALLIANCE CANADA	ELMORE	GO-89-06	80028.6	0.0	0.0	3456435.1		735233.0	0.0	0.0	32606132.0		
ALTAGAS	CARDSTON	GO-100-04	0.0	0.0	0.0	0.0		321.2	0.0	0.0	11325.4		
		GO-140-06	103.8	0.0	0.0	3648.6		381.6	0.0	0.0	13473.9		
TOTAL ALTAGAS			103.8			3648.6		702.8			24799.3		
ALTAGAS/PREMST AR LP	ELMORE	GO-70-06	862.6	0.0	0.0	34504.0		12825.0	0.0	0.0	511608.3		
AMERICAN CRYSTAL	EMERSON	GO-110-05	2065.5	0.0	0.0	77230.2		53798.7	0.0	0.0	2013082.0		
ANADARKO CDA	EMERSON	GO-29-06	0.0	0.0	0.0	0.0		437.9	0.0	0.0	16395.0		
ANE	IROQUOIS	GO-20-05	0.0	0.0	0.0	0.0		103763.8	0.0	0.0	3909820.0		
		GO-33-07	0.0	0.0	0.0	0.0		146692.7	0.0	0.0	5527381.0		
TOTAL ANE			0.0			0.0		250456.5			9437201.0		
APACHE	ELMORE	GO-76-05	5216.2	0.0	0.0	216785.3		53151.2	0.0	0.0	2167762.5		
	KINGSGATE		10579.5	0.0	0.0	392816.8		101603.1	0.0	0.0	3798303.0		
	MONCHY		30934.7	0.0	0.0	1152317.6		299687.0	0.0	0.0	11184144.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2007 MOIS: Août 2007		MONTH: November 2006 MOIS: Novembre 2006		TO August 2007 À Août 2007								
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL APACHE			46730.4			1761919.7			454441.3			17150209.8		
ARC RESOURCES	ELMORE	GO-99-05	6233.8	0.0	0.0	250349.4			63722.6	0.0	0.0	2557628.0		
AVENIR TRADING	HUNTINGDON	GO-14-06	0.0	0.0	0.0	0.0			4754.7	0.0	0.0	181867.3		
AVISTA CORP	HUNTINGDON	GO-124-06	11438.8	0.0	0.0	437534.1			141364.8	0.0	0.0	5407203.6		
		GO-89-04	0.0	0.0	0.0	0.0			18501.5	0.0	0.0	707682.4		
	KINGSGATE	GO-124-06	100939.7	0.0	0.0	3826624.0			983311.1	0.0	0.0	37448299.7		
		GO-89-04	0.0	0.0	0.0	0.0			115596.6	0.0	0.0	4383422.9		
TOTAL AVISTA CORP			112378.5			4264158.1			1258774.0			47946608.6		
AVISTA ENERGY	CARDSTON	GO-90-05	0.0	0.0	0.0	0.0			2248.2	0.0	0.0	86825.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			282899.2	0.0	0.0	10820894.4		
	KINGSGATE		0.0	0.0	0.0	0.0			297800.4	0.0	0.0	11306267.9		
TOTAL AVISTA ENERGY			0.0			0.0			582947.8			22213987.7		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7797.6	0.0	0.0	294359.4			69962.8	0.0	0.0	2641095.7		
BEAR ENERGY	NIAGARA FALLS	GO-79-06	0.0	0.0	0.0	0.0			135.3	0.0	0.0	5083.2		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	7060.7	0.0	0.0	263153.8			88608.0	0.0	0.0	3305170.7		
BONAVISTA PETROLEUM	ADEN	GO-119-05	639.4	0.0	0.0	26739.7			5772.1	0.0	0.0	242224.9		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	7506.0	0.0	0.0	282826.1			137864.4	0.0	0.0	5194730.6		
TOTAL BOSTON GAS COMPANY			8586.9	0.0	0.0	324155.5			85492.3	0.0	0.0	3227334.3		
BP CANADA	ADEN	GO-91-05	1300.0	0.0	0.0	47112.0			223356.7			8422065.0		
	CARDSTON		0.0	0.0	0.0	0.0			16391.3	0.0	0.0	603573.3		
	CHIPPAWA		782.0	0.0	0.0	29348.5			73001.4	0.0	0.0	2762945.9		
	ELMORE		51977.0	0.0	0.0	2212141.2			319567.6	0.0	0.0	12008551.9		
	EMERSON		196320.0	0.0	0.0	7316846.5			483733.3	0.0	0.0	20170811.7		
	IROQUOIS		179516.0	0.0	0.0	6690585.1			2018463.4	0.0	0.0	75292804.4		
	KINGSGATE		52766.0	0.0	0.0	2000359.1			1218120.9	0.0	0.0	45452205.8		
	MONCHY		292178.0	0.0	0.0	10982971.1			337353.0	0.0	0.0	12811494.9		
	NIAGARA FALLS		146640.0	0.0	0.0	5501932.9			3357891.0	0.0	0.0	125994729.8		
									1019084.5	0.0	0.0	38287312.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2007 Août 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		August 2007 Août 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL BP CANADA			921495.0			34781894.6			8847672.2			333536689.1		
BROOKFIELD ENERGY	CHIPPAWA	GO-16-07	0.0	0.0	0.0	0.0			112.1	0.0	0.0	4219.4		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	45260.0	0.0	0.0	1705396.8			440392.2	0.0	0.0	16593978.2		
NIAGARA FALLS														
			26457.4	0.0	0.0	998766.9			256833.7	0.0	0.0	9695472.2		
TOTAL BROOKLYN UNION GAS			71717.4			2704163.7			697225.9			26289450.4		
BURLINGTON	ELMORE	GO-25-05	0.0	0.0	0.0	0.0			564587.2	0.0	0.0	22019892.4		
		GO-38-07	78269.0	0.0	0.0	3021183.3			232132.8	0.0	0.0	8960325.7		
	KINGSGATE	GO-25-05	0.0	0.0	0.0	0.0			206232.9	0.0	0.0	8232761.2		
		GO-38-07	40165.9	0.0	0.0	1607439.3			116716.0	0.0	0.0	4669886.2		
	MONCHY	GO-25-05	0.0	0.0	0.0	0.0			310520.9	0.0	0.0	12396949.6		
		GO-38-07	45240.0	0.0	0.0	1701023.9			133944.8	0.0	0.0	5137705.4		
TOTAL BURLINGTON			163674.9			6329646.5			1564134.6			61417520.4		
CANADA IMP.OIL	ST STEPHEN	GO-37-06	36714.2	0.0	0.0	1492065.1			278366.7	0.0	0.0	11270994.3		
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	45309.6	0.0	0.0	1707265.7			444326.4	0.0	0.0	16742218.9		
CARGILL, INC.	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			101.9	0.0	0.0	3848.8		
	EAST HEREFORD	GO-44-07	0.0	0.0	0.0	0.0			4191.3	0.0	0.0	158305.4		
	EMERSON	GO-44-05	0.0	0.0	0.0	0.0			841317.8	0.0	0.0	31330676.3		
		GO-44-07	80932.6	0.0	0.0	3013930.2			251086.7	0.0	0.0	9350469.1		
HUNTINGDON														
		GO-44-05	0.0	0.0	0.0	0.0			70413.6	0.0	0.0	2650680.8		
		GO-44-07	13408.5	0.0	0.0	506439.1			39261.0	0.0	0.0	1478785.5		
IROQUOIS		GO-44-05	0.0	0.0	0.0	0.0			389747.4	0.0	0.0	14708681.8		
		GO-44-07	144737.2	0.0	0.0	5453697.7			396397.8	0.0	0.0	14943216.6		
	KINGSGATE	GO-44-05	0.0	0.0	0.0	0.0			197911.3	0.0	0.0	7392671.4		
		GO-44-07	41259.3	0.0	0.0	1563008.7			146979.9	0.0	0.0	5569819.6		
	MONCHY	GO-44-05	0.0	0.0	0.0	0.0			2481409.9	0.0	0.0	92919905.1		
		GO-44-07	602492.6	0.0	0.0	22557322.1			1544910.5	0.0	0.0	57841447.0		
	NIAGARA FALLS	GO-44-05	0.0	0.0	0.0	0.0			141226.1	0.0	0.0	5309867.9		
		GO-44-07	19063.9	0.0	0.0	719662.2			51353.6	0.0	0.0	1938601.3		
	PHILIPSBURG	GO-44-05	0.0	0.0	0.0	0.0			66596.5	0.0	0.0	2494550.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX A

SHORT TERM		MONTH: MOIS:	August 2007 Août 2007	MONTH: MOIS:				November 2006 Novembre 2006	TO À	August 2007 Août 2007					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CARGILL, INC.	PHILIPSBURG		GO-44-07	3793.6	0.0	0.0	141273.7			11986.9	0.0	0.0	446392.2		
TOTAL	CARGILL, INC.			905687.7			33955333.7			6634892.2			248537918.9		
CENTRAL HUDSON IROQUOIS			GO-118-06	13700.0	0.0	0.0	516216.0			133632.8	0.0	0.0	5035283.9		
CHEHALIS POWER	HUNTINGDON		GO-05-05	0.0	0.0	0.0	0.0			93334.0	0.0	0.0	3561625.4		
			GO-43-07	54276.1	0.0	0.0	2071176.0			115794.6	0.0	0.0	4418721.9		
TOTAL	CHEHALIS POWER			54276.1			2071176.0			209128.6			7980347.3		
CHEVRON CAN.	ELMORE		GO-122-05	30898.9	0.0	0.0	1294664.0			318485.3	0.0	0.0	13344534.6		
	KINGSGATE			2574.0	0.0	0.0	97580.3			21201.2	0.0	0.0	805204.6		
	MONCHY			0.0	0.0	0.0	0.0			49478.2	0.0	0.0	1855876.0		
TOTAL	CHEVRON CAN.			33472.9			1392244.3			389164.7			16005615.2		
CNR LTD.	ADEN		GO-136-05	3058.7	0.0	0.0	114670.7			18719.1	0.0	0.0	701978.6		
	ELMORE			62966.9	0.0	0.0	2841696.3			536137.8	0.0	0.0	23651393.4		
	KINGSGATE			13163.6	0.0	0.0	499032.1			135214.8	0.0	0.0	5128310.4		
	MONCHY			51922.3	0.0	0.0	1952797.7			511613.8	0.0	0.0	19198512.4		
TOTAL	CNR LTD.			131111.5			5408196.7			1201685.5			48680194.9		
COLONIAL GAS	IROQUOIS		GO-110-06	5268.0	0.0	0.0	198498.2			51498.3	0.0	0.0	1940456.0		
CONCORD ENERGY	KINGSGATE		GO-53-06	1195.0	0.0	0.0	45410.0			12272.2	0.0	0.0	466343.6		
CONNECTICUT NG	IROQUOIS		GO-102-06	13947.0	0.0	0.0	525523.0			106262.7	0.0	0.0	4003978.6		
	NIAGARA FALLS			0.0	0.0	0.0	0.0			8473.1	0.0	0.0	319859.5		
TOTAL	CONNECTICUT NG			13947.0			525523.0			114735.8			4323838.1		
CONOCOPHILLIPS	CHIPPAWA		GO-44-06	7622.5	0.0	0.0	285005.3			137816.0	0.0	0.0	5158479.1		
	EAST HEREFORD			3229.9	0.0	0.0	120766.0			10892.5	0.0	0.0	407868.6		
	EMERSON			49184.4	0.0	0.0	1839004.7			697282.7	0.0	0.0	26102457.4		
	HUNTINGDON			4960.1	0.0	0.0	185458.1			71163.3	0.0	0.0	2663713.1		
	IROQUOIS			134425.1	0.0	0.0	5026154.4			951682.4	0.0	0.0	35633441.4		
	MONCHY			0.0	0.0	0.0	0.0			289.0	0.0	0.0	10831.7		
	NIAGARA FALLS			40809.7	0.0	0.0	1525874.7			451731.7	0.0	0.0	16917983.2		
	ST STEPHEN			4413.9	0.0	0.0	165035.7			21732.4	0.0	0.0	814470.1		
TOTAL	CONOCOPHILLIPS			244645.6			9147298.8			2342590.0			87709244.7		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2007 Août 2007	MONTH: MOIS:		November 2006 Novembre 2006	TO À	August 2007 Août 2007						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06	52264.3	0.0	0.0	2017401.9			531689.7	0.0	0.0	20834167.9		
	MONCHY		19982.4	0.0	0.0	751538.1			192687.9	0.0	0.0	7218632.1		
TOTAL CONOCOPHILLIPS CANAD			72246.7			2768940.0			724377.6			28052800.0		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	52180.6	0.0	0.0	2014171.1			532201.0	0.0	0.0	20835451.1		
	KINGSGATE		8843.7	0.0	0.0	335264.7			68808.2	0.0	0.0	2614677.7		
TOTAL CONOCOPHILLIPS WSTRN	MONCHY		17292.9	0.0	0.0	650386.0			154420.5	0.0	0.0	5796550.1		
			78317.2			2999821.7			755429.7			29246679.0		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	9659.0	0.0	0.0	363951.1			94217.9	0.0	0.0	3550130.5		
	NIAGARA FALLS		34721.0	0.0	0.0	1310717.8			338552.9	0.0	0.0	12780372.0		
TOTAL CONSOLIDATED EDISON			44380.0			1674668.9			432770.8			16330502.5		
CONSTELLATION	CHIPPAWA	GO-71-05	2395.6	0.0	0.0	89882.9			94911.7	0.0	0.0	3566975.9		
	EAST HEREFORD		49807.1	0.0	0.0	1857804.8			216686.7	0.0	0.0	8092671.3		
ELMORE			69479.8	0.0	0.0	2777107.7			707798.1	0.0	0.0	28223667.7		
	EMERSON		30117.7	0.0	0.0	1122486.7			291151.6	0.0	0.0	10864558.2		
HUNTINGDON			17018.7	0.0	0.0	650965.3			86113.0	0.0	0.0	3293822.3		
	IROQUOIS		12298.3	0.0	0.0	458357.6			212160.1	0.0	0.0	7915527.1		
KINGSGATE			0.0	0.0	0.0	0.0			512.9	0.0	0.0	19449.2		
	MONCHY		117438.5	0.0	0.0	4440349.8			459690.8	0.0	0.0	17289850.5		
NIAGARA FALLS			123357.2	0.0	0.0	4628362.2			535385.3	0.0	0.0	20110841.6		
			421912.9			16025317.1			2604410.2			99377363.7		
TOTAL CONSTELLATION														
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	11114.0	0.0	0.0	421331.7			110115.0	0.0	0.0	4189996.1		
	MONCHY		8696.0	0.0	0.0	327056.6			43264.0	0.0	0.0	1625244.2		
TOTAL CONSTELLATION NEWEN			19810.0			748388.3			153379.0			5815240.3		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14632.0	0.0	0.0	555284.4			142988.0	0.0	0.0	5427090.5		
	EAST HEREFORD	GO-51-06	0.0	0.0	0.0	0.0			821.8	0.0	0.0	30735.3		
ELMORE			5780.2	0.0	0.0	226410.4			61038.6	0.0	0.0	2390120.8		
	EMERSON		17891.8	0.0	0.0	666290.7			118556.6	0.0	0.0	4415048.0		
TOTAL DIRECT ENERGY			24090.3	0.0	0.0	896641.0			127792.9	0.0	0.0	4756451.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2007 Août 2007		MONTH: MOIS:	November 2006 Novembre 2006		TO A	August 2007 Août 2007					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DIRECT ENERGY	NIAGARA FALLS	GO-51-06	439.4	0.0	0.0	16354.5	14723.7	0.0	0.0	548016.1				
	ST CLAIR		0.0	0.0	0.0	0.0	2.7	0.0	0.0	101.9				
TOTAL	DIRECT ENERGY		48201.7			1805696.5	322936.3			12140474.0				
DOMINION EXPLORATION	ELMORE	GO-103-04	0.0	0.0	0.0	0.0	41744.7	0.0	0.0	1624075.0				
		GO-92-06	0.0	0.0	0.0	0.0	109625.1	0.0	0.0	4265741.8				
TOTAL	DOMINION EXPLORATION		0.0			0.0	151369.8			5889816.8				
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	3368.6	0.0	0.0	119922.2	30044.1	0.0	0.0	1069569.9				
		GO-98-04	0.0	0.0	0.0	0.0	8356.2	0.0	0.0	297480.7				
TOTAL	DR FOUR BEAT ENERGY		3368.6			119922.2	38400.3			1367050.6				
DTE ENERGY TRADING	EAST HEREFORD	GO-72-06	0.0	0.0	0.0	0.0	58235.0	0.0	0.0	2197789.0				
	NIAGARA FALLS		5871.0	0.0	0.0	221571.5	10057.0	0.0	0.0	379551.2				
TOTAL	DTE ENERGY TRADING		5871.0			221571.5	68292.0			2577340.2				
DUKE ENERGY	ST STEPHEN	GO-2-07	42746.5	0.0	0.0	1598292.0	338249.5	0.0	0.0	12666994.8				
DYNEGY	CHIPPAWA	GO-28-05	0.0	0.0	0.0	0.0	104957.7	0.0	0.0	3904426.5				
		GO-31-07	39390.5	0.0	0.0	1465326.6	60456.5	0.0	0.0	2248981.8				
	IROQUOIS	GO-28-05	0.0	0.0	0.0	0.0	328.5	0.0	0.0	12220.2				
		GO-31-07	283.3	0.0	0.0	10538.8	13583.2	0.0	0.0	505295.1				
	NIAGARA FALLS	GO-28-05	0.0	0.0	0.0	0.0	2422.7	0.0	0.0	90124.4				
		GO-31-07	0.0	0.0	0.0	0.0	661.5	0.0	0.0	24607.8				
TOTAL	DYNEGY		39673.8			1475865.4	182410.1			6785655.9				
EAGLE ENERGY PARTNER	ELMORE	GO-90-06	10405.0	0.0	0.0	416200.0	53162.7	0.0	0.0	2126508.0				
	KINGSGATE		0.0	0.0	0.0	0.0	336.8	0.0	0.0	12798.4				
	MONCHY		0.0	0.0	0.0	0.0	1707.1	0.0	0.0	64135.7				
TOTAL	EAGLE ENERGY PARTNER		10405.0			416200.0	55206.6			2203442.1				
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	23972.0	0.0	0.0	899429.5	264768.0	0.0	0.0	9946531.4				
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	95689.1	0.0	0.0	3887848.2	723580.4	0.0	0.0	29277515.0				
		GO-66-06	58571.6	0.0	0.0	2347549.8	596355.9	0.0	0.0	23898109.9				

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	POINT LIC/ORD	MONTH: MOIS:		August 2007 Août 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		August 2007 Août 2007	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	31366.0	0.0	0.0	1261540.6			320657.0	0.0	0.0	12865228.5		
EMERSON	EMERSON		3639.1	0.0	0.0	135629.3			53325.2	0.0	0.0	1990828.4		
	MONCHY		17691.7	0.0	0.0	659369.7			35340.0	0.0	0.0	1318710.2		
TOTAL	ENBRIDGE GAS SERVICE		52696.8			2056539.5			409322.2			16174767.1		
ENCANA CORPORATION	ADEN	GO-125-05	17449.3	0.0	0.0	629745.2			162025.0	0.0	0.0	5855105.1		
ELMORE	ELMORE		62118.7	0.0	0.0	2449340.4			624461.9	0.0	0.0	24535582.5		
	MONCHY		15021.6	0.0	0.0	582536.5			138005.4	0.0	0.0	5196433.3		
TOTAL	ENCANA CORPORATION		94589.6			3661622.1			924492.3			35587120.9		
ENCO GAS	HUNTINGDON	GO-15-07	0.0	0.0	0.0	0.0			29887.0	0.0	0.0	1138097.0		
ENERGETIX, INC	CHIPPAWA	GO-109-05	3278.4	0.0	0.0	123039.8			61841.5	0.0	0.0	2322069.0		
ENERGYNORTH	IROQUOIS	GO-100-06	3514.0	0.0	0.0	132407.5			34344.7	0.0	0.0	1294586.4		
TOTAL	NIAGARA FALLS		2691.9	0.0	0.0	101619.2			26312.1	0.0	0.0	993281.8		
	ENERGYNORTH		6205.9			234026.7			60656.8			2287868.2		
ESPRIT EXPLORATION	ADEN	GO-1-07	107.8	0.0	0.0	4281.8			1261.6	0.0	0.0	49383.3		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1756.0	0.0	0.0	66166.1			17162.7	0.0	0.0	646812.5		
	NIAGARA FALLS		1350.7	0.0	0.0	50988.9			13348.9	0.0	0.0	503921.0		
TOTAL	ESSEX GAS COMP		3106.7			117155.0			30511.6			1150733.4		
FB ENERGY CANADA CRP	CHIPPAWA	GO-83-05	0.0	0.0	0.0	0.0			897.6	0.0	0.0	33789.5		
EAST HEREFORD	EAST HEREFORD		0.0	0.0	0.0	0.0			21428.3	0.0	0.0	799688.5		
	EMERSON		0.0	0.0	0.0	0.0			190300.2	0.0	0.0	7094102.1		
HUNTINGDON	HUNTINGDON		0.0	0.0	0.0	0.0			34388.2	0.0	0.0	1307082.5		
	IROQUOIS		145.0	0.0	0.0	5404.2			34665.1	0.0	0.0	1293504.7		
KINGSGATE	KINGSGATE		16879.0	0.0	0.0	639882.9			131746.7	0.0	0.0	5013352.6		
	MONCHY		0.0	0.0	0.0	0.0			41932.5	0.0	0.0	1575243.0		
TOTAL	NIAGARA FALLS		11043.0	0.0	0.0	411572.6			63783.9	0.0	0.0	2392438.4		
	FB ENERGY CANADA CRP		28067.0			1056859.7			519142.5			19509201.3		
GIBSON ENERGY	EMERSON	GO-127-05	10452.4	0.0	0.0	389561.0			33039.7	0.0	0.0	1232992.6		
MONCHY	MONCHY		0.0	0.0	0.0	0.0			842.5	0.0	0.0	31652.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				August 2007 Août 2007	November 2006 Novembre 2006												
TOTAL	GIBSON ENERGY			10452.4		389561.0	33882.2		1264645.3								
HARVEST OPERATIONS	MONCHY		GO-13-07	147.6	0.0	5269.3	1092.3	0.0	38995.1								
HUNT OIL	ELMORE		GO-18-05	0.0	0.0	0.0	59410.1	0.0	2339569.8								
			GO-62-07	8387.1	0.0	330284.0	16732.1	0.0	658910.1								
TOTAL	HUNT OIL			8387.1		330284.0	76142.2		2998479.9								
HUSKY ENERGY	CHIPPAWA		GO-22-07	4907.1	0.0	183427.4	19660.9	0.0	736808.1								
			GO-32-05	0.0	0.0	0.0	86538.2	0.0	3241700.4								
			GO-22-07	226.6	0.0	8470.3	520.3	0.0	19504.3								
			GO-32-05	0.0	0.0	0.0	4596.6	0.0	172088.1								
			GO-22-07	17720.3	0.0	715014.1	69353.9	0.0	2749690.7								
			GO-32-05	0.0	0.0	0.0	104878.1	0.0	4113684.9								
			GO-22-07	15898.9	0.0	594585.5	61156.3	0.0	2291919.0								
			GO-32-05	0.0	0.0	0.0	108252.6	0.0	4059450.7								
			GO-22-07	14112.7	0.0	527532.7	60065.6	0.0	2250913.2								
			GO-32-05	0.0	0.0	0.0	39820.4	0.0	1510325.2								
			GO-22-07	10230.7	0.0	387845.8	39254.9	0.0	1490063.8								
			GO-32-05	0.0	0.0	0.0	39342.4	0.0	1494483.0								
			GO-22-07	98007.6	0.0	3679205.4	400131.0	0.0	15020918.1								
			GO-32-05	0.0	0.0	0.0	702108.7	0.0	26054034.0								
			GO-22-07	8748.6	0.0	327022.7	45823.3	0.0	1717520.6								
			GO-32-05	0.0	0.0	0.0	109617.8	0.0	4044615.7								
TOTAL	HUSKY ENERGY			169852.5		6423104.0	1891121.0		70967719.8								
HYDRO-QUEBEC	ST STEPHEN		GO-10-05	0.0	0.0	0.0	73146.5	0.0	3067034.3								
			GO-6-07	19472.1	0.0	790567.2	106567.4	0.0	4315675.7								
				19472.1		790567.2	179713.9		7382710.0								
TOTAL	HYDRO-QUEBEC			139752.4	0.0	5310591.2	1395685.0	0.0	53036030.0								
IGI RESOURCES	HUNTINGDON		GO-13-06	2966.5	0.0	112727.0	65431.7	0.0	2469090.8								
				142718.9		5423318.2	1461116.7		55505120.8								
TOTAL	IGI RESOURCES			142718.9		5423318.2	1461116.7		55505120.8								
INTALCO	HUNTINGDON		GO-12-07	0.0	0.0	0.0	7049.1	0.0	269374.3								

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2007 Août 2007	MONTH: MOIS:	November 2006 Novembre 2006	TO À	August 2007 Août 2007							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
INTALCO	HUNTINGDON	GO-4-05	0.0	0.0	0.0	0.0	8549.1	0.0	8549.1	0.0	0.0	321100.9		
TOTAL INTALCO			0.0			0.0	15598.2		15598.2			590475.2		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	7000.3	0.0	0.0	261741.2	58353.5	0.0	58353.5	0.0	0.0	2183129.4		
	IROQUOIS		0.0	0.0	0.0	0.0	14.1	0.0	14.1	0.0	0.0	527.5		
	MONCHY		1735.9	0.0	0.0	65287.2	21060.9	0.0	21060.9	0.0	0.0	790381.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	28.2	0.0	28.2	0.0	0.0	1054.7		
TOTAL INTEGRYS ENERGY CANA			8736.2			327028.4	79456.7		79456.7			2975093.2		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	697.0	0.0	0.0	26060.8	3042.8	0.0	3042.8	0.0	0.0	114050.8		
	IROQUOIS		0.0	0.0	0.0	0.0	1407.5	0.0	1407.5	0.0	0.0	52753.1		
TOTAL INTEGRYS ENERGY SER			697.0			26060.8	4450.3		4450.3			166803.9		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	1263.5	0.0	0.0	47242.3	16705.4	0.0	16705.4	0.0	0.0	625596.6		
JD IRVING	ST STEPHEN	GO-107-05	8123.4	0.0	0.0	329972.5	76092.6	0.0	76092.6	0.0	0.0	3078543.9		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	38682.0	0.0	0.0	1457537.8	542350.0	0.0	542350.0	0.0	0.0	20435748.2		
	NIAGARA FALLS		2207.6	0.0	0.0	83336.9	21400.1	0.0	21400.1	0.0	0.0	807853.8		
TOTAL KEYSPAN GAS EAST			40889.6			1540874.7	563750.1		563750.1			21243601.9		
LOUIS DREYFUS	IROQUOIS	GO-50-05	0.0	0.0	0.0	0.0	11367.9	0.0	11367.9	0.0	0.0	424092.1		
MACQUARIE COOK	IROQUOIS	GO-122-06	586.0	0.0	0.0	22150.8	586.0	0.0	586.0	0.0	0.0	22150.8		
MEAD CORPORATION	CORNWALL	GO-107-04	0.0	0.0	0.0	0.0	1450.4	0.0	1450.4	0.0	0.0	54317.5		
		GO-133-06	882.1	0.0	0.0	33034.6	6827.0	0.0	6827.0	0.0	0.0	255671.2		
TOTAL MEAD CORPORATION			882.1			33034.6	8277.4		8277.4			309988.6		
MERRILL LYNH COM CDA	EMERSON	GO-68-06	866.8	0.0	0.0	32279.6	917.8	0.0	917.8	0.0	0.0	34178.9		
	IROQUOIS		283.3	0.0	0.0	10550.1	27010.4	0.0	27010.4	0.0	0.0	1005867.3		
	ST CLAIR		1133.1	0.0	0.0	42196.6	1133.1	0.0	1133.1	0.0	0.0	42196.6		
	ST STEPHEN		4957.4	0.0	0.0	184613.6	19326.4	0.0	19326.4	0.0	0.0	719715.2		
TOTAL MERRILL LYNH COM CDA			7240.6			269640.0	48387.7		48387.7			1801958.0		
MIDDLETON ENERGY	SIERRA	GO-55-07	379.1	0.0	0.0	14208.7	379.1	0.0	379.1	0.0	0.0	14208.7		
		GO-56-05	0.0	0.0	0.0	0.0	4506.9	0.0	4506.9	0.0	0.0	68918.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	August 2007 Août 2007		November 2006 Novembre 2006		August 2007 Août 2007	
			MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	TO À	TO À
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	MIDDLETON ENERGY		379.1	0.0	0.0	14208.7	4886.0	183127.3
MINNESOTA ENERGY	SPRAGUE	GO-48-06	988.7	0.0	0.0	36997.2	26236.2	980435.2
MONTANA- DAKOTA	MONCHY	GO-24-05	0.0	0.0	0.0	0.0	12694.0	475722.9
		GO-35-07	1388.4	0.0	0.0	52190.0	4116.9	154728.6
TOTAL	MONTANA-DAKOTA		1388.4	0.0	0.0	52190.0	16810.9	630451.5
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	868.0	0.0	0.0	32706.2	8466.7	319025.3
NATIONAL FUEL	CHIPPAWA	GO-34-06	8125.2	0.0	0.0	303801.2	83862.8	3139888.6
	NAPIERVILLE		15.8	0.0	0.0	590.8	357.6	13388.8
	NIAGARA FALLS		15212.1	0.0	0.0	568780.4	414266.4	15506572.1
TOTAL	NATIONAL FUEL		23353.1	0.0	0.0	873172.4	498486.8	18659849.5
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0	42625.8	1611255.2
		GO-9-07	8776.1	0.0	0.0	331736.6	43273.6	1635742.0
	NIAGARA FALLS	GO-11-05	0.0	0.0	0.0	0.0	109671.3	4140893.4
		GO-9-07	22659.6	0.0	0.0	856532.9	105601.1	3991721.5
TOTAL	NATIONAL FUEL GAS		31435.7	0.0	0.0	1188269.4	301171.8	11379612.2
NATIONAL FUEL MKT	HUNTINGDON	GO-108-05	0.0	0.0	0.0	0.0	11597.1	438370.4
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0	7825.1	294067.3
		GO-83-06	18657.4	0.0	0.0	700212.2	186453.5	7009441.3
	ELMORE	GO-76-04	0.0	0.0	0.0	0.0	150068.1	6002724.0
		GO-83-06	158234.9	0.0	0.0	6329396.0	1459050.1	58362004.0
	EMERSON	GO-76-04	0.0	0.0	0.0	0.0	246486.2	9201330.3
		GO-83-06	247271.6	0.0	0.0	9215812.6	2188852.4	81653877.6
HUNTINGDON			1598.6	0.0	0.0	61146.5	12254.9	468749.9
IROQUOIS		GO-76-04	0.0	0.0	0.0	0.0	35718.3	1333364.2
		GO-83-06	18077.3	0.0	0.0	673741.0	396201.5	14780042.1
KINGSGATE		GO-76-04	0.0	0.0	0.0	0.0	14375.8	543405.2
		GO-83-06	42924.2	0.0	0.0	1627685.6	306886.2	11657210.7

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2007 Août 2007	MONTH: MOIS:				November 2006 Novembre 2006	TO À	August 2007 Août 2007				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	MONCHY	GO-83-06	389968.7	0.0	0.0	14651123.9			2876383.8	0.0	0.0	107903869.2		
	NIAGARA FALLS	GO-76-04	0.0	0.0	0.0	0.0			148481.5	0.0	0.0	5579935.0		
		GO-83-06	147930.1	0.0	0.0	5550337.4			1421301.9	0.0	0.0	53396703.1		
	ST CLAIR	GO-76-04	0.0	0.0	0.0	0.0			1561.5	0.0	0.0	58493.8		
		GO-83-06	1587.5	0.0	0.0	59372.5			23288.5	0.0	0.0	872867.2		
TOTAL	NEXEN INC.		1026250.3			38868827.7			9662336.2			366137964.8		
NJR ENERGY	IROQUOIS	GO-17-06	20143.3	0.0	0.0	753158.0			217416.1	0.0	0.0	8140102.1		
	NIAGARA FALLS		19698.9	0.0	0.0	736541.9			58255.4	0.0	0.0	2181498.6		
	ST CLAIR		0.0	0.0	0.0	0.0			130750.4	0.0	0.0	4893375.4		
TOTAL	NJR ENERGY		39842.2			1489699.8			406421.9			15214976.2		
NORTHEAST GAS MKTS	IROQUOIS	GO-138-06	63761.1	0.0	0.0	2402518.3			164741.9	0.0	0.0	6207474.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			6854.1	0.0	0.0	258742.3		
TOTAL	NORTHEAST GAS MKTS		63761.1			2402518.3			171596.0			6466217.1		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1732.8	0.0	0.0	65413.2			18002.9	0.0	0.0	679609.5		
NW NATURAL GAS	HUNTINGDON	GO-115-05	50068.7	0.0	0.0	1915127.8			498373.1	0.0	0.0	19062771.1		
	KINGSGATE		0.0	0.0	0.0	0.0			60281.2	0.0	0.0	2290250.2		
TOTAL	NW NATURAL GAS		50068.7			1915127.8			558654.3			21353021.3		
NYSEG	IROQUOIS	GO-58-06	5928.0	0.0	0.0	223367.0			57820.7	0.0	0.0	2178684.0		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	33.3	0.0	0.0	1249.0			717.6	0.0	0.0	26986.2		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	516.0	0.0	0.0	21254.0			5609.5	0.0	0.0	248980.7		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	0.0	0.0	0.0	0.0			245097.6	0.0	0.0	9237728.2		
		GO-60-07	41455.7	0.0	0.0	1562465.3			41455.7	0.0	0.0	1562465.3		
	KINGSGATE	GO-54-05	0.0	0.0	0.0	0.0			471546.8	0.0	0.0	17772598.2		
		GO-60-07	95545.8	0.0	0.0	3601121.1			95545.8	0.0	0.0	3601121.1		
	MONCHY	GO-54-05	0.0	0.0	0.0	0.0			64247.9	0.0	0.0	2421503.3		
		GO-60-07	17494.1	0.0	0.0	659352.6			17494.1	0.0	0.0	659352.6		
TOTAL	OXY ENERGY CANADA		154495.6			5822939.0			935387.9			35254768.7		
PUD CLARK COUNTY	HUNTINGDON	GO-117-05	34509.9	0.0	0.0	1308270.3			94937.1	0.0	0.0	3607710.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2007 Août 2007		MONTH: MOIS:	November 2006 Novembre 2006		TO À	August 2007 Août 2007					
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	511010.9	0.0	0.0	19377532.4			4921319.7	0.0	0.0	186798339.3		
PERC CANADA, INC.	EMERSON	GO-15-06	0.0	0.0	0.0	0.0			11236.0	0.0	0.0	418541.0		
	IROQUOIS		8905.6	0.0	0.0	331733.6			34791.4	0.0	0.0	1295979.7		
	NIAGARA FALLS		1500.5	0.0	0.0	55893.6			43728.7	0.0	0.0	1628894.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			2280.4	0.0	0.0	84944.9		
TOTAL	PERC CANADA, INC.		10406.1			387627.2			92036.5			3428359.6		
PETRO-CANADA	ELMORE	GO-111-05	88621.8	0.0	0.0	3520944.1			902118.2	0.0	0.0	35624170.2		
	KINGSGATE		24384.5	0.0	0.0	924416.4			241130.8	0.0	0.0	9103018.6		
	MONCHY		53389.9	0.0	0.0	2007460.2			501329.1	0.0	0.0	18818143.3		
TOTAL	PETRO-CANADA		166396.2			6452820.6			1644578.1			63545332.1		
PIONEER	ELMORE	GO-77-06	81026.4	0.0	0.0	3318178.3			828660.0	0.0	0.0	33809580.0		
PORTLAND G.E.	KINGSGATE	GO-93-05	32968.2	0.0	0.0	1251143.2			225871.5	0.0	0.0	8571919.9		
POWEREX	EMERSON	GO-2-05	0.0	0.0	0.0	0.0			63788.5	0.0	0.0	2380767.8		
		GO-4-07	4380.1	0.0	0.0	163246.3			53859.3	0.0	0.0	2012041.4		
	HUNTINGDON	GO-2-05	0.0	0.0	0.0	0.0			25216.0	0.0	0.0	964512.0		
		GO-4-07	5615.6	0.0	0.0	214796.7			34959.3	0.0	0.0	1337193.2		
	KINGSGATE	GO-2-05	0.0	0.0	0.0	0.0			20031.4	0.0	0.0	760770.3		
		GO-4-07	17206.1	0.0	0.0	653487.7			48107.5	0.0	0.0	1827122.8		
	MONCHY	GO-2-05	0.0	0.0	0.0	0.0			8614.3	0.0	0.0	323639.2		
TOTAL	POWEREX		27201.8			1031530.7			254576.3			9606046.8		
PPM ENERGY CANADA	ELMORE	GO-11-06	173948.8	0.0	0.0	7029271.0			1729240.0	0.0	0.0	70210352.2		
	KINGSGATE		83941.9	0.0	0.0	3189792.2			768132.4	0.0	0.0	29158206.6		
TOTAL	PPM ENERGY CANADA		257890.7			10219063.2			2497372.4			99368558.8		
PROGAS	ELMORE	GO-16-05	0.0	0.0	0.0	0.0			374013.1	0.0	0.0	14272339.8		
		GO-19-07	71748.1	0.0	0.0	2737907.5			363400.6	0.0	0.0	13867366.8		
	EMERSON	GO-16-05	0.0	0.0	0.0	0.0			34535.9	0.0	0.0	1296984.1		
		GO-19-07	2968.7	0.0	0.0	111742.0			21673.0	0.0	0.0	814056.7		
	NIAGARA FALLS	GO-16-05	0.0	0.0	0.0	0.0			4191.0	0.0	0.0	158210.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2007 MOIS: Août 2007	MONTH: November 2006 MOIS: Novembre 2006	TO August 2007 À Août 2007										
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	PROGAS		75542.0			2880800.8			801865.7			30561924.5		
PUGET SOUND	HUNTINGDON	GO-9-06	60892.4	0.0	0.0	2329134.3			834318.7	0.0	0.0	31912690.3		
	KINGSGATE		67407.1	0.0	0.0	2556077.1			623363.4	0.0	0.0	23654020.5		
TOTAL	PUGET SOUND		128299.5			4885211.4			1457682.1			55566710.8		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	431.4	0.0	0.0	15099.0			4369.3	0.0	0.0	152925.5		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	935.2	0.0	0.0	34864.3			12990.4	0.0	0.0	485292.2		
RG&E	CHIPPAWA	GO-100-05	29287.3	0.0	0.0	1106181.3			450362.6	0.0	0.0	17010195.6		
SDG&E	KINGSGATE	GO-137-06	0.0	0.0	0.0	0.0			325980.7	0.0	0.0	12374917.2		
SELKIRK	IROQUOIS	GO-129-05	16506.9	0.0	0.0	619338.9			120388.7	0.0	0.0	4516985.6		
SEMCANADA ENERGY	ADEN	GO-26-05	0.0	0.0	0.0	0.0			863.0	0.0	0.0	31491.8		
TOTAL SEMCANADA ENERGY	GO-51-07		80.7	0.0	0.0	2890.7			791.9	0.0	0.0	28678.8		
	GO-26-05		0.0	0.0	0.0	0.0			4882.3	0.0	0.0	196496.9		
	GO-51-07		917.7	0.0	0.0	36827.3			3697.6	0.0	0.0	148421.6		
SEQUENT ENERGY	HUNTINGDON	GO-43-06	277.8	0.0	0.0	10389.7			10234.8			405089.0		
SETC	CHIPPAWA	GO-85-05	10973.0	0.0	0.0	411707.0			277.8	0.0	0.0	10389.7		
TOTAL SETC	EMERSON		14475.0	0.0	0.0	539483.3			68716.2	0.0	0.0	2581388.5		
	HUNTINGDON		24221.0	0.0	0.0	905623.2			85385.0	0.0	0.0	3183807.1		
	IROQUOIS		43480.0	0.0	0.0	1620499.6			198256.7	0.0	0.0	7423050.5		
KINGSGATE		96781.0	0.0	0.0	3616705.9			1022312.5	0.0	0.0	38136683.9			
NIAGARA FALLS		0.0	0.0	0.0	0.0			682411.9	0.0	0.0	25520369.6			
ST CLAIR		4189.0	0.0	0.0	156668.6			132661.3	0.0	0.0	4983561.0			
ST STEPHEN		21967.0	0.0	0.0	892079.9			32162.8	0.0	0.0	1204362.2			
TOTAL SETC		216086.0			8142767.4			152970.8	0.0	0.0	6190852.7			
SHELL ENERGY NORTH	CHIPPAWA	GO-131-06	11925.0	0.0	0.0	447426.0			2374877.2			89224075.4		
CORNWALL									88236.4	0.0	0.0	3314442.2		
	GO-94-04		0.0	0.0	0.0	0.0			23048.1	0.0	0.0	865430.8		
	GO-131-06		937.3	0.0	0.0	34933.2			5365.4	0.0	0.0	200000.0		
GO-94-04		0.0	0.0	0.0	0.0			1935.0	0.0	0.0	72177.5			

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2007 Août 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		August 2007 Août 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	EAST HEREFORD	GO-131-06	34513.2	0.0	0.0	1287342.3			156596.3	0.0	0.0	5847774.3		
		GO-94-04	0.0	0.0	0.0			22700.3	0.0	0.0	847465.2			
	ELMORE	GO-131-06	1010.0	0.0	0.0	38400.2			7093.7	0.0	0.0	273962.2		
		GO-94-04	0.0	0.0	0.0	0.0			1708.3	0.0	0.0	66005.6		
EMERSON	GO-131-06	209979.4	0.0	0.0	7825932.3			1752194.5	0.0	0.0	65354600.8			
	GO-94-04	0.0	0.0	0.0	0.0			464016.9	0.0	0.0	17300026.0			
HUNTINGDON	GO-131-06	70983.2	0.0	0.0	2715107.4			145745.6	0.0	0.0	5574769.2			
	GO-94-04	0.0	0.0	0.0	0.0			21285.7	0.0	0.0	814178.0			
IROQUOIS	GO-131-06	18015.5	0.0	0.0	671437.7			255828.6	0.0	0.0	9539386.4			
	GO-94-04	0.0	0.0	0.0	0.0			96030.0	0.0	0.0	3581629.4			
KINGSGATE	GO-131-06	54234.8	0.0	0.0	2056583.5			232579.8	0.0	0.0	8838173.9			
	GO-94-04	0.0	0.0	0.0	0.0			105635.0	0.0	0.0	4004201.0			
MONCHY	GO-131-06	116904.9	0.0	0.0	4386271.9			404154.8	0.0	0.0	15170924.8			
	GO-94-04	0.0	0.0	0.0	0.0			51295.3	0.0	0.0	1923113.0			
NAPIERVILLE	GO-131-06	37.7	0.0	0.0	1404.3			5683.1	0.0	0.0	211801.5			
	GO-94-04	0.0	0.0	0.0	0.0			3053.5	0.0	0.0	113870.4			
NIAGARA FALLS	GO-131-06	84969.8	0.0	0.0	3188066.9			437888.5	0.0	0.0	16451528.6			
	GO-94-04	0.0	0.0	0.0	0.0			43451.5	0.0	0.0	1631537.0			
ST CLAIR	GO-131-06	17422.2	0.0	0.0	651590.3			27378.1	0.0	0.0	1024531.6			
		110249.5	0.0	0.0	4167431.0			706874.2	0.0	0.0	26719844.2			
ST STEPHEN	GO-94-04	0.0	0.0	0.0	0.0			132481.4	0.0	0.0	5007796.8			
						27471927.1		5192260.0			194749170.4			
TOTAL SHELL ENERGY NORTH			731182.5											
SITHE/INDEPEND	CHIPPAWA	GO-3-06	47210.8	0.0	0.0	1783151.9			215701.5	0.0	0.0	8147045.8		
	SMUD	GO-5-06	56410.0	0.0	0.0	2138503.1			546669.5	0.0	0.0	20748736.7		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	13649.0	0.0	0.0	514294.3			164724.6	0.0	0.0	6206823.0		
	SPRAGUE ENERGY	CHIPPAWA	GO-128-06	4703.0	0.0	0.0	176503.6		48210.0	0.0	0.0	1811480.8		
CORNWALL			1228.0	0.0	0.0	45779.8			8047.0	0.0	0.0	300240.3		
	IROQUOIS		143.0	0.0	0.0	5329.6			26332.0	0.0	0.0	982500.1		
NAPIERVILLE			93.0	0.0	0.0	3464.3			2024.0	0.0	0.0	75495.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2007 Août 2007	MONTH: MOIS:				November 2006 Novembre 2006	TO A	August 2007 Août 2007				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SPRAGUE ENERGY	NIAGARA FALLS	GO-128-06	10605.0	0.0	0.0	397899.6			68018.0	0.0	0.0	2553637.8		
TOTAL	SPRAGUE ENERGY		16772.0			628976.9			152631.0			5723354.6		
ST.LAWRENCE	CORNWALL	GO-68-04	0.0	0.0	0.0	0.0			30315.7	0.0	0.0	1130353.0		
		GO-74-06	727.3	0.0	0.0	27150.1			37849.6	0.0	0.0	1413558.2		
IROQUOIS		GO-68-04	0.0	0.0	0.0	0.0			2709.8	0.0	0.0	101043.9		
		GO-74-06	0.0	0.0	0.0	0.0			5452.2	0.0	0.0	203619.8		
ST CLAIR			3015.9	0.0	0.0	112583.6			6616.8	0.0	0.0	247005.2		
TOTAL	ST.LAWRENCE		3743.2			139733.7			82944.1			3095580.1		
SUNCOR ENERGY	ELMORE	GO-19-05	0.0	0.0	0.0	0.0			129044.9	0.0	0.0	5151162.1		
		GO-24-07	20579.2	0.0	0.0	820904.3			82564.9	0.0	0.0	3293513.8		
KINGSGATE		GO-19-05	0.0	0.0	0.0	0.0			164148.3	0.0	0.0	6217296.9		
		GO-24-07	35900.6	0.0	0.0	1358855.8			137495.0	0.0	0.0	5206301.0		
TOTAL	SUNCOR ENERGY		56479.8			2179760.1			513253.1			19868273.8		
TALISMAN	ELMORE	GO-34-05	0.0	0.0	0.0	0.0			199280.7	0.0	0.0	8461098.8		
		GO-46-07	27274.9	0.0	0.0	1221370.0			81200.0	0.0	0.0	3610560.9		
TOTAL	TALISMAN		27274.9			1221370.0			280480.7			12071659.7		
TCPL	EMERSON	GO-96-05	37417.2	0.0	0.0	1394539.1			265649.9	0.0	0.0	9916887.1		
TENASKA MARKETING	ADEN	GO-77-05	419.7	0.0	0.0	14903.5			4676.4	0.0	0.0	166498.9		
	CARDSTON		4089.1	0.0	0.0	154036.4			33645.2	0.0	0.0	1285789.6		
	CHIPPAWA		0.0	0.0	0.0	0.0			531.5	0.0	0.0	19888.7		
	EAST HEREFORD		28849.3	0.0	0.0	1076078.9			216440.4	0.0	0.0	8084068.2		
	EMERSON		133921.2	0.0	0.0	4991243.2			1092501.7	0.0	0.0	40782477.7		
	HUNTINGDON		16777.1	0.0	0.0	627463.6			199713.9	0.0	0.0	7624796.2		
	IROQUOIS		4535.5	0.0	0.0	169038.1			24323.7	0.0	0.0	907928.9		
	KINGSGATE		108756.2	0.0	0.0	4110984.3			553149.9	0.0	0.0	20909065.8		
	MONCHY		22862.6	0.0	0.0	814594.5			391946.5	0.0	0.0	14487318.3		
	NIAGARA FALLS		13819.7	0.0	0.0	518515.2			59227.5	0.0	0.0	2223890.8		
	ST CLAIR		2034.7	0.0	0.0	76097.8			22291.6	0.0	0.0	834776.8		
TOTAL	TENASKA MARKETING		336065.1			12552955.3			2598448.3			9726500.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				August 2007 Août 2007	November 2006 Novembre 2006												
TERASEN GAS		HUNTINGDON	GO-66-05	0.1	0.0	0.0	0.0	0.0	3.8			23.3	0.0	0.0	891.2		
TRANSALTA		HUNTINGDON	GO-26-07	16945.0	0.0	0.0	0.0	0.0	648146.3			28615.4	0.0	0.0	1094539.1		
			GO-30-05	0.0	0.0	0.0	0.0	0.0	0.0			2154.3	0.0	0.0	82402.0		
TOTAL TRANSALTA				16945.0					648146.3			30769.7			1176941.0		
TRUE ENERGY		ADEN	GO-3-07	902.8	0.0	0.0	0.0	0.0	33394.6			8034.2	0.0	0.0	295962.3		
TXU ENERGY		CHIPPAWA	GO-75-05	1756.3	0.0	0.0	0.0	0.0	66528.6			16888.3	0.0	0.0	639728.8		
		NIAGARA FALLS		49062.7	0.0	0.0	0.0	0.0	1858495.1			264423.0	0.0	0.0	10016343.5		
TOTAL TXU ENERGY				50819.0					1925023.8			281311.3			10656072.3		
U.S. GYPSUM		CHIPPAWA	GO-131-05	828.4	0.0	0.0	0.0	0.0	30998.7			8181.3	0.0	0.0	306144.2		
		EMERSON		11876.1	0.0	0.0	0.0	0.0	444403.6			115504.4	0.0	0.0	4324468.6		
		HUNTINGDON		4870.1	0.0	0.0	0.0	0.0	176541.1			47707.4	0.0	0.0	1815067.9		
		KINGSGATE		4201.3	0.0	0.0	0.0	0.0	159271.3			42060.0	0.0	0.0	1597509.6		
		NIAGARA FALLS		7375.5	0.0	0.0	0.0	0.0	275991.2			72089.4	0.0	0.0	2697585.2		
TOTAL U.S. GYPSUM				29151.4					1087206.0			285542.5			10740775.5		
UBS AG		EMERSON	GO-81-06	6582.7	0.0	0.0	0.0	0.0	245337.2			23769.7	0.0	0.0	887495.0		
		HUNTINGDON		1307.3	0.0	0.0	0.0	0.0	50004.2			8750.4	0.0	0.0	334702.8		
		IROQUOIS		12535.6	0.0	0.0	0.0	0.0	467201.8			117726.6	0.0	0.0	4392917.0		
TOTAL UBS AG				20425.6					762543.3			150246.7			5615114.7		
UNITED ENERGY TRADIN		CHIPPAWA	GO-40-06	331.3	0.0	0.0	0.0	0.0	12523.1			331.3	0.0	0.0	12523.1		
		EMERSON		22706.0	0.0	0.0	0.0	0.0	858286.8			145441.1	0.0	0.0	5497673.5		
		IROQUOIS		0.0	0.0	0.0	0.0	0.0	0.0			17418.3	0.0	0.0	658411.7		
		MONCHY		0.0	0.0	0.0	0.0	0.0	0.0			8502.7	0.0	0.0	321402.1		
TOTAL UNITED ENERGY TRADIN				23037.3					870809.9			171693.4			6490010.4		
VERMONT GAS		PHILIPSBURG	GO-121-05	1663.1	0.0	0.0	0.0	0.0	62000.4			27540.4	0.0	0.0	1027207.1		
WASATCH CANADA		HUNTINGDON	GO-120-05	0.0	0.0	0.0	0.0	0.0	0.0			166844.2	0.0	0.0	6381788.7		
		KINGSGATE		0.0	0.0	0.0	0.0	0.0	0.0			966.1	0.0	0.0	36707.7		
TOTAL WASATCH CANADA				0.0					0.0			167810.3			6418496.4		
WEYERHAEUSER		HUNTINGDON	GO-4-06	13437.2	0.0	0.0	0.0	0.0	513972.9			181490.0	0.0	0.0	6934115.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2007 MOIS: Août 2007		MONTH: November 2006 MOIS: Novembre 2006		TO A		August 2007 Août 2007						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
WILLIAMS	ELMORE	GO-101-05	0.0	0.0	0.0	0.0			55286.9	0.0	0.0	2214853.6		
YANKEE GAS	IROQUOIS	GO-112-06	22046.0	0.0	0.0	830693.3			189613.4	0.0	0.0	7144633.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1374.0	0.0	0.0	51868.5		
TOTAL	YANKEE GAS		22046.0			830693.3			190987.4			7196501.5		
*TOTAL LENGTH	SHORT TERM		9010007.3			343106383.9	2005080035	5.84	81633282.8			3111835558.8	22776444346	7.32
*TOTAL			9530439.2			362481162.5	2116003012	5.84	87014737.4			3314737507.1	24175725014	7.29

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2007 Août 2007	MONTH: MOIS:		November 2006 Novembre 2006	TO À	August 2007 Août 2007
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	

SHORT TERM								

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-71-06	973.1	0.0	36393.9			
	OJIBWAY (WINDSOR)		66.3	0.0	2479.6			
TOTAL ALTAGAS/PREMS TAR LP			1039.4		38873.6			
AVISTA ENERGY	HUNTINGDON	GO-62-06	0.0	0.0	0.0			
BP CANADA	COURTRIGHT	GO-92-05	0.0	0.0	0.0			
	LOOMIS		0.0	0.0	0.0			
	OJIBWAY (WINDSOR)		0.0	0.0	0.0			
	SAULT STE MARIE		0.0	0.0	0.0			
	ST CLAIR		14018.6	0.0	524295.7			
TOTAL BP CANADA			14018.6		524295.7			
CARGILL, INC.	SARNIA/BLUE WATER	GO-45-05	0.0	0.0	0.0			
	ST CLAIR		0.0	0.0	0.0			
	GO-45-07		25811.0	0.0	961201.7			
TOTAL CARGILL, INC.			25811.0		961201.7			
CONCORD ENERGY	HUNTINGDON	GO-54-06	27.5	0.0	1056.0			
CONOCOPHILLIPS	LOOMIS	GO-45-06	0.0	0.0	0.0			
	OJIBWAY (WINDSOR)		0.0	0.0	0.0			
	ST CLAIR		798.9	0.0	29870.9			
TOTAL CONOCOPHILLIPS			798.9		29870.9			
CONSTELLATION	ST CLAIR	GO-72-05	3023.8	0.0	113090.1			
DIRECT ENERGY	COURTRIGHT	GO-126-05	7089.5	0.0	269117.4			
	ST CLAIR		6489.9	0.0	243371.3			
TOTAL DIRECT ENERGY			13579.4		512488.7			
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	27631.0	0.0	1042794.0			
DYNEGY	ST CLAIR	GO-29-05	0.0	0.0	0.0			
	GO-32-07		3073.6	0.0	114460.9			

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	MONTH: MOIS:		August 2007 Août 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		August 2007 Août 2007	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL DYNegy			3073.6			114460.9			66652.1			2481885.3		
ENBRIDGE GAS DIST	CORUNNA	GO-67-06	6432.6	0.0	0.0	243859.9			49479.9	0.0	0.0	1875783.0		
	COURTRIGHT		273870.0	0.0	0.0	10374195.9			2411430.4	0.0	0.0	91226129.2		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			5783.4	0.0	0.0	219248.7		
TOTAL ENBRIDGE GAS DIST			280302.6			10618055.8			2466693.7			93321160.9		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	92125.7	0.0	0.0	3489721.6			930761.0	0.0	0.0	35211893.4		
	ST CLAIR		3485.1	0.0	0.0	130342.7			36411.0	0.0	0.0	1365159.6		
TOTAL ENBRIDGE GAS SERVICE			95610.8			3620064.4			967172.0			36577053.1		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	1287.4	0.0	0.0	48419.1			9405.8	0.0	0.0	353094.8		
	ST CLAIR		0.0	0.0	0.0	0.0			214.4	0.0	0.0	8018.6		
TOTAL INTEGRYS ENERGY CANA			1287.4			48419.1			9620.2			361113.3		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0			1837.4	0.0	0.0	69380.2		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			13808.8	0.0	0.0	517400.3		
	SARNIA		2962.8	0.0	0.0	110779.1			43947.4	0.0	0.0	1649989.7		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2022.7	0.0	0.0	75547.8		
	ST CLAIR		0.0	0.0	0.0	0.0			26057.7	0.0	0.0	981298.1		
TOTAL INTEGRYS ENERGY SER			2962.8			110779.1			87673.9			3293616.2		
MICHCON	COURTRIGHT	GO-22-06	19179.9	0.0	0.0	726534.6			336609.0	0.0	0.0	12730172.9		
NEXEN INC.	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0			18044.7	0.0	0.0	681367.8		
		GO-84-06	19824.7	0.0	0.0	750959.7			144044.1	0.0	0.0	5452836.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			5288.2	0.0	0.0	202273.7		
	LOOMIS	GO-77-04	0.0	0.0	0.0	0.0			19334.9	0.0	0.0	725252.1		
		GO-84-06	22953.1	0.0	0.0	848117.1			185779.8	0.0	0.0	6872348.5		
	SARNIA	GO-77-04	0.0	0.0	0.0	0.0			95825.3	0.0	0.0	3589615.7		
		GO-84-06	35987.9	0.0	0.0	1345947.5			926081.1	0.0	0.0	34680640.0		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			56625.0	0.0	0.0	2112208.6		
TOTAL NEXEN INC.			78765.7			2945024.2			1451023.1			54316542.7		
NJR ENERGY	ST CLAIR	GO-18-06	24696.7	0.0	0.0	923409.6			124012.2	0.0	0.0	4647826.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	% OF AUTH RÉEL	AUTHORIZED VOLUME 1000 M3	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	% OF AUTH RÉEL	AUTHORIZED VOLUME 1000 M3	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	MONTH: MOIS:		TO À
			August 2007 Août 2007	August 2007 Août 2007														November 2006 Novembre 2006	August 2007 Août 2007	
ONEOK ENERGY	COURTRIGHT	GO-114-05	12447.0	0.0	0.0	471492.4	297188.9	0.0	0.0	11229948.7										
ONTARIO ENERGY	COURTRIGHT	GO-65-05	643.2	0.0	0.0	24364.4	3860.1	0.0	0.0	146111.9										
PERC CANADA, INC.	OJIBWAY (WINDSOR)	GO-16-06	3375.6	0.0	0.0	127597.7	8524.4	0.0	0.0	322437.4										
	ST CLAIR		0.0	0.0	0.0	0.0	71432.1	0.0	0.0	2717593.8										
TOTAL PERC CANADA, INC.			3375.6			127597.7	79956.5			3040031.2										
POWEREX	HUNTINGDON	GO-3-05	0.0	0.0	0.0	0.0	238.4	0.0	0.0	9118.8										
		GO-5-07	2026.6	0.0	0.0	77517.5	2026.6	0.0	0.0	77517.5										
	ST CLAIR	GO-3-05	0.0	0.0	0.0	0.0	61781.5	0.0	0.0	2303233.7										
		GO-5-07	4207.9	0.0	0.0	156828.4	51893.7	0.0	0.0	1938612.3										
TOTAL POWEREX			6234.5			234345.9	115940.2			4328482.3										
PUGET SOUND	HUNTINGDON	GO-53-07	27463.1	0.0	0.0	1050463.6	55978.3	0.0	0.0	2141170.0										
SEMCANADA ENERGY	COURTRIGHT	GO-27-05	0.0	0.0	0.0	0.0	5098.6	0.0	0.0	190953.2										
		GO-52-07	956.2	0.0	0.0	35761.9	3852.1	0.0	0.0	144318.1										
TOTAL SEMCANADA ENERGY			956.2			35761.9	8950.7			335271.3										
SETC	ST CLAIR	GO-86-05	1065.0	0.0	0.0	40342.2	202828.0	0.0	0.0	7660048.1										
SHELL ENERGY NORTH	OJIBWAY (WINDSOR)	GO-39-06	3468.0	0.0	0.0	129703.2	69442.4	0.0	0.0	2600641.8										
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0	7440.9	0.0	0.0	280152.2										
	ST CLAIR		20319.1	0.0	0.0	760457.4	783917.3	0.0	0.0	29351477.0										
TOTAL SHELL ENERGY NORTH			23787.1			890160.6	32232271.1													
ST. LAWRENCE	SARNIA	GO-21-07	0.0	0.0	0.0	0.0	3847.6	0.0	0.0	143938.7										
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0	3408.1	0.0	0.0	129297.8										
	HUNTINGDON		0.0	0.0	0.0	0.0	78465.3	0.0	0.0	2934602.3										
	LOOMIS		20461.4	0.0	0.0	756048.7	247616.8	0.0	0.0	9134963.8										
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	37532.1	0.0	0.0	1400933.7										
	SARNIA		0.0	0.0	0.0	0.0	43081.0	0.0	0.0	1612952.6										
	ST CLAIR		2053.2	0.0	0.0	76974.5	357388.2	0.0	0.0	13398445.9										
TOTAL TENASKA MARKETING			22514.6			833023.2	767491.5			28611196.2										

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2007 Août 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		August 2007 Août 2007		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
UBS AG	ST CLAIR	GO-82-06	6304.5	0.0	0.0	235788.3			22814.6	0.0	0.0	854892.2		
UNION GAS	COURTRIGHT	GO-38-05	0.0	0.0	0.0	0.0			343802.7	0.0	0.0	12992304.3		
		GO-50-07	25240.7	0.0	0.0	953846.1			50547.5	0.0	0.0	1910190.1		
	OJIBWAY (WINDSOR)	GO-38-05	0.0	0.0	0.0	0.0			195965.9	0.0	0.0	7405551.5		
		GO-50-07	20309.5	0.0	0.0	767496.0			40710.9	0.0	0.0	1538464.9		
TOTAL UNION GAS			45550.2			1721342.1			631027.0			23846510.9		
*TOTAL LENGTH	SHORT TERM		742150.1			27995100.4	168684813	6.03	10285906.1			386981746.6	2971278133	7.68
*TOTAL			742150.1			27995100.4	168684813	6.03	10285906.1			386981746.6	2971278133	7.68

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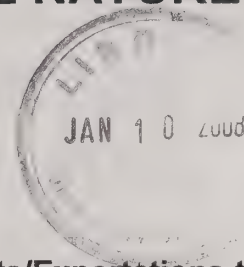


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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

SEPTEMBER/SEPTEMBRE 2007

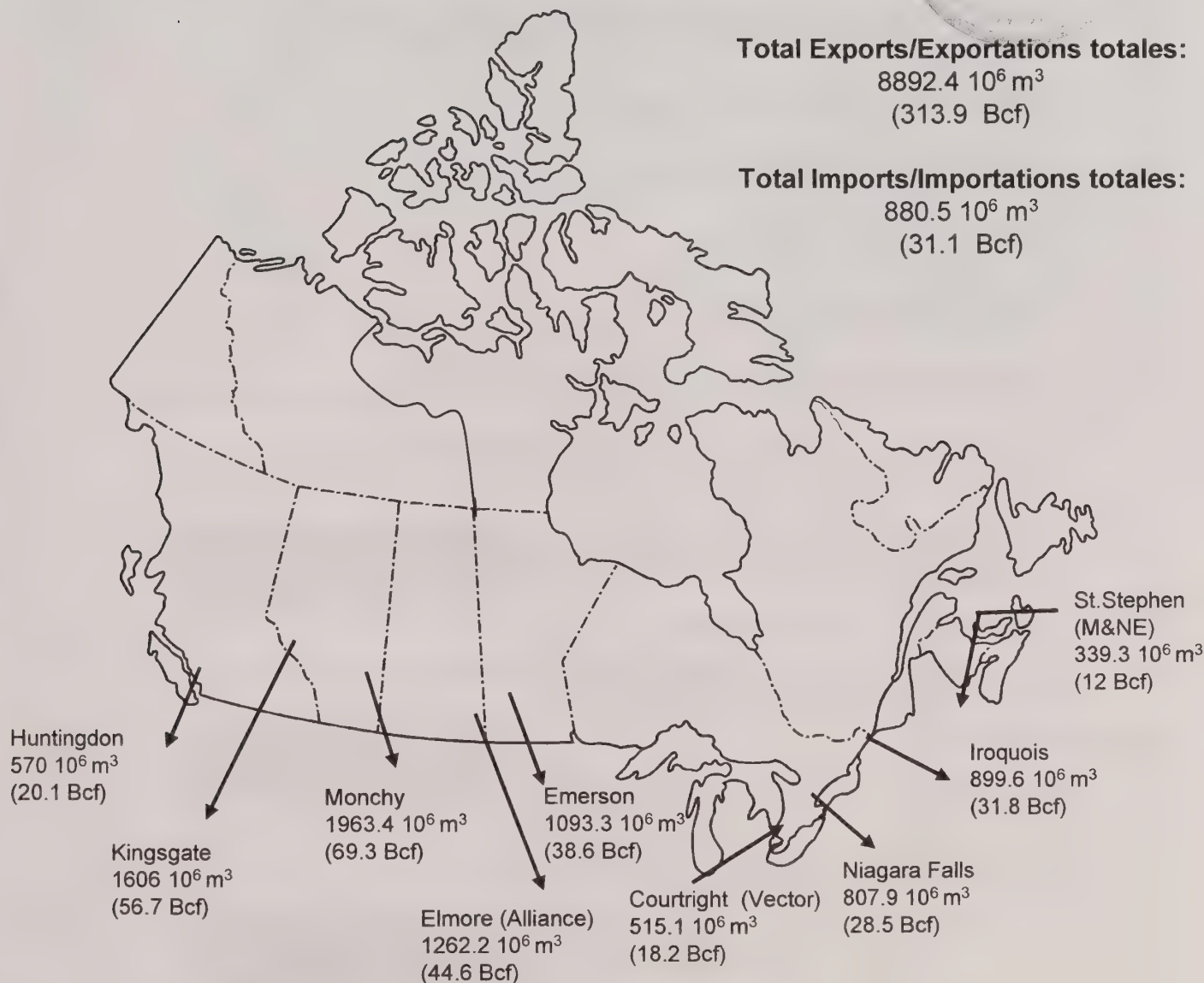


Total Exports/Exportations totales:

8892.4 10^6 m^3
(313.9 Bcf)

Total Imports/Importations totales:

880.5 10^6 m^3
(31.1 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Update previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

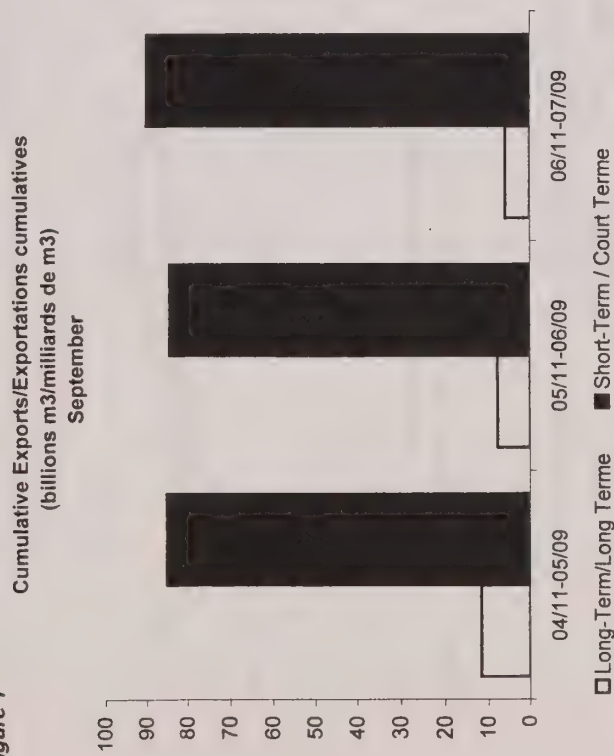


Figure 2

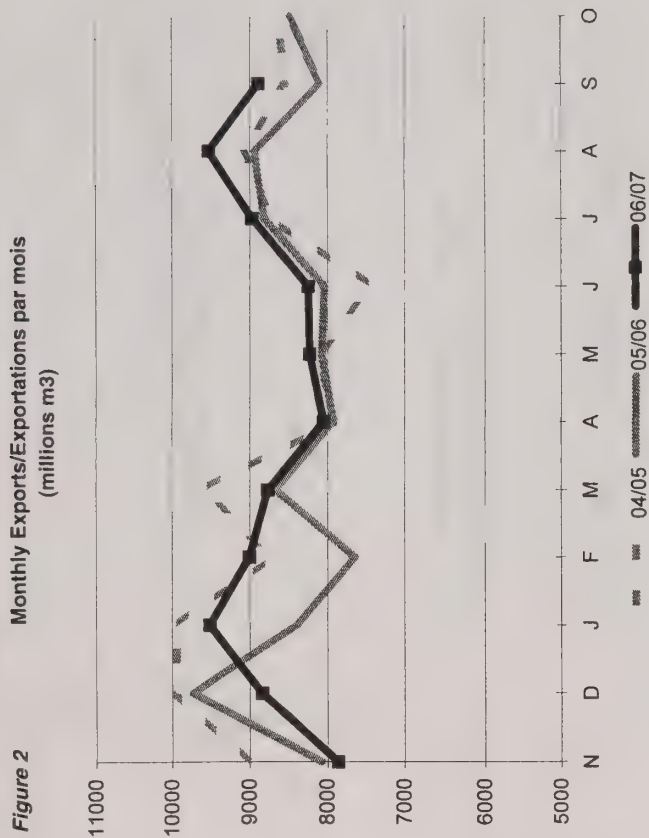


Figure 3

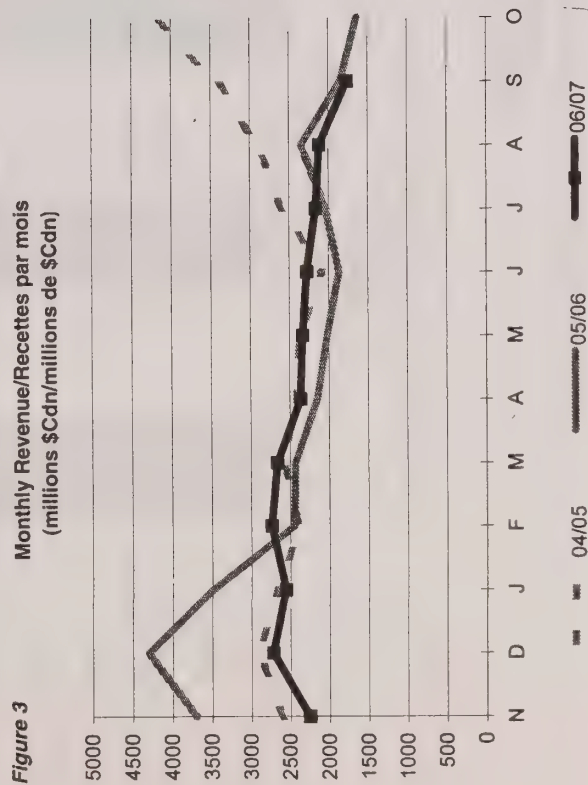
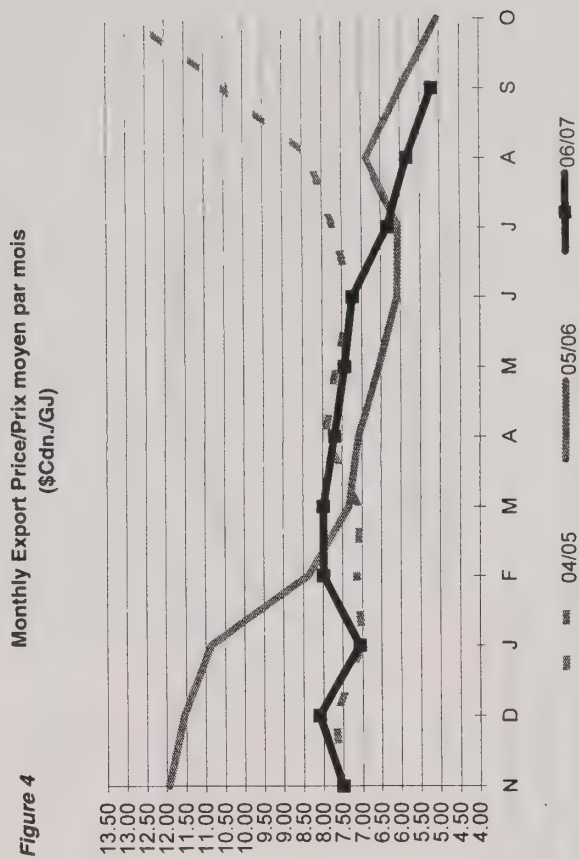


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel September 2007/septembre 2007 Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
 (Bcf/milliards de p.c.)
 September

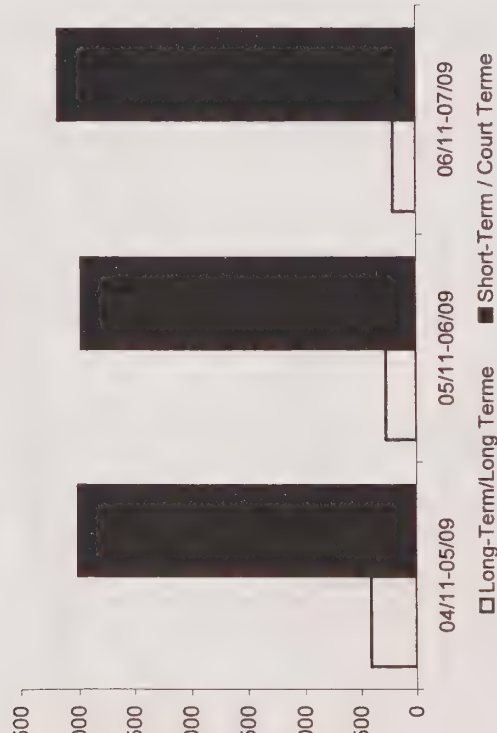


Figure 6

Monthly Exports/Exportations par mois
 (Bcf/milliards p.c.)

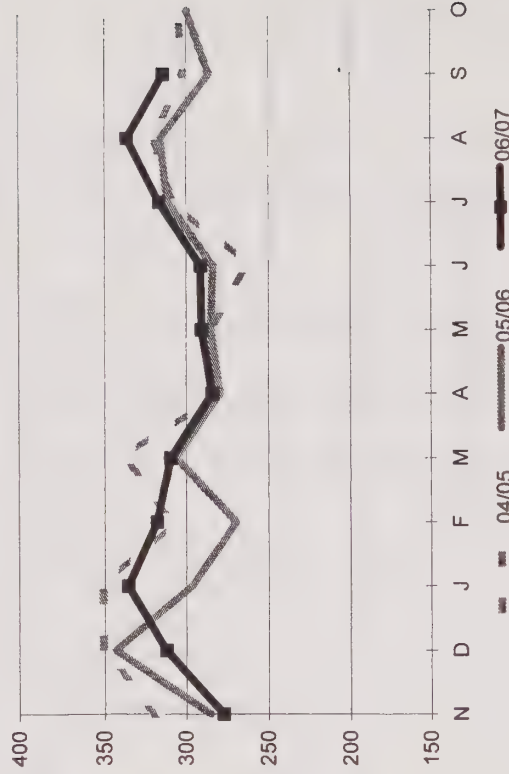


Figure 7

Monthly Revenue/Recettes par mois
 (millions \$US/millions de \$US)

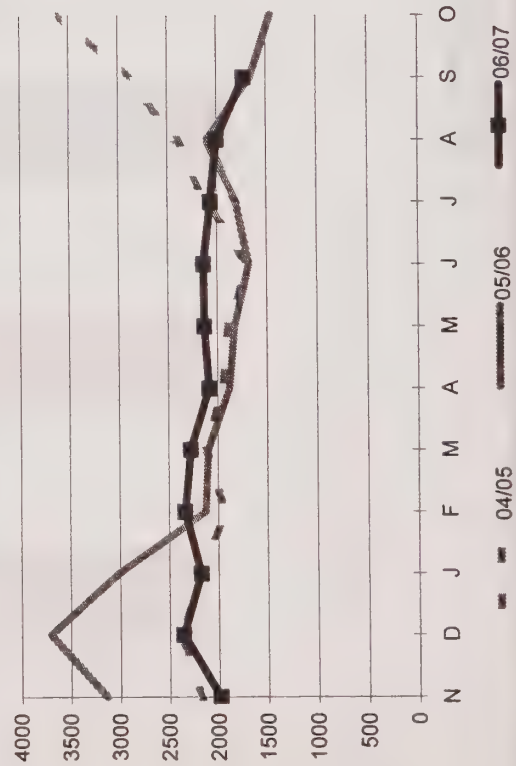
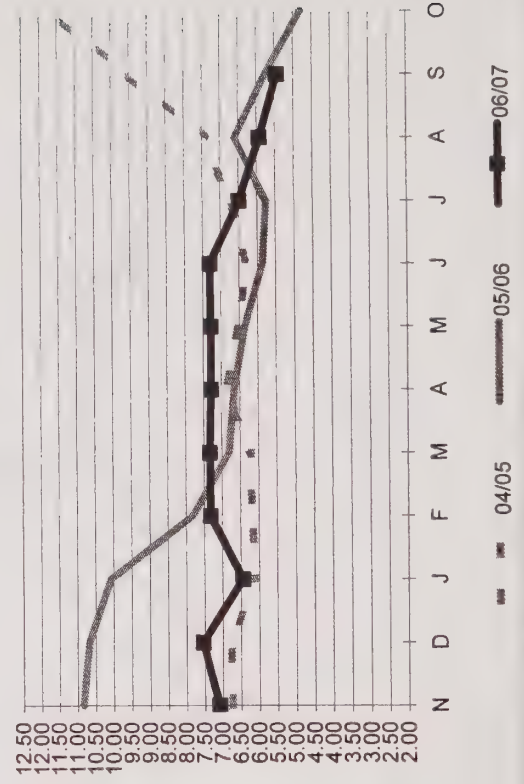


Figure 8

Monthly Export Price/Prix moyen par mois
 (\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----			Variation		----- Cumulative to date -----			Variation	
	2006/09	2007/09		% Change		2005/11-2006/09	2006/11-2007/09		% Change	
Volume (Millions M3)										
Long-term / Long terme	589.7	483.4		-18.0%		7880.9	5864.8		-25.6%	
Short-term / Court terme	7513.7	8409.0		11.9%		84535.0	90042.3		6.5%	
Total	8103.4	8892.4		9.7%		92415.9	95907.1		3.8%	
Revenue/Recettes (Millions \$CDN)										
Long-term / Long terme	136.4	96.3		-29.4%		2326.7	1495.6		-35.7%	
Short-term / Court terme	1,711.6	1669.6		-2.5%		26292.9	24446.0		-7.0%	
Total	1848.0	1765.9		-4.4%		28619.6	25941.6		-9.4%	
Avg. price/Prix moyen (\$CDN/GJ)										
Long-term / Long terme	6.12	5.27		-13.8%		7.81	6.76		-13.4%	
Short-term / Court terme	5.97	5.20		-12.9%		8.13	7.12		-12.4%	
Total	5.98	5.20		-13.0%		8.11	7.10		-12.4%	
Volume (BCF)										
Long-term / Long terme	20.8	17.1		-18.0%		278.2	207.0		-25.6%	
Short-term / Court terme	265.2	296.8		11.9%		2984.2	3178.6		6.5%	
Total	286.1	313.9		9.7%		3262.4	3385.6		3.8%	
Revenue/Recettes (Millions \$US)										
Long-term / Long terme	122.2	93.9		-23.1%		2035.7	1337.8		-34.3%	
Short-term / Court terme	1533.4	1628.3		6.2%		22966.3	21923.8		-4.5%	
Total	1655.6	1722.2		4.0%		25002.0	23261.5		-7.0%	
Avg. price/Prix moyen (\$US/MMBTU)										
Long-term / Long terme	5.88	5.52		-6.2%		7.33	6.49		-11.5%	
Short-term / Court terme	5.74	5.44		-5.2%		7.62	6.85		-10.1%	
Total	5.75	5.44		-5.3%		7.60	6.83		-10.1%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)					
	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %		2006/09		2007/09		% CHANGE VARIATION EN %		2006/09		2007/09	
	2006/09	2007/09	2006/09	2007/09	2006/09	2007/09	2006/09	2007/09	2006/09	2007/09	2006/09	2007/09	2006/09	2007/09
LONG-TERM (FIRM)/LONG TERME (GARANTI)	589.7	483.4	-18.0	5.27	6.12	5.27	-13.8	7880.9	5864.8	-25.6	7.81	6.76	-13.4	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4496.7	4957.7	10.3	5.30	5.99	5.30	-11.5	53546.7	55006.2	2.7	8.13	7.14	-12.2	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3016.9	3451.3	14.4	5.05	5.93	5.05	-14.9	30988.3	35036.1	13.1	8.14	7.09	-12.8	
TOTAL - TERM/TERME	8103.4	8892.4	9.7	5.20	5.98	5.20	-13.0	92415.9	95907.1	3.8	8.11	7.10	-12.4	
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	1037.5	715.0	-31.1	5.08	5.75	5.08	-11.7	11785.2	11502.5	-2.4	7.68	6.76	-12.0	
MIDWEST/MIDWEST	3596.5	3668.3	2.0	5.12	5.89	5.12	-13.0	39284.6	38625.7	-1.7	8.06	7.01	-13.1	
MOUNTAIN/ROCHEUSES	30.6	36.7	19.9	4.95	5.11	4.95	-3.2	469.3	179.9	-61.7	7.18	6.37	-11.3	
NORTHEAST/NORD-EST	2498.0	2998.9	20.1	5.42	6.24	5.42	-13.1	31064.1	33754.9	8.7	8.45	7.49	-11.4	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	940.9	1473.5	56.6	5.04	5.95	5.04	-15.4	9812.8	11844.2	20.7	7.74	6.64	-14.2	
TOTAL - REGION/RÉGION	8103.4	8892.4	9.7	5.20	5.98	5.20	-13.0	92415.9	95907.1	3.8	8.11	7.10	-12.4	
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	1471.3	1957.1	33.0	5.13	6.07	5.13	-15.4	13123.5	15660.7	19.3	7.81	6.97	-10.8	
LDC/SDL	1280.7	733.3	-42.7	5.55	6.28	5.55	-11.6	14796.0	13653.3	-7.7	8.37	7.20	-14.0	
MARKETING CO./COMMERCIALISATEURS	5212.9	6107.7	17.2	5.88	5.88	5.19	-11.8	62945.0	65729.1	4.4	8.12	7.11	-12.3	
PIPELINE/PIPELINES	138.6	94.2	-32.0	4.98	6.17	4.98	-19.3	1551.5	864.1	-44.3	7.73	6.83	-11.6	
TOTAL - CUSTOMER TYPE/CLIENT	8103.4	8892.4	9.7	5.20	5.98	5.20	-13.01	92415.9	95907.1	3.8	8.11	7.10	-12.4	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)							
	VOLUME (BCF)		% CHANGE VARIATION		VOLUME (BCF)		% CHANGE VARIATION					
	2006/09	2007/09	EN %		2006/09	2007/09	EN %					
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	20.8	17.1	-18.0	5.88	5.52	-6.2	278.2	207.0	-25.6	7.33	6.49	-11.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	158.7	175.0	10.3	5.76	5.55	-3.7	1890.3	1941.8	2.7	7.62	6.88	-9.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	106.5	121.8	14.4	5.70	5.28	-7.4	1093.9	1236.8	13.1	7.62	6.81	-10.7
TOTAL - TERM/TERME	286.1	313.9	9.7	5.75	5.44	-5.3	3262.4	3385.6	3.8	7.60	6.83	-10.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	36.6	25.2	-31.1	5.52	5.31	-3.8	416.0	406.0	-2.4	7.19	6.49	-9.7
MIDWEST/MIDWEST	127.0	129.5	2.0	5.66	5.36	-5.3	1386.8	1363.5	-1.7	7.56	6.75	-10.7
MOUNTAIN/ROCHEUSES	1.1	1.3	19.9	4.91	5.17	5.4	16.6	6.4	-61.7	6.76	6.22	-8.0
NORTHEAST/NORD-EST	88.2	105.9	20.1	6.00	5.68	-5.4	1096.6	1191.6	8.7	7.93	7.20	-9.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	33.2	52.0	56.6	5.72	5.27	-7.9	346.4	418.1	20.7	7.26	6.39	-11.9
TOTAL - REGION/RÉGION	286.1	313.9	9.7	5.75	5.44	-5.3	3262.4	3385.6	3.8	7.60	6.83	-10.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	51.9	69.1	33.0	5.83	5.37	-7.87	463.3	552.8	19.3	7.33	6.73	-8.1
LDC/SDL	45.2	25.9	-42.7	6.03	5.81	-3.78	522.3	482.0	-7.7	7.85	6.89	-12.2
MARKETING CO./COMMERCIALISATEURS	184.0	215.6	17.2	5.65	5.43	-3.96	2222.0	2320.3	4.4	7.60	6.84	-10.0
PIPELINE/PIPELINES	4.9	3.3	-32.0	5.93	5.21	-12.17	54.8	30.5	-44.3	7.25	6.59	-9.0
TOTAL - CUSTOMER TYPE/CLIENT	286.1	313.9	9.7	5.75	5.44	-5.3	3262.4	3385.6	3.8	7.60	6.83	-10.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/09	2007/09	2006/09	2007/09	2006/09	2007/09	2005/11- 2006/09	2006/11- 2007/09	2005/11- 2006/09	2006/11- 2007/09	2005/11- 2006/09	2006/11- 2007/09	2005/11- 2006/09	2006/11- 2007/09
ADEN														
	SHORT-TERM/COURT TERME	19.7	23.0		16.7		258.8	241.5		-6.7				
TOTAL ADEN		19.7	23.0		16.7		258.8	241.5		-6.7				
CARDSTON														
	SHORT-TERM/COURT TERME	3.3	3.6		8.5		127.7	131.0		2.6				
TOTAL CARDSTON		3.3	3.6		8.5		127.7	131.0		2.6				
CHIPPAWA														
	SHORT-TERM/COURT TERME	119.7	159.1		32.8		2278.6	2330.9		2.3				-17.2
TOTAL CHIPPAWA		119.7	159.1		32.8		2278.6	2330.9		2.3				-17.2
CORNWALL														
	SHORT-TERM/COURT TERME	6.8	7.7		13.2		164.4	183.4		11.6				-22.8
TOTAL CORNWALL		6.8	7.7		13.2		164.4	183.4		11.6				-22.8
COUTTS														
	SHORT-TERM/COURT TERME	0.1	0.0		-100.0		0.9	0.0		-100.0				
TOTAL COUTTS		0.1	0.0		-100.0		0.9	0.0		-100.0				
EAST HERLIORD														
	LONG-TERM/LONG TERME	5.1	40.1		682.6		360.1	411.8		14.4				-18.1
	SHORT-TERM/COURT TERME	35.5	34.9		-1.7		862.7	748.0		-13.3				
TOTAL EAST HERLIORD		40.7	75.1		84.7		1222.8	1159.8		-5.1				
ELMORE														
	SHORT-TERM/COURT TERME	1254.4	1262.2		0.6		15018.4	14462.7		-3.7				-15.0
TOTAL ELMORE		1254.4	1262.2		0.6		15018.4	14462.7		-3.7				-15.0
EMERSON														
	LONG-TERM/LONG TERME	26.4	17.4		-33.9		266.0	175.6		-34.0				8.6
	SHORT-TERM/COURT TERME	876.6	1075.8		22.7		10243.5	12421.2		21.3				-13.7
TOTAL EMERSON		903.0	1093.3		21.1		10509.5	12596.8		19.9				-13.2
HUNTINGDON														
	LONG-TERM/LONG TERME	21.1	4.5		-78.6		142.0	125.0		-11.9				3.8
	SHORT-TERM/COURT TERME	471.9	565.4		19.8		5302.3	5763.7		8.7				-13.7
TOTAL HUNTINGDON		493.0	570.0		15.6		5444.3	5888.7		8.2				-13.3
IRQUOIS														
	LONG-TERM/LONG TERME	117.0	57.7		-50.7		2579.6	1004.6		-61.1				-11.7
	SHORT-TERM/COURT TERME	665.0	841.9		26.6		6810.3	9537.2		40.0				-8.8
TOTAL IRQUOIS		782.0	899.6		15.0		9389.9	10541.8		12.3				-9.9
KINGSGATE														
	LONG-TERM/LONG TERME	116.3	95.7		-17.7		1056.0	978.1		-7.4				-12.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/09	2007/09	2006/09	2007/09	2006/09	2007/09	2005/11- 2006/09	2006/11- 2007/09	2005/11- 2006/09	2006/11- 2007/09	2005/11- 2006/09	2006/11- 2007/09	2005/11- 2006/09	2006/11- 2007/09
KINGSGATE														
SHORT-TERM/COURT TERME	1504.5	1510.3	0.4	5.74	5.01	-12.8	15397.1	15776.7	2.5	7.48	6.63	-11.3		
TOTAL KINGSGATE	1620.8	1606.0	-0.9	5.67	4.96	-12.6	16453.1	16754.8	1.8	7.35	6.53	-11.2		
MONCHY														
LONG TERM/LONG TERME	128.3	128.3	0.0	6.44	5.27	-18.2	1428.9	1429.1	0.0	7.63	6.99	-8.4		
SHORT-TERM/COURT TERME	1656.6	1835.0	10.8	6.08	4.97	-18.3	16919.5	17245.0	1.9	7.94	6.92	-12.9		
TOTAL MONCHY	1785.0	1963.4	10.0	6.10	4.99	-18.3	18348.4	18674.0	1.8	7.92	6.92	-12.6		
NAPIERVILLE														
LONG TERM/LONG TERME	38.7	37.6	-2.7	5.86	5.99	2.2	446.7	450.4	0.8	5.62	5.58	0.7		
SHORT-TERM/COURT TERME	0.1	0.2	123.6				26.8	11.3	-57.9					
TOTAL NAPIERVILLE	38.7	37.8	-2.5				473.5	461.7	-2.5					
NIAGARA FALLS														
LONG TERM/LONG TERME	104.9	96.3	-8.2	5.25	5.85	11.5	1167.4	1088.0	-6.8	8.12	7.57	-6.8		
SHORT-TERM/COURT TERME	609.4	711.6	16.8	6.63	5.66	-14.7	7783.0	7656.3	-1.6	8.64	7.70	-10.9		
TOTAL NIAGARA FALLS	714.3	807.9	13.1	6.43	5.68	-11.6	8950.4	8744.4	-2.3	8.57	7.68	-10.4		
NORTH PORTAL														
LONG TERM/LONG TERME	0.5	0.0	-100.0	4.81	0.00	-100.0	5.3	1.2	-77.9	4.32	5.98	38.4		
SHORT-TERM/COURT TERME	11.7	0.0	-100.0				58.1	0.0	-100.0					
TOTAL NORTH PORTAL	12.2	0.0	-100.0				63.3	1.2	-98.2					
QUIBWAY (WINDSOR)														
SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.0	2.3	0.0					
TOTAL QUIBWAY (WINDSOR)	0.0	0.0	0.0				0.0	2.3	0.0					
PHILIPSBURG														
LONG TERM/LONG TERME	8.3	5.6	-32.8	8.21	6.65	-19.0	130.7	74.2	-43.2	9.04	8.60	-4.9		
SHORT-TERM/COURT TERME	2.0	4.6	131.4				24.5	110.7	352.3					
TOTAL PHILIPSBURG	10.3	10.2	-1.1				155.2	184.9	19.2					
REAGAN FIELD														
SHORT-TERM/COURT TERME	1.1	0.9	-23.2				13.0	10.8	-16.3					
TOTAL REAGAN FIELD	1.1	0.9	-23.2				13.0	10.8	-16.3					
SIERRA														
SHORT-TERM/COURT TERME	5.0	3.5	-29.0				57.7	46.8	-18.8					
TOTAL SIERRA	5.0	3.5	-29.0				57.7	46.8	-18.8					
SPRACUE														
SHORT-TERM/COURT TERME	8.5	10.6	23.9				94.5	125.4	32.7					
TOTAL SPRACUE	8.5	10.6	23.9				94.5	125.4	32.7					

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/09	2007/09	2006/09	2007/09	2006/09	2007/09	2005/11- 2006/09	2006/11- 2007/09	2005/11- 2006/09	2006/11- 2007/09	2005/11- 2006/09	2006/11- 2007/09	2005/11- 2006/09	2006/11- 2007/09	2005/11- 2006/09	2006/11- 2007/09
ST CLAIR																
SHORT-TERM/COURT TERME	39.3	19.4	-50.5				329.8	268.7								
TOTAL ST CLAIR	39.3	19.4	-50.5				329.8	268.7								
ST STEPHEN																
LONG-TERM/LONG TERME	23.1	0.0	-100.0				298.3	126.7								
SHORT-TERM/COURT TERME	222.4	339.3	52.6				2763.7	2968.7								
TOTAL ST STEPHEN	245.5	339.3	38.2				3061.9	3095.4								
TOTAL	8103.4	8892.4	9.7				92415.9	95907.1								

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2006/11	2006/12	2007/01	2007/02	2007/03	2007/04	2007/05	2007/06	2007/07	2007/08	2007/09	2007/10	TOTAL
ADEN	19934.9	20351.0	22481.9	17621.0	22152.4	22919.6	24098.5	22542.7	22474.2	23958.4	22993.5	0.0	241528.1
CARDSTON	14767.2	2371.0	4030.5	2546.8	2249.1	25288.0	33033.0	23844.7	14050.1	5267.0	3550.2	0.0	130997.6
CHIPPAWA	194894.6	219655.5	293032.8	360205.2	330969.2	201322.2	131867.3	118390.3	120507.0	200983.2	159079.1	0.0	2330906.2
CORNWALL	18928.5	21580.0	27042.1	27382.2	23472.0	17944.3	10978.3	9179.1	9278.7	9950.8	7653.8	0.0	183389.8
EAST HEREFORD	67730.2	90591.4	119042.1	137436.9	121704.0	95248.7	62284.3	105244.2	115660.6	169833.1	75069.6	0.0	1159845.1
ELMORE	1266895.5	1264005.9	1379225.0	1270480.6	1454701.8	1328643.1	1369413.2	1266831.3	1292141.7	1308088.4	1262244.6	0.0	14462671.1
EMERSON	1212850.2	1240023.2	1395988.3	1391438.3	1338977.0	881279.5	943763.4	908741.8	1066262.7	1124228.7	1093254.9	0.0	12596808.1
HUNTINGDON	460952.1	723979.4	636388.5	509337.5	458481.7	491891.9	476543.7	407084.1	565767.2	588335.0	569958.3	0.0	5888719.4
IROQUOIS	918998.2	944671.3	1030041.8	964808.2	1040768.4	885424.2	905211.1	965369.6	980961.3	1005903.3	899634.2	0.0	10541791.6
KINGSGATE	1261986.1	1640039.1	1798839.9	1528978.3	1317615.6	1282999.8	1505591.1	1495403.4	1653724.9	1663652.9	1605990.6	0.0	16754821.8
MONCHY	1399695.3	1641452.6	1680483.5	1671817.7	1521411.7	1575610.8	1495131.7	1738203.0	1933459.4	2053408.5	1963368.1	0.0	18674042.4
NAPIERVILLE	41199.9	44136.5	45402.1	41511.7	45033.5	40221.5	41316.6	40992.4	41966.4	42162.4	37767.4	0.0	461710.4
NIAGARA FALLS	678734.0	713407.2	756073.1	783402.2	769176.9	842853.8	831027.6	809517.7	813663.8	938637.0	807871.1	0.0	8744364.4
NORTH PORTAL	174.8	84.4	200.0	149.9	127.0	393.8	35.0	0.0	0.0	0.0	0.0	0.0	1164.9
OJIBWAY (WINDSOR)	0.0	0.0	0.0	0.0	0.0	2280.4	0.0	0.0	0.0	0.0	29.3	0.0	2309.7
PHILIPSBURG	19603.6	21760.8	24598.0	22105.7	22139.7	18732.5	16817.2	10010.2	9393.2	9554.4	10208.3	0.0	184923.6
REAGAN FIELD	1125.3	1132.7	976.6	958.1	969.8	984.4	1004.9	914.8	964.8	947.4	866.4	0.0	10845.2
SIERRA	4588.9	4773.0	4694.5	4358.9	4576.6	4216.5	4192.4	4142.3	3995.5	3747.7	3549.4	0.0	46835.7
SPRAGUE	12246.4	13964.0	13884.9	14071.9	13887.3	13140.7	9983.0	8378.2	7238.4	8049.4	10565.8	0.0	125410.1
ST CLAIR	51307.4	31390.5	20497.9	10742.3	27905.9	31904.6	21151.2	8319.5	16633.7	29398.4	19425.0	0.0	268676.4
ST STEPHEN	217498.3	202454.2	260534.4	242120.7	251089.0	284776.2	346179.7	305562.8	301527.3	344333.1	339308.8	0.0	3095384.5
TOTAL	7864111.3	8841823.7	9513458.0	9001474.1	8767408.6	8048076.4	8229623.2	8248672.1	8969670.8	9530439.1	8892388.5	0.0	95907145.9

TOP 15 EXPORTERS: 2006/11 AND 2007/09 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2006/11 2007/09		% CHANGE VARIATION EN %		2006/11 2007/09		% CHANGE VARIATION EN %	
	2006/11 2007/09	2005/11 2006/09	2007/09	% CHANGE VARIATION EN %	2006/11 2007/09	2005/11 2006/09	2007/09	% CHANGE VARIATION EN %
NEXEN INC.	10650.8 9710.4	7341.8 12335.3	988.5 862.7	45.1 -21.3	375984.8 342786.6	259173.9 435449.2	34895.0 30455.3	45.1 -21.3
BP CANADA	7511.5 5793.0	5765.1 6032.7	876.6 600.8	30.3 -4.0	265163.0 204500.0	203512.2 212960.5	30944.9 21208.3	30.3 -4.0
CARGILL, INC.	5399.0 2935.0	5211.1 1872.3	477.7 336.6	3.6 56.8	190591.6 103608.8	183957.2 66092.7	16864.3 11881.1	3.6 56.8
SHELL ENERGY N	2873.5 2842.8	2992.5 2284.2	271.5 238.4	-4.0 24.5	101437.9 100353.7	105638.6 80634.2	9584.7 8415.5	-4.0 24.5
PACIFIC GAS & EL	2743.1 2604.9	1625.9 2188.1	245.7 230.1	68.7 19.1	96833.2 91957.1	57394.7 77240.7	8673.6 8121.7	68.7 19.1
TENASKA MARKE	2512.7 2103.2	3099.6 2500.6	170.1 173.5	-18.9 -15.9	88700.1 74245.0	109420.3 88272.3	6004.4 6125.0	-18.9 -15.9
ENCANA CORPOR	2070.8 1803.8	2459.8 1803.0	159.9 159.2	-15.8 0.0	73101.9 63674.8	86832.2 63648.1	5645.4 5619.6	-15.8 0.0
CONSTELLATION	1721.3 32631.2	156.7 34747.3	157.1 2944.0	998.5 -6.1	60762.0 1151914.1	5531.1 1226612.3	5546.5 103924.7	998.5 -6.1
PPM ENERGY CAN	95907.1 92415.9	92415.9 8892.4	8892.4 8103.4	3.8 9.7	3385614.5 3262370.1	3262370.1 286057.7	313909.9 286057.7	3.8 9.7
SEMPRA ENERGY								
CONOCOPHILLIPS								
HUSKY								
PROGAS								
PETRO-CANADA								
BURLINGTON								
OTHERS (AUTRES)								
TOTAL								

TOP 15 EXPORTERS: 2006/11 AND 2007/09 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0611 0709	0511 0609	% CHANGE VARIATION EN %	0611 0709	0511 0609	% CHANGE VARIATION EN %	0611 0709	0511 0609	% CHANGE VARIATION EN %	0611 0709	0511 0609	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	398.4	1978.4	-79.9	4.43	7.84	-43.4	14065.6	69840.3	-79.9	4.32	7.45	-42.0
ENCANA CORP	1858.1	1931.7	-3.8	6.66	7.42	-10.3	65591.5	68190.3	-3.8	6.50	7.03	-7.6
PROGAS	1197.3	1204.7	-0.6	7.58	8.57	-11.4	42264.4	42526.4	-0.6	7.31	8.10	-9.8
SHELL CANADA	450.4	446.7	0.8	5.58	5.62	-0.7	15901.0	15769.2	0.8	5.45	5.34	2.0
CARGILL GAS MK	253.0	387.2	-34.7	8.04	8.74	-8.0	8931.6	13669.3	-34.7	7.79	8.28	-5.9
DTE ENERGY TRA	411.8	303.8	35.5	6.39	7.48	-14.6	14537.4	10725.2	35.5	6.26	7.07	-11.4
IMPERIAL/BOSTO	126.7	298.3	-57.5	8.40	9.78	-14.1	4472.2	10528.6	-57.5	7.84	9.24	-15.1
BROOKLYN NAVY	243.5	246.5	-1.2	8.30	10.05	-17.4	8597.3	8702.3	-1.2	8.07	9.50	-15.1
HUSKY	42.8	142.8	-70.0	7.21	4.34	66.1	1511.0	5039.3	-70.0	7.03	4.15	69.2
ATCOR	129.9	138.8	-6.4	9.13	11.60	-21.3	4587.0	4898.7	-6.4	8.52	10.95	-22.2
CHEVRON CAN.	150.7	133.7	12.7	4.00	3.47	15.3	5319.0	4720.8	12.7	3.89	3.29	18.3
SELKIRK/PROMAR	129.6	126.8	2.2	6.54	7.66	-14.5	4573.3	4475.1	2.2	6.41	7.24	-11.5
SELKIRK/PANCDN	104.5	102.7	1.8	5.97	6.51	-8.3	3689.4	3624.2	1.8	5.86	6.16	-4.9
ENCO GAS	80.7	93.2	-13.5	5.43	5.07	7.0	2847.9	3290.9	-13.5	5.07	4.79	5.8
SELKIRK/IM.OIL	103.0	90.2	14.2	7.26	7.95	-8.7	3634.6	3183.9	14.2	7.04	7.53	-6.5
OTHERS	184.4	255.5	-27.8	7.72	8.88	-13.0	6510.6	9017.6	-27.8	7.34	8.40	-12.6
TOTAL LONG-TERM	5864.8	7880.9	-25.6	6.76	7.81	-13.4	207033.7	278202.3	-25.6	7.40	6.55	-11.5

TOP 15 EXPORTERS: 2006/11 AND 2007/09 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)			
	0611	0511	% CHANGE VARIATION	EN %	0611	0511	% CHANGE VARIATION	EN %	0709	0609	0709	0609	0611	0511	% CHANGE VARIATION	EN %
***** SHORT- TERM *****																
BP CANADA	9710.4	12335.3	-21.3						342786.6	435449.2			-21.3			
NEXEN INC.	10650.8	7341.8	45.1						375984.8	259173.9			45.1			
SHELL ENERGY N	5793.0	6032.7	-4.0						204500.0	212960.5			-4.0			
CARGILL, INC.	7511.5	5765.1	30.3						265163.0	203512.2			30.3			
PACIFIC GAS & EL	5399.0	5211.1	3.6						190591.6	183957.2			3.6			
CONOCOPHILLIPS	2512.7	3099.6	-18.9						88700.1	109420.3			-18.9			
HUSKY	2060.4	2357.8	-12.6						72733.9	83233.0			-12.6			
CONSTELLATION	2842.8	2284.2	24.5						100353.7	80634.2			24.5			
SEMPRA ENERGY	2604.9	2188.1	19.1						91957.1	77240.7			19.1			
TENASKA MARKE	2935.0	1872.3	56.8						103608.8	66092.7			56.8			
PETRO-CANADA	1803.8	1803.0	0.0						63674.8	63648.1			0.0			
PUGET SOUND	1606.6	1800.6	-10.8						56715.7	63564.2			-10.8			
BURLINGTON MA	0.0	1706.1	-100.0						0.0	60226.0			-100.0			
PPM ENERGY CAN	2743.1	1625.9	68.7						96833.2	57394.7			68.7			
PROGAS	873.6	1255.1	-30.4						30837.5	44305.8			-30.4			
OTHERS	30994.6	27856.3	11.3						1094139.9	983355.1			11.3			
TOTAL SHORT-TERM	90042.3	84535.0	6.5		7.12	8.13	-12.4		3178580.8	2984167.7			6.5	7.70	-10.1	

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUES POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2006/11	5051.1	7.47	0.26	7.21	7.58	2813.0	7.58	0.27	7.31	7.51	7864.1	7.51	0.26	7.25	
2006/12	5468.4	8.07	0.25	7.81	8.15	3373.4	8.15	0.24	7.90	8.10	8841.8	8.10	0.25	7.85	
2007/01	5626.3	7.11	0.26	6.85	7.00	3887.1	7.00	0.25	6.75	7.07	9513.5	7.07	0.25	6.81	
2007/02	5478.1	8.00	0.28	7.73	7.92	3523.4	7.92	0.27	7.65	7.97	9001.5	7.97	0.27	7.70	
2007/03	5619.8	7.91	0.27	7.64	8.05	3147.6	8.05	0.27	7.78	7.96	8767.4	7.96	0.27	7.69	
2007/04	5185.3	7.68	0.28	7.40	7.72	2862.8	7.72	0.25	7.47	7.69	8048.1	7.69	0.27	7.42	
2007/05	5599.8	7.38	0.24	7.15	7.54	2629.8	7.54	0.23	7.31	7.43	8229.6	7.43	0.23	7.20	
2007/06	5509.9	7.24	0.22	7.03	7.20	2738.8	7.20	0.21	6.99	7.23	8248.7	7.23	0.21	7.02	
2007/07	5950.9	6.35	0.26	6.09	6.32	3018.8	6.32	0.21	6.11	6.34	8969.7	6.34	0.24	6.10	
2007/08	5940.3	5.83	0.26	5.57	5.86	3590.1	5.86	0.21	5.65	5.84	9530.4	5.84	0.24	5.60	
2007/09	5441.0	5.30	0.28	5.02	5.05	3451.3	5.05	0.17	4.88	5.20	8892.4	5.20	0.24	4.97	
2006/11 2006/11	5051.1	7.47	0.26	7.21	7.58	2813.0	7.58	0.27	7.31	7.51	7864.1	7.51	0.26	7.25	
2006/11 2006/12	10519.5	7.78	0.25	7.53	7.89	6186.4	7.89	0.26	7.63	7.82	16705.9	7.82	0.26	7.56	
2006/11 2007/01	16145.9	7.55	0.26	7.29	7.55	10073.5	7.55	0.25	7.29	7.55	26219.4	7.55	0.25	7.29	
2006/11 2007/02	21624.0	7.66	0.28	7.39	7.64	13596.9	7.64	0.26	7.39	7.66	35220.9	7.66	0.26	7.40	
2006/11 2007/03	27243.8	7.71	0.27	7.44	7.72	16744.5	7.72	0.26	7.46	7.72	43988.3	7.72	0.26	7.45	
2006/11 2007/04	32429.1	7.71	0.28	7.43	7.72	19607.3	7.72	0.26	7.46	7.71	52036.4	7.71	0.26	7.45	
2006/11 2007/05	38028.9	7.66	0.24	7.42	7.70	22237.1	7.70	0.26	7.44	7.67	60266.0	7.67	0.26	7.41	
2006/11 2007/06	43538.8	7.61	0.22	7.39	7.64	24975.9	7.64	0.25	7.39	7.62	68514.6	7.62	0.25	7.37	
2006/11 2007/07	49489.7	7.46	0.26	7.19	7.50	27994.7	7.50	0.25	7.25	7.47	77484.3	7.47	0.25	7.22	
2006/11 2007/08	55430.0	7.28	0.26	7.02	7.31	31584.8	7.31	0.24	7.07	7.29	87014.8	7.29	0.25	7.04	
2006/11 2007/09	60871.0	7.10	0.28	6.83	7.09	35036.1	7.09	0.23	6.86	7.10	95907.1	7.10	0.25	6.85	
NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA. NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O.DIÉ À L'EXPORTATION.															

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUE ILS ONT ÉTÉ ARRONDIS.
LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7
WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PÉRIODE/ PERIOD	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/CDN/GJ)
2006/11	4099.7	7.51	0.25	7.27	2475.8	7.62	0.27	7.35	6575.5	7.55	0.26	7.30
2006/12	4376.7	8.08	0.24	7.83	3009.1	8.20	0.26	7.95	7385.8	8.13	0.25	7.88
2007/01	4508.2	7.11	0.26	6.86	3435.5	6.99	0.26	6.73	7943.7	7.06	0.26	6.80
2007/02	4471.1	7.98	0.27	7.72	3193.1	7.90	0.28	7.62	7664.2	7.95	0.27	7.68
2007/03	4514.8	7.90	0.26	7.65	2724.1	8.08	0.27	7.81	7238.8	7.97	0.26	7.71
2007/04	4286.9	7.70	0.26	7.44	2476.3	7.73	0.26	7.48	6763.2	7.71	0.26	7.45
2007/05	4529.9	7.38	0.21	7.17	2309.2	7.53	0.23	7.30	6839.1	7.43	0.22	7.21
2007/06	4554.5	7.24	0.20	7.04	2490.8	7.23	0.21	7.02	7045.3	7.24	0.20	7.03
2007/07	4941.8	6.39	0.25	6.14	2719.9	6.34	0.21	6.12	7661.7	6.37	0.24	6.13
2007/08	4818.8	5.85	0.24	5.61	3166.7	5.90	0.21	5.69	7985.5	5.87	0.23	5.64
2007/09	4332.9	5.34	0.26	5.08	2972.3	5.06	0.17	4.89	7305.2	5.23	0.22	5.00
2006/11	4099.7	7.51	0.25	7.27	2475.8	7.62	0.27	7.35	6575.5	7.55	0.26	7.30
2006/11	8476.3	7.80	0.24	7.56	5484.9	7.94	0.26	7.68	13961.3	7.86	0.25	7.61
2006/11	12984.5	7.56	0.25	7.32	8920.4	7.57	0.26	7.31	21905.0	7.57	0.25	7.31
2006/11	17455.7	7.67	0.25	7.42	12113.5	7.66	0.26	7.39	29569.1	7.67	0.26	7.41
2006/11	21970.4	7.72	0.25	7.47	14837.5	7.74	0.26	7.47	36808.0	7.73	0.26	7.47
2006/11	26257.3	7.72	0.26	7.46	17313.9	7.74	0.26	7.47	43571.2	7.72	0.26	7.46
2006/11	30787.3	7.67	0.25	7.42	19623.1	7.71	0.26	7.45	50410.4	7.68	0.25	7.43
2006/11	35341.8	7.61	0.24	7.37	22113.8	7.66	0.25	7.40	57455.7	7.63	0.25	7.38
2006/11	40283.6	7.46	0.24	7.22	24833.8	7.51	0.25	7.26	65117.4	7.48	0.25	7.23
2006/11	45102.4	7.29	0.24	7.05	28000.5	7.33	0.24	7.08	73102.9	7.31	0.24	7.06
2006/11	49435.3	7.12	0.25	6.87	30972.7	7.11	0.24	6.87	80408.0	7.12	0.24	6.87

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA
TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE
TRANSPORT HORS DE L'ALBERTA.LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ
ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2006/11	748.5	7.08	0.23	6.85	7.21	326.4	7.21	0.24	6.97	7.12	1074.9	7.12	0.23	6.88	
2006/12	895.5	7.86	0.22	7.64	7.71	361.2	7.71	0.15	7.56	7.81	1256.7	7.81	0.20	7.61	
2007/01	957.5	7.04	0.22	6.81	6.84	351.8	6.84	0.19	6.66	6.99	1309.2	6.99	0.21	6.77	
2007/02	817.3	7.74	0.25	7.49	7.83	277.8	7.83	0.23	7.60	7.77	1095.2	7.77	0.25	7.52	
2007/03	911.2	7.77	0.24	7.52	7.87	386.8	7.87	0.30	7.57	7.80	1297.9	7.80	0.26	7.54	
2007/04	702.3	7.32	0.26	7.06	7.39	320.9	7.39	0.24	7.15	7.34	1023.2	7.34	0.25	7.09	
2007/05	788.5	7.23	0.25	6.98	7.31	260.2	7.31	0.26	7.05	7.25	1048.7	7.25	0.25	7.00	
2007/06	696.9	7.03	0.24	6.79	6.81	205.2	6.81	0.29	6.52	6.98	902.1	6.98	0.25	6.73	
2007/07	760.2	6.03	0.21	5.82	5.91	250.6	5.91	0.17	5.73	6.00	1010.9	6.00	0.20	5.80	
2007/08	854.5	5.49	0.23	5.26	5.36	346.2	5.36	0.19	5.17	5.45	1200.6	5.45	0.22	5.23	
2007/09	847.4	4.99	0.24	4.75	4.89	400.5	4.89	0.20	4.69	4.96	1247.9	4.96	0.23	4.73	
2006/11	2006/11	748.5	7.08	0.23	6.85	326.4	7.21	0.24	6.97	7.12	1074.9	7.12	0.23	6.88	
2006/11	2006/12	1644.0	7.50	0.22	7.27	687.6	7.47	0.19	7.28	7.49	2331.6	7.49	0.22	7.28	
2006/11	2007/01	2601.5	7.33	0.22	7.11	1039.4	7.26	0.19	7.07	7.31	3640.8	7.31	0.21	7.09	
2006/11	2007/02	3418.8	7.43	0.23	7.20	1317.2	7.38	0.20	7.18	7.42	4736.0	7.42	0.22	7.19	
2006/11	2007/03	4330.0	7.50	0.23	7.27	1704.0	7.49	0.22	7.27	7.50	6034.0	7.50	0.23	7.27	
2006/11	2007/04	5032.3	7.47	0.24	7.24	2024.9	7.47	0.22	7.25	7.47	7057.2	7.47	0.23	7.24	
2006/11	2007/05	5820.8	7.44	0.24	7.20	2285.0	7.45	0.23	7.23	7.45	8105.9	7.45	0.24	7.21	
2006/11	2007/06	6517.7	7.40	0.24	7.16	2490.2	7.40	0.23	7.17	7.40	9007.9	7.40	0.24	7.16	
2006/11	2007/07	7277.9	7.26	0.24	7.02	2740.8	7.26	0.23	7.04	7.26	10018.8	7.26	0.23	7.02	
2006/11	2007/08	8132.4	7.07	0.24	6.83	3087.0	7.05	0.22	6.83	7.07	11219.4	7.07	0.23	6.83	
2006/11	2007/09	8979.8	6.87	0.24	6.64	3487.5	6.80	0.22	6.58	6.85	12467.3	6.85	0.23	6.62	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2006/11 AND 2007/09 COMPARISONS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2007/09

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0611 0709	0511 0609	% CHANGE VARIATION EN %	0709	0611 0709	0511 0609	% CHANGE VARIATION EN %	0709
NEXEN	12168.9	8613.1	41.3	1099.4	429573.3	304049.7	41.3	38809.4
			66.0	662.2			66.0	23377.1
CORAL ENERGY	6834.7	7043.8	-3.0	689.9	241271.3	248654.5	-3.0	24354.6
			22.9	561.5			22.9	19820.3
PACIFIC GAS & E	4506.9	4756.5	-5.2	0.1	159096.8	167908.8	-5.2	2.4
			-100.0	413.2			-100.0	14585.1
CONOCO INC.	4829.7	4545.8	6.2	379.4	170494.3	160469.7	6.2	13392.7
			-3.1	391.4			-3.1	13818.5
BP CANADA ENER	4940.8	3183.0	55.2	480.0	174413.3	112362.8	55.2	16945.2
			-3.9	499.3			-3.9	17626.0
CONSTELLATION	3783.6	3175.2	19.2	378.4	133566.0	112088.6	19.2	13357.6
			63.7	231.1			63.7	8158.6
ENCANA ENERGY	2926.5	3050.9	-4.1	272.8	103309.2	107700.8	-4.1	9629.9
			-5.2	287.6			-5.2	10154.1
SEMPRA ENERGY	3140.7	2821.3	11.3	262.6	110870.0	99596.2	11.3	9269.4
			-8.2	286.1			-8.2	10100.4
TENASKA	3643.3	2677.2	36.1	404.0	128612.3	94509.3	36.1	14262.1
			47.9	273.2			47.9	9645.4
PPM ENERGY	3051.6	2667.4	14.4	272.0	107724.4	94162.5	14.4	9601.8
			13.7	239.3			13.7	8446.5
HUSKY GAS MRK	2122.2	2414.0	-12.1	170.2	74916.2	85216.9	-12.1	6009.8
			-17.6	206.7			-17.6	7297.1
ENBRIDGE GAS	1987.4	2020.4	-1.6	187.8	70158.7	71320.9	-1.6	6628.4
			3.5	181.5			3.5	6405.6
ANE	315.9	2008.0	-84.3	0.0	11152.7	70884.1	-84.3	0.0
			0.0	80.3			0.0	2835.3
BURLINGTON RES	1550.4	1862.9	-16.8	157.1	54731.8	65762.0	-16.8	5546.5
			0.3	156.7			0.3	5531.1
PC-HYDROCARBO	1652.8	1803.0	-8.3	159.2	58344.0	63648.1	-8.3	5619.6
			1.5	156.8			1.5	5534.0
OTHERS	36731.5	36429.2	0.8	3979.5	1296658.8	1285987.5	0.8	140480.4
			14.5	3476.5			14.5	122722.6
TOTAL	94187.0	89071.9	5.7	8892.4	3324893.0	3144322.2	5.7	313909.9
			9.7	8103.4			9.7	286057.7

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/MMBTU)		% CHANGE VARIATION EN %	
	2006/01 2006/09	2007/01 2007/09	2006/01 2006/09	2007/01 2007/09	2006/01 2006/09	2007/01 2007/09	2006/01 2006/09	2007/01 2007/09	2006/01 2006/09	2007/01 2007/09	2006/01 2006/09	2007/01 2007/09	2006/01 2006/09	2007/01 2007/09
LONG-TERM (FIRM)/LONG TERME (GARANTI)	6382.1	4737.5	7.18	6.61	-25.8	-7.9	225.3	167.2	-25.8	6.79	6.38	-6.0		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	43383.7	45614.1	7.29	7.00	5.1	-3.9	1531.5	1610.2	5.1	6.89	6.78	-1.5		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	24837.5	28849.7	7.17	6.92	16.2	-3.5	876.8	1018.4	16.2	6.78	6.69	-1.3		
TOTAL - TERM/TERME	74603.3	79201.2	7.24	6.95	6.2	-4.0	2633.6	2795.9	6.2	6.84	6.73	-1.7		
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	9321.2	9890.7	6.81	6.65	6.1	-2.4	329.0	349.2	6.1	6.44	6.42	-0.3		
MIDWEST/MIDWEST	31986.1	31975.7	7.14	6.84	0.0	-4.1	1129.1	1128.8	0.0	6.74	6.63	-1.6		
MOUNTAIN/ROCHEUSES	406.3	163.4	6.61	6.29	-59.8	-4.9	14.3	5.8	-59.8	6.28	6.17	-1.7		
NORTHEAST/NORD-EST	25137.4	27953.5	7.65	7.32	11.2	-4.3	887.4	986.8	11.2	7.23	7.08	-2.1		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	7752.4	9217.9	6.89	6.52	18.9	-5.2	273.7	325.4	18.9	6.51	6.33	-2.8		
TOTAL - REGION/RÉGION	74603.3	79201.2	6.95	7.24	6.2	-4.0	2633.6	2795.9	6.2	6.84	6.73	-1.7		
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	10726.1	12800.9	7.00	6.82	19.3	-2.5	378.6	451.9	19.3	6.62	6.64	0.3		
LDC/SDL	11812.9	11332.9	7.51	7.08	-4.1	-5.7	417.0	400.1	-4.1	7.10	6.81	-4.0		
MARKETING CO./DISTRIBUTEURS	50795.3	54347.9	7.24	6.95	7.0	-3.9	1793.1	1918.5	7.0	6.84	6.73	-1.6		
PIPELINE/PIPELINES	1269.0	719.6	6.81	6.69	-43.3	-1.7	44.8	25.4	-43.3	6.45	6.51	0.9		
TOTAL - CUSTOMER TYPE/CLIENT	74603.3	79201.2	7.24	6.95	6.2	-4.0	2633.6	2795.9	6.2	6.84	6.73	-1.7		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX A

LONG TERM		MONTH: MOIS:		September 2007 Septembre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		September 2007 Septembre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

ANE & AEC	IROQUOIS	GL-105	0.0	0.0	0.0	0.0	0	0.00	64696.9	80483.0	80.4	2437779.2	22661189	9.30
ANE & ATCOR	IROQUOIS	GL-104	0.0	0.0	0.0	0.0	0	0.00	129939.4	159607.0	81.4	4896116.6	44688711	9.13
ANE & PROGAS	IROQUOIS	GL-103	0.0	0.0	0.0	0.0	0	0.00	229417.3	282370.0	81.2	8644443.9	80189457	9.28
BEAR PAW	NORTH PORTAL	GO-59-96	0.0	0.0	0.0	0.0	0	0.00	1164.9	6360.0	18.3	61940.6	370463	5.98
BROOKLYN NAVY	IROQUOIS	GL-232	22360.3	22500.0	99.4	835604.4	4976250	5.96	243543.6	250500.0	97.2	9111134.3	75591845	8.30
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	4650270	5.80	235538.8	236538.8	99.6	8891809.2	68845002	7.74
		GL-163	0.0	0.0	0.0	0.0	0	0.00	17473.2	17263.0	101.2	659613.3	7933957	12.03
TOTAL	CARGILL GAS MKT LTD		21246.0			802036.5	4650270	5.80	253012.0			9551422.5	76778959	8.04
CHEVRON CAN.	KINGSGATE	GL-250	10089.9	17574.0	57.4	391992.6	1521437	3.88	150675.2	195657.2	77.0	5739808.9	22970808	4.00
DTE ENERGY TRADING	EAST HEREFORD	GL-276	40147.0	67986.0	59.1	1515147.8	7671518	5.06	411813.0	693457.2	59.4	15541823.3	99277680	6.39
ENCANA CORPORATION	KINGSGATE	GL-285	52216.2	81810.0	63.8	2031210.3	8768658	4.32	429014.9	910818.0	47.1	16330392.7	90781958	5.56
	MONCHY	GL-284	128340.0	128325.0	100.0	4816600.0	25388356	5.27	1429052.0	1428685.0	100.0	53388301.7	373196005	6.99
TOTAL	ENCANA CORPORATION		180556.2			6847810.3	34157014	4.99	1858066.9			69718694.4	463977963	6.66
ENCO GAS	HUNTINGDON	GL-203	0.0	0.0	0.0	0.0	0	0.00	80674.0	108835.3	74.1	3070791.1	16674828	5.43
FORTY MILE GAS	MONCHY	GO-21-98	0.2	0.0	0.0	7.2	50	6.93	7.4	0.0	0.0	268.1	1863	6.95
HUSKY ENERGY	EMERSON	GL-114	4232.6	16998.0	24.9	158214.6	817915	5.17	42803.5	172246.4	24.9	1603638.3	11570042	7.21
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	0.0	0.0	0.0	0.0	0	0.00	126687.2	181955.0	69.6	5125315.8	43047929	8.40
NEXEN/ROCK	PHILIPSBURG	GL-290	1332.2	1836.0	72.6	49597.8	299454	6.04	18701.6	20440.8	91.5	697660.0	5578895	8.00
PROGAS	EMERSON	GL-270	6056.4	6750.0	89.7	228205.2	1260726	5.52	53401.3	75150.0	71.1	2011972.0	5670013	2.82
		GL-271	2010.0	2010.0	100.0	75736.8	455741	6.02	21978.5	22378.0	98.2	828108.3	6864515	8.29
		GL-295	5142.0	5142.0	100.0	188557.1	1223103	6.49	57433.0	57247.6	100.3	2106068.0	15456662	7.34
	NIAGARA FALLS	GL-101	43225.9	42600.0	101.5	1631777.7	9555632	5.86	481117.1	474280.0	101.4	18162170.5	138084150	7.60
		GL-109	21612.5	21246.0	101.7	815871.9	4777722	5.86	240509.0	236538.8	101.7	9079214.8	69038409	7.60
		GL-178	10180.5	10197.0	99.8	384313.9	2279636	5.93	113402.0	113526.6	99.9	4280925.5	26861965	6.27
TOTAL	PROGAS		88227.3			3324462.6	19552560	5.88	967840.9			36468459.1	261975714	7.18

LONG TERM														

CANADIAN/CUEET	NIAGARA FALLS	GL-107	37615.6	43350.0	86.8	1418282.2	8203514	5.00	450440.4	482640.0	93.3	16987361.8	94928118	5.58

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		September 2007 Septembre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO A		September 2007 Septembre 2007	
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SELKIRK/IM OIL	IROQUOIS	GL-193	12462.6	16146.0	77.2	467596.8	2623201	5.61	102959.0	179758.8	57.3	3863021.7	28041109	7.26
SELKIRK/PANDCN	IROQUOIS	GL-194	10255.1	16146.0	63.5	384771.4	2088555	5.43	104514.1	179758.8	58.1	3921369.1	23402351	5.97
SELKIRK/PROMARK	IROQUOIS	GL-192	12662.7	14370.0	88.1	475104.5	2373282	5.00	129551.9	159986.0	81.0	4860787.3	31804682	6.54
TALISMAN	HUNTINGDON	GL-265	2315.7	2241.0	103.3	88575.5	305096	3.44	22708.8	22708.8	100.0	868611.6	3563865	4.10
		GL-266	2205.0	2367.0	93.2	84341.3	290517	3.44	21666.8	23985.6	90.3	828755.1	3400808	4.10
TOTAL TALISMAN			4520.7			172916.8	595613	3.44	44375.6			1697366.7	6964673	4.10
TRANSCANADA	KINGSGATE	GL-248	20771.8	25245.0	82.3	787251.3	3360383	4.27	259617.9	281061.0	92.4	9839518.8	43585195	4.43
		GL-249	12621.0	12621.0	100.0	478335.9	2041775	4.27	138831.0	140513.8	98.8	5261695.1	23386738	4.44
TOTAL TRANSCANADA ENGY LTD			33392.8			1265587.2	5402158	4.27	398448.9			15101213.9	66971933	4.43
VERMONT GAS	PHILIPSBURG	GL-289	4261.6	6798.0	62.7	158659.4	1086205	6.85	55483.7	75684.4	73.3	2069525.7	18210453	8.80
*TOTAL LENGTH	LONG TERM		483362.8			18267994.0	96308996	5.27	5864817.4			221169942.3	1495589664	6.76

SHORT TERM														

ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	876.8	0.0	0.0	32476.7			18726.6	0.0	0.0	694056.5		
ALCOA	CORNWALL	GO-121-06	4035.7	0.0	0.0	150249.1			58285.8	0.0	0.0	2176597.3		
ALLIANCE CANADA	ELMORE	GO-89-06	76327.5	0.0	0.0	3272923.3			811560.5	0.0	0.0	35879055.3		
ALTAGAS	CARDSTON	GO-100-04	0.0	0.0	0.0	0.0			321.2	0.0	0.0	11325.4		
		GO-140-06	130.8	0.0	0.0	4610.7			512.4	0.0	0.0	18084.6		
TOTAL ALTAGAS			130.8			4610.7			833.6			29410.0		
ALTAGAS/PREMIST AR LP	ELMORE	GO-70-06	827.5	0.0	0.0	33100.0			13652.5	0.0	0.0	544708.3		
AMERICAN CRYSTAL	EMERSON	GO-110-05	7751.9	0.0	0.0	289688.9			61550.6	0.0	0.0	2302770.9		
ANADARKO CDA	EMERSON	GO-29-06	0.0	0.0	0.0	0.0			437.9	0.0	0.0	16395.0		
ANE	IROQUOIS	GO-20-05	0.0	0.0	0.0	0.0			103763.8	0.0	0.0	3909820.0		
		GO-33-07	4358.3	0.0	0.0	164220.7			151051.0	0.0	0.0	5691601.7		
TOTAL ANE			4358.3			164220.7			254814.8			9601421.7		
APACHE	ELMORE	GO-59-07	4968.8	0.0	0.0	203074.9			4968.8	0.0	0.0	203074.9		
		GO-76-05	0.0	0.0	0.0	0.0			53151.2	0.0	0.0	2167762.5		
	KINGSGATE	GO-59-07	10240.7	0.0	0.0	380134.8			10240.7	0.0	0.0	380134.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2007 Septembre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO A		September 2007 Septembre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
APACHE	KINGSGATE	GO-76-05	0.0	0.0	0.0	0.0			101603.1	0.0	0.0	3798303.0		
	MONCHY	GO-59-07	29632.8	0.0	0.0	1113304.3			29632.8	0.0	0.0	1113304.3		
		GO-76-05	0.0	0.0	0.0	0.0			299687.0	0.0	0.0	11184144.3		
TOTAL APACHE			44842.3			1696513.9			499283.6			18846723.7		
ARC RESOURCES	ELMORE	GO-99-05	5959.9	0.0	0.0	238396.0			69682.5	0.0	0.0	2796024.0		
AVENIR TRADING	HUNTINGDON	GO-14-06	0.0	0.0	0.0	0.0			4754.7	0.0	0.0	181867.3		
AVISTA CORP	HUNTINGDON	GO-124-06	8135.5	0.0	0.0	311182.9			149500.3	0.0	0.0	5718386.5		
		GO-89-04	0.0	0.0	0.0	0.0			18501.5	0.0	0.0	707682.4		
	KINGSGATE	GO-124-06	99914.4	0.0	0.0	3881675.5			1083225.5	0.0	0.0	41329975.2		
		GO-89-04	0.0	0.0	0.0	0.0			115596.6	0.0	0.0	4383422.9		
TOTAL AVISTA CORP			108049.9			4192858.3			1366823.9			52139466.9		
AVISTA ENERGY	CARDSTON	GO-90-05	0.0	0.0	0.0	0.0			2248.2	0.0	0.0	86825.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			282899.2	0.0	0.0	10820894.4		
	KINGSGATE		0.0	0.0	0.0	0.0			297800.4	0.0	0.0	11306267.9		
TOTAL AVISTA ENERGY			0.0			0.0			582947.8			22213987.7		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7546.0	0.0	0.0	284861.5			77508.8	0.0	0.0	2925957.2		
BEAR ENERGY	NIAGARA FALLS	GO-79-06	0.0	0.0	0.0	0.0			135.3	0.0	0.0	5083.2		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	9206.0	0.0	0.0	342923.1			97814.0	0.0	0.0	3648093.8		
BONAVISTA PETROLEUM	ADEN	GO-119-05	515.8	0.0	0.0	22163.9			6287.9	0.0	0.0	264388.8		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	7264.0	0.0	0.0	273707.5			145128.4	0.0	0.0	5468438.2		
	NIAGARA FALLS		8310.0	0.0	0.0	313702.5			93802.3	0.0	0.0	3541036.8		
TOTAL BOSTON GAS COMPANY			15574.0			587410.0			238930.7			9009475.0		
BP CANADA	ADEN	GO-91-05	1215.0	0.0	0.0	43970.8			17606.3	0.0	0.0	647544.1		
	CARDSTON		414.0	0.0	0.0	15794.1			73415.4	0.0	0.0	2778740.0		
	CHIPPAWA		0.0	0.0	0.0	0.0			319567.6	0.0	0.0	12008551.9		
	ELMORE		64466.0	0.0	0.0	2726267.2			548199.3	0.0	0.0	22897078.9		
	EMERSON		171727.0	0.0	0.0	6398547.7			2190190.4	0.0	0.0	81691352.1		
	IROQUOIS		140799.0	0.0	0.0	5244762.8			1358919.9	0.0	0.0	50696968.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:	
		September 2007 Septembre 2007		November 2006 Novembre 2006		September 2007 Septembre 2007		November 2006 Novembre 2006		September 2007 Septembre 2007		November 2006 Novembre 2006		September 2007 Septembre 2007		November 2006 Novembre 2006	
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL
BP CANADA	MONCHY	GO-91-05	311670.0	0.0	0.0	11696974.7			3669561.0	0.0	0.0	137691704.5					
	NIAGARA FALLS		126222.0	0.0	0.0	4732063.0			1145306.5	0.0	0.0	43019375.8					
	ST CLAIR		138.0	0.0	0.0	5155.7			4203.9	0.0	0.0	157414.2					
TOTAL	BP CANADA		862732.0			32653782.8			9710404.2			366190471.9					
BROOKFIELD ENERGY	CHIPPAWA	GO-16-07	0.0	0.0	0.0	0.0			112.1	0.0	0.0	4219.4					
	IROQUOIS	GO-114-06	43800.0	0.0	0.0	1650384.0			484192.2	0.0	0.0	18244362.2					
	NIAGARA FALLS		25604.0	0.0	0.0	966551.0			282437.7	0.0	0.0	10662023.2					
TOTAL	BROOKLYN UNION GAS		69404.0			2616935.0			766629.9			28906385.4					
BURLINGTON	ELMORE	GO-25-05	0.0	0.0	0.0	0.0			564587.2	0.0	0.0	22019892.4					
	KINGSGATE	GO-38-07	74526.4	0.0	0.0	2876718.9			306659.2	0.0	0.0	11837044.7					
	MONCHY	GO-25-05	0.0	0.0	0.0	0.0			206232.9	0.0	0.0	8232761.2					
CANADA IMP.OIL	ST STEPHEN	GO-38-07	39085.1	0.0	0.0	1555587.0			155801.1	0.0	0.0	6225473.2					
	IROQUOIS	GO-25-05	0.0	0.0	0.0	0.0			310520.9	0.0	0.0	12396949.6					
	CHIPPAWA	GO-38-07	43509.2	0.0	0.0	1634640.6			177454.0	0.0	0.0	6772346.0					
TOTAL	BURLINGTON		157120.7			6066946.5			1721255.3			67484466.9					
CARGILL GAS MKT LTD	ST STEPHEN	GO-37-06	37077.5	0.0	0.0	1503863.5			315444.2	0.0	0.0	12774857.7					
	IROQUOIS	GO-98-05	43848.0	0.0	0.0	1652192.7			488174.4	0.0	0.0	18394411.5					
	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			101.9	0.0	0.0	3848.8					
CARGILL, INC.	EAST HEREFORD	GO-44-07	0.0	0.0	0.0	0.0			4191.3	0.0	0.0	158305.4					
	EMERSON	GO-44-05	0.0	0.0	0.0	0.0			841317.8	0.0	0.0	31330676.3					
	HUNTINGDON	GO-44-07	71900.6	0.0	0.0	2677578.5			322987.3	0.0	0.0	12028047.6					
IROQUOIS	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			70413.6	0.0	0.0	2650680.8					
	ST STEPHEN	GO-44-07	7166.4	0.0	0.0	270674.9			46427.4	0.0	0.0	1749460.4					
	IROQUOIS	GO-44-05	0.0	0.0	0.0	0.0			389747.4	0.0	0.0	14708681.8					
KINGSGATE	CHIPPAWA	GO-44-07	123396.0	0.0	0.0	4651676.8			519793.8	0.0	0.0	19594893.4					
	ST STEPHEN	GO-44-05	0.0	0.0	0.0	0.0			197911.3	0.0	0.0	7392671.4					
	IROQUOIS	GO-44-07	54389.3	0.0	0.0	2060715.9			201369.2	0.0	0.0	7630535.5					
MONCHY	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			2481409.9	0.0	0.0	92919905.1					
	ST STEPHEN	GO-44-07	602650.6	0.0	0.0	22563237.6			2147561.1	0.0	0.0	80404684.6					
	IROQUOIS	GO-44-05	0.0	0.0	0.0	0.0											

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2007 Septembre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO A September 2007 Septembre 2007					
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
CARGILL, INC.	NIAGARA FALLS	GO-44-05	0.0	0.0	0.0	0.0	0.0	0.0	141226.1	0.0	0.0	5309867.9			
		GO-44-07	14097.0	0.0	0.0	0.0	532161.8	0.0	0.0	65450.6	0.0	0.0	2470763.0		
	PHILIPSBURG	GO-44-05	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66596.5	0.0	0.0	2494550.0		
		GO-44-07	3002.9	0.0	0.0	0.0	111828.0	0.0	0.0	14989.8	0.0	0.0	558220.2		
TOTAL	CARGILL, INC.		876602.8			32867873.5			7511495.0			281405792.4			
CENTRAL HUDSON IROQUOIS		GO-118-06	13258.0	0.0	0.0	499561.4	0.0	0.0	146890.8	0.0	0.0	5534845.4			
CHEHALIS POWER	HUNTINGDON	GO-05-05	0.0	0.0	0.0	0.0	0.0	0.0	93334.0	0.0	0.0	3561625.4			
		GO-43-07	64946.4	0.0	0.0	2478354.6	0.0	0.0	180741.0	0.0	0.0	6897076.5			
TOTAL	CHEHALIS POWER		64946.4			2478354.6			274075.0			10458702.0			
CHEVRON CAN.	ELMORE	GO-122-05	30998.9	0.0	0.0	1298854.0	0.0	0.0	349484.2	0.0	0.0	14643388.5			
	KINGSGATE		6055.8	0.0	0.0	235267.8	0.0	0.0	27257.0	0.0	0.0	1040472.5			
	MONCHY		0.0	0.0	0.0	0.0	0.0	0.0	49478.2	0.0	0.0	1855876.0			
TOTAL	CHEVRON CAN.		37054.7			1534121.8			426219.4			17539736.9			
CITIGROUP	EMERSON	GO-25-07	846.9	0.0	0.0	31648.7	0.0	0.0	846.9	0.0	0.0	31648.7			
CNR LTD.	ADEN	GO-136-05	2877.9	0.0	0.0	107633.5	0.0	0.0	21597.0	0.0	0.0	809612.1			
	ELMORE		58916.6	0.0	0.0	2626502.1	0.0	0.0	595054.4	0.0	0.0	26277895.5			
	KINGSGATE		12618.9	0.0	0.0	490244.2	0.0	0.0	147833.7	0.0	0.0	5618554.7			
	MONCHY		50760.0	0.0	0.0	1907053.2	0.0	0.0	562373.8	0.0	0.0	21105565.6			
TOTAL	CNR LTD.		125173.4			5131433.0			1326858.9			53811627.9			
COLONIAL GAS	IROQUOIS	GO-110-06	5098.0	0.0	0.0	192092.6	0.0	0.0	56596.3	0.0	0.0	2132548.6			
CONCORD ENERGY	KINGSGATE	GO-53-06	1726.8	0.0	0.0	65532.1	0.0	0.0	13999.0	0.0	0.0	531875.7			
CONNECTICUT NG	IROQUOIS	GO-102-06	12917.0	0.0	0.0	486712.6	0.0	0.0	119179.7	0.0	0.0	4490691.1			
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0	0.0	8473.1	0.0	0.0	319859.5			
TOTAL	CONNECTICUT NG		12917.0			486712.6			127652.8			4810550.7			
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	5139.9	0.0	0.0	192078.1	0.0	0.0	142955.9	0.0	0.0	5350557.2			
	EAST HEREFORD		0.0	0.0	0.0	0.0	0.0	0.0	10892.5	0.0	0.0	407868.6			
EMERSON			52037.7	0.0	0.0	1944648.8	0.0	0.0	749320.4	0.0	0.0	28047106.2			
HUNTINGDON			3867.9	0.0	0.0	144543.4	0.0	0.0	75031.2	0.0	0.0	2808256.5			
TOTAL			107045.0	0.0	0.0	1570125.7	0.0	0.0	1000300.0	0.0	0.0	37453577.1			

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	MONTH: MOIS:		September 2007 Septembre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		September 2007 Septembre 2007	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS	MONCHY		GO-44-06	0.0	0.0	0.0	0.0		289.0	0.0	0.0	10831.7		
	NIAGARA FALLS			56067.4	0.0	0.0	2095238.7		507799.1	0.0	0.0	19013221.9		
	ST STEPHEN			4273.9	0.0	0.0	159715.6		26006.3	0.0	0.0	974185.8		
TOTAL	CONOCOPHILLIPS			170092.6			6356360.3		2512682.6			94065605.0		
CONOCOPHILLIPS	ELMORE		GO-6-06	49762.7	0.0	0.0	1920840.1		581452.4	0.0	0.0	22755008.1		
	MONCHY			19279.2	0.0	0.0	724319.5		211967.1	0.0	0.0	7942951.6		
TOTAL	CONOCOPHILLIPS CANAD			69041.9			2645159.7		793419.5			30697959.7		
CONOCOPHILLIPS	ELMORE		GO-7-06	49686.2	0.0	0.0	1917887.2		581887.2	0.0	0.0	22753338.4		
	WSTRN													
	KINGSGATE			8351.4	0.0	0.0	324451.9		77159.6	0.0	0.0	2939129.6		
	MONCHY			16984.3	0.0	0.0	638100.1		171404.8	0.0	0.0	6434650.3		
TOTAL	CONOCOPHILLIPS WSTRN			75021.9			2880439.3		830451.6			32127118.2		
CONSOLIDATED	IROQUOIS		GO-120-06	9348.0	0.0	0.0	352232.6		103565.9	0.0	0.0	3902363.1		
	EDISON													
	NIAGARA FALLS			33601.0	0.0	0.0	1268437.8		372153.9	0.0	0.0	14048809.7		
TOTAL	CONSOLIDATED EDISON			42949.0			1620670.4		475719.8			17951172.9		
CONSTELLATION	CHIPPAWA		GO-63-07	10.4	0.0	0.0	389.9		10.4	0.0	0.0	389.9		
			GO-71-05	0.0	0.0	0.0	0.0		94911.7	0.0	0.0	3566975.9		
	EAST HEREFORD		GO-63-07	13356.5	0.0	0.0	497796.8		13356.5	0.0	0.0	497796.8		
			GO-71-05	0.0	0.0	0.0	0.0		216686.7	0.0	0.0	8092671.3		
	ELMORE		GO-63-07	66413.1	0.0	0.0	2664493.5		66413.1	0.0	0.0	2664493.5		
			GO-71-05	0.0	0.0	0.0	0.0		707798.1	0.0	0.0	28223667.7		
	EMERSON		GO-63-07	37864.6	0.0	0.0	1410834.9		37864.6	0.0	0.0	1410834.9		
			GO-71-05	0.0	0.0	0.0	0.0		291151.6	0.0	0.0	10864558.2		
	HUNTINGDON		GO-63-07	16540.5	0.0	0.0	632674.1		16540.5	0.0	0.0	632674.1		
			GO-71-05	0.0	0.0	0.0	0.0		86113.0	0.0	0.0	3293822.3		
	IROQUOIS		GO-63-07	9956.1	0.0	0.0	370864.7		9956.1	0.0	0.0	370864.7		
			GO-71-05	0.0	0.0	0.0	0.0		212160.1	0.0	0.0	7915527.1		
	KINGSGATE			0.0	0.0	0.0	0.0		512.9	0.0	0.0	19449.2		
	MONCHY		GO-63-07	14493.4	0.0	0.0	544517.0		14493.4	0.0	0.0	544517.0		
			GO-71-05	0.0	0.0	0.0	0.0		459690.8	0.0	0.0	17289850.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	MONTH: September 2007 MOIS: Septembre 2007		MONTH: November 2006 MOIS: Novembre 2006		TO À		AVG. PRIX MOYEN	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
		VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ					
CONSTELLATION	NIAGARA FALLS	GO-63-07	79758.0	0.0	0.0	2990127.6	79758.0	0.0	0.0	2990127.6		
		GO-71-05	0.0	0.0	0.0	0.0	535385.3	0.0	0.0	20110841.6		
TOTAL	CONSTELLATION		238392.6			9111698.5	2842802.8			108489062.2		
CONSTELLATION	KINGSGATE	GO-64-07	10755.0	0.0	0.0	417831.7	10755.0	0.0	0.0	417831.7		
		GO-74-05	0.0	0.0	0.0	0.0	110115.0	0.0	0.0	4189996.1		
	MONCHY	GO-64-07	8428.0	0.0	0.0	316640.0	8428.0	0.0	0.0	316640.0		
		GO-74-05	0.0	0.0	0.0	0.0	43264.0	0.0	0.0	1625244.2		
TOTAL	CONSTELLATION NEWEN		19183.0			734471.7	172562.0			6549712.0		
DEVON CANADA	KINGSGATE	GO-75-06	14155.5	0.0	0.0	537201.2	157143.5	0.0	0.0	5964291.7		
DIRECT ENERGY	EAST HEREFORD	GO-51-06	0.0	0.0	0.0	0.0	821.8	0.0	0.0	30735.3		
	ELMORE		5430.4	0.0	0.0	212708.8	66469.0	0.0	0.0	2602829.6		
	EMERSON		16464.9	0.0	0.0	613152.9	135021.5	0.0	0.0	5028200.9		
	IROQUOIS		51310.5	0.0	0.0	1909776.9	179103.4	0.0	0.0	6666228.8		
	NIAGARA FALLS		425.6	0.0	0.0	15840.8	15149.3	0.0	0.0	563857.0		
	ST CLAIR		0.0	0.0	0.0	0.0	2.7	0.0	0.0	101.9		
TOTAL	DIRECT ENERGY		73631.4			2751479.4	396567.7			14891953.4		
DOMINION	ELMORE	GO-103-04	0.0	0.0	0.0	0.0	41744.7	0.0	0.0	1624075.0		
	EXPLORATION											
		GO-92-06	0.0	0.0	0.0	0.0	109625.1	0.0	0.0	4265741.8		
TOTAL	DOMINION EXPLORATION		0.0			0.0	151369.8			5889816.8		
DR FOUR BEAT	SIERRA	GO-132-06	3177.0	0.0	0.0	113101.2	33221.1	0.0	0.0	1182671.1		
ENERGY		GO-98-04	0.0	0.0	0.0	0.0	8356.2	0.0	0.0	297480.7		
TOTAL	DR FOUR BEAT ENERGY		3177.0			113101.2	41577.3			1480151.8		
DTE ENERGY	EAST HEREFORD	GO-72-06	0.0	0.0	0.0	0.0	58235.0	0.0	0.0	2197789.0		
TRADING												
	NIAGARA FALLS		0.0	0.0	0.0	0.0	10057.0	0.0	0.0	379551.2		
TOTAL	DTE ENERGY TRADING		0.0			0.0	68292.0			2577340.2		
DUKE ENERGY	ST STEPHEN	GO-2-07	45154.1	0.0	0.0	1687407.9	383403.6	0.0	0.0	14354402.7		
DYNEGY	CHIPPAWA	GO-28-05	0.0	0.0	0.0	0.0	104957.7	0.0	0.0	3904426.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2007 Septembre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO A		September 2007 Septembre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DYNEGY	IROQUOIS	GO-28-05	0.0	0.0	0.0	0.0	0.0		328.5	0.0	0.0	0.0	12220.2	
		GO-31-07	1830.0	0.0	0.0	68076.0			15413.2	0.0	0.0	0.0	573371.1	
	NIAGARA FALLS	GO-28-05	0.0	0.0	0.0	0.0	0.0		2422.7	0.0	0.0	0.0	90124.4	
		GO-31-07	0.0	0.0	0.0	0.0	0.0		661.5	0.0	0.0	0.0	24607.8	
TOTAL DYNEGY			26328.8			979431.4			208738.9			7765087.2		
EAGLE ENERGY PARTNER	ELMORE	GO-90-06	9682.0	0.0	0.0	387280.0			62844.7	0.0	0.0	0.0	2513788.0	
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		336.8	0.0	0.0	0.0	12798.4	
	MONCHY		0.0	0.0	0.0	0.0	0.0		1707.1	0.0	0.0	0.0	64135.7	
TOTAL EAGLE ENERGY PARTNER			9682.0			387280.0			64888.6			2590722.1		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	23217.0	0.0	0.0	870405.4			287985.0	0.0	0.0	0.0	10816936.8	
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	92142.5	0.0	0.0	3736378.3			815722.9	0.0	0.0	0.0	33013893.3	
ENBRIDGE GAS DIST	ELMORE	GO-66-06	55772.3	0.0	0.0	2237027.0			652128.2	0.0	0.0	0.0	26135136.9	
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	30281.1	0.0	0.0	1217905.9			350938.1	0.0	0.0	0.0	14083134.4	
	EMERSON		10335.4	0.0	0.0	385097.0			63660.6	0.0	0.0	0.0	2375925.4	
	MONCHY		17125.5	0.0	0.0	638096.1			52465.5	0.0	0.0	0.0	1956806.3	
	OJBWAY (WINDSOR)		29.3	0.0	0.0	1106.7			29.3	0.0	0.0	0.0	1106.7	
TOTAL ENBRIDGE GAS SERVICE			57771.3			2242205.6			467093.5			18416972.8		
ENCANA CORPORATION	ADEN	GO-125-05	16824.6	0.0	0.0	606190.3			178849.6	0.0	0.0	0.0	6461295.5	
	ELMORE		59138.8	0.0	0.0	2360229.5			683600.7	0.0	0.0	0.0	26895812.0	
	MONCHY		14993.6	0.0	0.0	562709.8			152999.0	0.0	0.0	0.0	5759143.1	
TOTAL ENCANA CORPORATION			90957.0			3529129.6			1015449.3			39116250.5		
ENCO GAS	HUNTINGDON	GO-15-07	0.0	0.0	0.0	0.0			29887.0	0.0	0.0	0.0	1138097.0	
ENERGETIX, INC	CHIPPAWA	GO-109-05	3515.9	0.0	0.0	132584.2			65357.4	0.0	0.0	0.0	2454653.2	
ENERGYNORTH	IROQUOIS	GO-100-06	3400.0	0.0	0.0	128112.0			37744.7	0.0	0.0	0.0	1422698.4	
	NIAGARA FALLS		2594.2	0.0	0.0	97931.1			28906.3	0.0	0.0	0.0	1091212.8	
TOTAL ENERGYNORTH			5994.2			226043.1			66651.0			2513911.3		
ESPRIT EXPLORATION	ADEN	GO-1-07	116.9	0.0	0.0	4617.6			1378.5	0.0	0.0	0.0	54000.8	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX. MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX. MOYEN
			September 2007 Septembre 2007	November 2006 Novembre 2006											
ESSEX GAS COMP	IROQUOIS	GO-106-06	1699.0	0.0	0.0	0.0	64018.3	18861.7	0.0	0.0	0.0	0.0	710830.8		
TOTAL	ESSEX GAS COMP	NIAGARA FALLS	1308.0	0.0	0.0	0.0	49377.0	14656.9	0.0	0.0	0.0	0.0	553298.0		
			3007.0				113395.3	33518.6					1264128.8		
FB ENERGY CANADA CRP	CHIPPAWA	GO-83-05	0.0	0.0	0.0	0.0	0.0	897.6	0.0	0.0	0.0	0.0	33789.5		
TOTAL	EAST HEREFORD	EMERSON	0.0	0.0	0.0	0.0	0.0	21428.3	0.0	0.0	0.0	0.0	799688.5		
			344.7	0.0	0.0	0.0	12843.5	190644.9	0.0	0.0	0.0	0.0	7106945.6		
TOTAL	HUNTINGDON	IROQUOIS	0.0	0.0	0.0	0.0	0.0	34388.2	0.0	0.0	0.0	0.0	1307082.5		
			1331.2	0.0	0.0	0.0	49587.2	35996.3	0.0	0.0	0.0	0.0	1343091.9		
TOTAL	KINGSGATE	MONCHY	12458.1	0.0	0.0	0.0	483997.2	144204.8	0.0	0.0	0.0	0.0	5497349.8		
			0.0	0.0	0.0	0.0	0.0	41932.5	0.0	0.0	0.0	0.0	1575243.0		
TOTAL	NIAGARA FALLS	FB ENERGY CANADA CRP	10413.8	0.0	0.0	0.0	390413.4	74197.7	0.0	0.0	0.0	0.0	2782851.8		
			24547.8				936841.3	543690.3					20446042.5		
TOTAL	GIBSON ENERGY	EMERSON	2643.2	0.0	0.0	0.0	98485.6	35682.9	0.0	0.0	0.0	0.0	1331478.2		
			0.0	0.0	0.0	0.0	0.0	842.5	0.0	0.0	0.0	0.0	31652.7		
TOTAL	GIBSON ENERGY	MONCHY	2643.2				98485.6	36525.4					1363131.0		
			147.5	0.0	0.0	0.0	5265.8	1239.8	0.0	0.0	0.0	0.0	44260.9		
TOTAL	HARVEST OPERATIONS	HUNT OIL	0.0	0.0	0.0	0.0	0.0	59410.1	0.0	0.0	0.0	0.0	2339569.8		
			7996.8	0.0	0.0	0.0	314914.0	24728.9	0.0	0.0	0.0	0.0	973824.1		
TOTAL	HUNT OIL	HUSKY ENERGY	7996.8				314914.0	84139.0					3313393.9		
			4686.3	0.0	0.0	0.0	175220.8	24347.2	0.0	0.0	0.0	0.0	912028.8		
TOTAL	EAST HEREFORD	ELMORE	0.0	0.0	0.0	0.0	0.0	86538.2	0.0	0.0	0.0	0.0	3241700.4		
			0.0	0.0	0.0	0.0	0.0	520.3	0.0	0.0	0.0	0.0	19504.3		
TOTAL	ELMORE	EMERSON	17045.2	0.0	0.0	0.0	672603.6	4596.6	0.0	0.0	0.0	0.0	172088.1		
			0.0	0.0	0.0	0.0	0.0	86399.1	0.0	0.0	0.0	0.0	3422294.3		
TOTAL	IROQUOIS	GO-22-07	16140.5	0.0	0.0	0.0	603729.4	104878.1	0.0	0.0	0.0	0.0	4113684.9		
			0.0	0.0	0.0	0.0	0.0	77296.8	0.0	0.0	0.0	0.0	2895648.4		
TOTAL	GO-32-05	GO-32-05	17221.9	0.0	0.0	0.0	643926.8	108252.6	0.0	0.0	0.0	0.0	4059450.7		
			0.0	0.0	0.0	0.0	0.0	77287.5	0.0	0.0	0.0	0.0	2894840.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2007 Septembre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO A		September 2007 Septembre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	KINGSGATE	GO-22-07	9675.4	0.0	0.0	375986.0			48930.3	0.0	0.0	1866049.8		
		GO-32-05	0.0	0.0	0.0	0.0			39342.4	0.0	0.0	1494483.0		
MONCHY		GO-22-07	95282.4	0.0	0.0	3576901.4			495413.4	0.0	0.0	18597819.5		
		GO-32-05	0.0	0.0	0.0	0.0			702108.7	0.0	0.0	26054034.0		
NIAGARA FALLS		GO-22-07	9222.9	0.0	0.0	344844.2			55046.2	0.0	0.0	2062364.8		
		GO-32-05	0.0	0.0	0.0	0.0			109617.8	0.0	0.0	4044615.7		
TOTAL HUSKY ENERGY			169274.6			6393212.2			2060395.6			77360932.0		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	0.0	0.0	0.0	0.0			73146.5	0.0	0.0	3067034.3		
		GO-6-07	19055.2	0.0	0.0	771735.6			125622.6	0.0	0.0	5087411.3		
TOTAL HYDRO-QUEBEC			19055.2			771735.6			198769.1			8154445.6		
IGI RESOURCES	HUNTINGDON	GO-13-06	138339.4	0.0	0.0	5256897.2			1534024.4	0.0	0.0	58292927.2		
			7095.9	0.0	0.0	269644.2			72527.6	0.0	0.0	2738735.0		
TOTAL IGI RESOURCES			145435.3			5526541.4			1606552.0			61031662.2		
INTALCO	HUNTINGDON	GO-12-07	0.0	0.0	0.0	0.0			7049.1	0.0	0.0	269374.3		
		GO-4-05	0.0	0.0	0.0	0.0			8549.1	0.0	0.0	321100.9		
TOTAL INTALCO			0.0			0.0			15598.2			590475.2		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	3980.4	0.0	0.0	148747.5			62333.9	0.0	0.0	2331877.0		
IROQUOIS			0.0	0.0	0.0	0.0			14.1	0.0	0.0	527.5		
			1855.8	0.0	0.0	69722.4			22916.7	0.0	0.0	860104.0		
MONCHY														
NIAGARA FALLS			0.0	0.0	0.0	0.0			28.2	0.0	0.0	1054.7		
TOTAL INTEGRYS ENERGY CANA			5836.2			218469.9			85292.9			3193563.1		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	2267.1	0.0	0.0	84721.5			5309.9	0.0	0.0	198772.3		
IROQUOIS			0.0	0.0	0.0	0.0								
			2267.1			84721.5			1407.5	0.0	0.0	52753.1		
TOTAL INTEGRYS ENERGY SER			2267.1						6717.4			251525.4		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	342.3	0.0	0.0	12791.8			17047.7	0.0	0.0	638388.3		
JD IRVING	ST STEPHEN	GO-107-05	7874.9	0.0	0.0	319327.2			83967.5	0.0	0.0	3397871.1		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	37434.0	0.0	0.0	1410513.1			579784.0	0.0	0.0	21846261.3		
NIAGARA FALLS			2136.4	0.0	0.0	80649.1			23536.5	0.0	0.0	888502.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2007 Septembre 2007	MONTH: MOIS:				November 2006 Novembre 2006	TO À	September 2007 Septembre 2007				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	KEYSPAN GAS EAST		39570.4			1491162.2			603320.5			22734764.2		
LOUIS DREYFUS	IROQUOIS	GO-50-05		0.0	0.0	0.0			11367.9	0.0	0.0	424092.1		
MACQUARIE COOK	IROQUOIS	GO-122-06	837.3	0.0	0.0	31649.9			1423.3	0.0	0.0	53800.7		
MEAD	CORNWALL	GO-107-04	0.0	0.0	0.0	0.0			1450.4	0.0	0.0	54317.5		
CORPORATION														
TOTAL	MEAD CORPORATION	GO-133-06	853.6	0.0	0.0	31967.3			7680.6	0.0	0.0	287638.5		
MERRILL LYNH	EMERSON	GO-68-06	2997.1	0.0	0.0	111612.0			9131.0			341956.0		
COM CDA									3914.9	0.0	0.0	145790.9		
IROQUOIS			1835.6	0.0	0.0	68357.7			28846.0	0.0	0.0	1074225.1		
MONCHY			10940.2	0.0	0.0	407413.1			10940.2	0.0	0.0	407413.1		
ST CLAIR			3399.3	0.0	0.0	126589.9			4532.4	0.0	0.0	168786.6		
ST STEPHEN			2708.1	0.0	0.0	100849.6			22034.5	0.0	0.0	820564.8		
TOTAL	MERRILL LYNH COM CDA		21880.3			814822.4			70268.0			2616780.4		
MIDDLETON	SIERRA	GO-55-07	372.4	0.0	0.0	13957.6			751.5	0.0	0.0	28166.2		
ENERGY														
GO-56-05			0.0	0.0	0.0	0.0			4506.9	0.0	0.0	168918.6		
TOTAL	MIDDLETON ENERGY		372.4			13957.6			5258.4			197084.8		
MINNESOTA	SPRAGUE	GO-48-06	1359.8	0.0	0.0	50885.9			27596.0	0.0	0.0	1031321.2		
ENERGY														
MONTANA-	MONCHY	GO-24-05	0.0	0.0	0.0	0.0			12694.0	0.0	0.0	475722.9		
DAKOTA														
TOTAL	MONTANA-DAKOTA	GO-35-07	1342.2	0.0	0.0	50372.8			5459.1	0.0	0.0	205101.3		
NARRAGANSETT	IROQUOIS	GO-104-06	840.0	0.0	0.0	50372.8			18153.1			680824.2		
ELECTRI									9306.7	0.0	0.0	350676.5		
NATIONAL FUEL	CHIPPAWA	GO-34-06	6577.9	0.0	0.0	245816.1			90440.7	0.0	0.0	3385704.8		
NAPIERVILLE			17.6	0.0	0.0	657.7			375.2	0.0	0.0	14046.5		
NIAGARA FALLS			15172.8	0.0	0.0	567007.5			429439.2	0.0	0.0	16073579.6		
TOTAL	NATIONAL FUEL		21768.3			813481.3			520255.1			19473330.9		
NATIONAL FUEL	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0			42625.8	0.0	0.0	1611255.2		
GAS		GO-9-07	8490.0	0.0	0.0	320922.0			51763.6	0.0	0.0	1956664.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2007 Septembre 2007	MONTH: MOIS:		November 2006 Novembre 2006	TO À	September 2007 Septembre 2007					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NATIONAL FUEL GAS	NIAGARA FALLS	GO-9-07	22276.0	0.0	0.0	842032.8		127877.1	0.0	0.0	4833754.3		
TOTAL	NATIONAL FUEL GAS		30766.0			1162954.8		331937.8			12542566.9		
NATIONAL FUEL MKT	HUNTINGDON	GO-108-05	0.0	0.0	0.0	0.0		11597.1	0.0	0.0	438370.4		
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0		7825.1	0.0	0.0	294067.3		
		GO-83-06	16939.5	0.0	0.0	635400.6		203393.0	0.0	0.0	7644841.9		
	ELMORE	GO-76-04	0.0	0.0	0.0	0.0		150068.1	0.0	0.0	6002724.0		
		GO-83-06	150859.3	0.0	0.0	6034372.0		1609909.4	0.0	0.0	64396376.0		
	EMERSON	GO-76-04	0.0	0.0	0.0	0.0		246486.2	0.0	0.0	9201330.3		
		GO-83-06	252950.2	0.0	0.0	9424924.0		2441802.6	0.0	0.0	91078801.6		
	HUNTINGDON		13255.4	0.0	0.0	507019.1		25510.3	0.0	0.0	975769.0		
	IROQUOIS	GO-76-04	0.0	0.0	0.0	0.0		35718.3	0.0	0.0	1333364.2		
		GO-83-06	22069.2	0.0	0.0	822077.7		418270.7	0.0	0.0	15602119.8		
	KINGSGATE	GO-76-04	0.0	0.0	0.0	0.0		14375.8	0.0	0.0	543405.2		
		GO-83-06	40771.9	0.0	0.0	1586027.0		347658.1	0.0	0.0	13243237.7		
	MONCHY	GO-76-04	0.0	0.0	0.0	0.0		187146.9	0.0	0.0	7019879.9		
		GO-83-06	368234.9	0.0	0.0	13834585.1		3244618.7	0.0	0.0	121738454.3		
	NIAGARA FALLS	GO-76-04	0.0	0.0	0.0	0.0		148481.5	0.0	0.0	5579935.0		
		GO-83-06	123420.9	0.0	0.0	4627049.7		1544722.8	0.0	0.0	58023752.8		
	ST CLAIR	GO-76-04	0.0	0.0	0.0	0.0		1561.5	0.0	0.0	58493.8		
		GO-83-06	0.0	0.0	0.0	0.0		23288.5	0.0	0.0	872867.2		
TOTAL	NEXEN INC.		988501.3			37471455.2		10650837.5			403609420.0		
NIR ENERGY	IROQUOIS	GO-17-06	24293.6	0.0	0.0	907851.8		241709.7	0.0	0.0	9047953.9		
	NIAGARA FALLS		6038.1	0.0	0.0	225643.8		64293.5	0.0	0.0	2407142.4		
	ST CLAIR		0.0	0.0	0.0	0.0		130750.4	0.0	0.0	4893375.4		
TOTAL	NIR ENERGY		30331.7			1133495.6		436753.6			16348471.8		
NORTHEAST GAS MKTS	IROQUOIS	GO-138-06	54712.2	0.0	0.0	2061555.7		219454.1	0.0	0.0	8269030.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		6854.1	0.0	0.0	258742.3		
TOTAL	NORTHEAST GAS MKTS		54712.2			2061555.7		226308.2			8527772.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2007 Septembre 2007	MONTH: MOIS:			November 2006 Novembre 2006	TO A	September 2007 Septembre 2007					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1676.9	0.0	0.0	63303.0			19679.8	0.0	0.0	742912.5		
NW NATURAL GAS	HUNTINGDON	GO-115-05	39967.3	0.0	0.0	1528749.2			538340.4	0.0	0.0	20591520.3		
	KINGSGATE		0.0	0.0	0.0	0.0			60281.2	0.0	0.0	2290250.2		
TOTAL NW NATURAL GAS			39967.3			1528749.2			598621.6			22881770.5		
NYSEG	IROQUOIS	GO-58-06	5736.0	0.0	0.0	216132.5			63556.7	0.0	0.0	2394816.5		
NYSEG SOLUTIONS CHIPPAWA		GO-137-05	35.1	0.0	0.0	1323.2			752.7	0.0	0.0	28309.5		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	437.3	0.0	0.0	17986.1			6046.8	0.0	0.0	266966.9		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	0.0	0.0	0.0	0.0			245097.6	0.0	0.0	9237728.2		
		GO-60-07	30773.6	0.0	0.0	1159856.9			72229.3	0.0	0.0	2722322.2		
	KINGSGATE	GO-54-05	0.0	0.0	0.0	0.0			471546.8	0.0	0.0	17772598.2		
		GO-60-07	96726.3	0.0	0.0	3645614.1			192272.1	0.0	0.0	7246735.2		
	MONCHY	GO-54-05	0.0	0.0	0.0	0.0			64247.9	0.0	0.0	2421503.3		
		GO-60-07	16927.4	0.0	0.0	637993.7			34421.5	0.0	0.0	1297346.3		
TOTAL OXY ENERGY CANADA			144427.3			5443464.7			1079815.2			40698233.4		
P.U.D CLARK COUNTY	HUNTINGDON	GO-117-05	25047.6	0.0	0.0	949554.5			119984.7	0.0	0.0	4557265.0		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	477728.9	0.0	0.0	18583654.9			5399048.6	0.0	0.0	205381994.2		
PERC CANADA, INC.	EMERSON	GO-15-06	0.0	0.0	0.0	0.0			11236.0	0.0	0.0	418541.0		
	IROQUOIS		8591.6	0.0	0.0	320037.1			43383.0	0.0	0.0	1616016.8		
	NIAGARA FALLS		1046.2	0.0	0.0	38971.0			44774.9	0.0	0.0	1667865.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			2280.4	0.0	0.0	84944.9		
TOTAL PERC CANADA, INC.			9637.8			359008.1			101674.3			3787367.7		
PETRO-CANADA	ELMORE	GO-111-05	84458.2	0.0	0.0	3340321.7			986576.4	0.0	0.0	38964492.0		
	KINGSGATE		23021.0	0.0	0.0	894596.1			264151.8	0.0	0.0	9997614.7		
	MONCHY		51711.5	0.0	0.0	1942801.0			553040.6	0.0	0.0	20760944.3		
TOTAL PETRO-CANADA			159190.7			6177718.9			1803768.8			69723051.0		
PIONEER	ELMORE	GO-77-06	77230.7	0.0	0.0	3167251.2			905890.7	0.0	0.0	36976831.2		
PORTLAND G.E.	KINGSGATE	GO-93-05	32961.0	0.0	0.0	1250870.0			258832.5	0.0	0.0	9822789.9		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		September 2007 Septembre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		September 2007 Septembre 2007	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
POWEREX	EMERSON	GO-4-07	6733.9	0.0	0.0	250905.1			60593.2	0.0	0.0	2262946.5		
	HUNTINGDON	GO-2-05	0.0	0.0	0.0	0.0			25216.0	0.0	0.0	964512.0		
		GO-4-07	1241.2	0.0	0.0	47475.9			36200.5	0.0	0.0	1384669.1		
	KINGSGATE	GO-2-05	0.0	0.0	0.0	0.0			20031.4	0.0	0.0	760770.3		
		GO-4-07	16181.2	0.0	0.0	614562.0			64308.7	0.0	0.0	2442444.4		
	MONCHY	GO-2-05	0.0	0.0	0.0	0.0			8614.3	0.0	0.0	323639.2		
TOTAL POWEREX			24156.3			912943.0			278752.6			10519749.4		
PPM ENERGY CANADA	ELMORE	GO-11-06	165620.3	0.0	0.0	6679467.0			1894860.3	0.0	0.0	76889819.2		
	KINGSGATE		80082.7	0.0	0.0	3194498.9			848215.1	0.0	0.0	32352705.5		
TOTAL PPM ENERGY CANADA			245703.0			9873965.9			2743075.4			109242524.7		
PROGAS	ELMORE	GO-16-05	0.0	0.0	0.0	0.0			374013.1	0.0	0.0	14272339.8		
		GO-19-07	68417.8	0.0	0.0	2610823.2			431818.4	0.0	0.0	16478190.1		
	EMERSON	GO-16-05	0.0	0.0	0.0	0.0			34535.9	0.0	0.0	1296984.1		
		GO-19-07	2486.3	0.0	0.0	92328.7			24159.3	0.0	0.0	906385.3		
	NIAGARA FALLS	GO-16-05	0.0	0.0	0.0	0.0			4191.0	0.0	0.0	158210.3		
		GO-19-07	790.7	0.0	0.0	29848.9			4842.8	0.0	0.0	182815.7		
TOTAL PROGAS			71694.8			2733000.8			873560.5			33294925.3		
PUGET SOUND	HUNTINGDON	GO-9-06	85314.3	0.0	0.0	3263272.0			919633.0	0.0	0.0	35175962.3		
	KINGSGATE		63637.2	0.0	0.0	2475487.2			687000.6	0.0	0.0	26129507.7		
TOTAL PUGET SOUND			148951.5			5738759.2			1606633.6			61305469.9		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	429.1	0.0	0.0	15018.5			4798.4	0.0	0.0	167944.0		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	967.5	0.0	0.0	36020.0			13957.9	0.0	0.0	521312.2		
RG&E	CHIPPAWA	GO-100-05	28930.8	0.0	0.0	1092716.3			479293.4	0.0	0.0	18102911.9		
SDG&E	KINGSGATE	GO-137-06	0.0	0.0	0.0	0.0			325980.7	0.0	0.0	12374917.2		
SELKIRK	IROQUOIS	GO-129-05	9631.0	0.0	0.0	361355.1			130019.7	0.0	0.0	4878340.7		
SEMCANADA ENERGY	ADEN	GO-26-05	0.0	0.0	0.0	0.0			863.0	0.0	0.0	31491.8		
		GO-51-07	260.5	0.0	0.0	9492.6			1052.4	0.0	0.0	38171.4		
	ELMORE	GO-26-05	0.0	0.0	0.0	0.0			4882.3	0.0	0.0	196496.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			September 2007 Septembre 2007	November 2006 Novembre 2006									
SEMCANADA ENERGY	ELMORE	GO-51-07	909.2	0.0	0.0	36495.3	4606.8	0.0	184916.8				
TOTAL SEMCANADA ENERGY			1169.7			45987.9	11404.5		451076.9				
SEMPRA ENERGY CHIPPAWA TRADIN		GO-85-05	10619.0	0.0	0.0	398106.3	79335.2	0.0	2979494.8				
EMERSON			22685.0	0.0	0.0	845243.1	108070.0	0.0	4029050.1				
HUNTINGDON			18718.0	0.0	0.0	699491.6	216974.7	0.0	8122542.1				
IROQUOIS			47236.0	0.0	0.0	1759541.0	1069548.5	0.0	39896224.9				
KINGSGATE			97761.0	0.0	0.0	3644530.0	780172.9	0.0	29164899.6				
NIAGARA FALLS			0.0	0.0	0.0	0.0	132661.3	0.0	4983561.0				
ST CLAIR			11775.0	0.0	0.0	439914.0	43937.8	0.0	1644276.2				
ST STEPHEN			21276.0	0.0	0.0	864231.1	174246.8	0.0	7055083.8				
TOTAL SEMPRA ENERGY TRADIN			230070.0			8651057.1	2604947.2		97875132.5				
SEQUENT ENERGY HUNTINGDON		GO-43-06	71.9	0.0	0.0	2689.1	349.7	0.0	13078.8				
SHELL ENERGY CHIPPAWA NORTH		GO-131-06	8560.5	0.0	0.0	320933.2	96796.9	0.0	3635375.3				
CORNWALL		GO-94-04	0.0	0.0	0.0	0.0	23048.1	0.0	865430.8				
		GO-131-06	0.0	0.0	0.0	0.0	5365.4	0.0	200000.0				
		GO-94-04	0.0	0.0	0.0	0.0	1935.0	0.0	72177.5				
EAST HEREFORD		GO-131-06	7230.4	0.0	0.0	269477.0	163826.7	0.0	6117251.3				
		GO-94-04	0.0	0.0	0.0	0.0	22700.3	0.0	847465.2				
ELMORE		GO-131-06	970.2	0.0	0.0	36896.7	8063.9	0.0	310858.9				
		GO-94-04	0.0	0.0	0.0	0.0	1708.3	0.0	66005.6				
EMERSON		GO-131-06	204515.3	0.0	0.0	7620239.7	1956709.8	0.0	72974840.5				
		GO-94-04	0.0	0.0	0.0	0.0	464016.9	0.0	17300026.0				
HUNTINGDON		GO-131-06	61102.0	0.0	0.0	2337151.5	206847.6	0.0	7911920.7				
		GO-94-04	0.0	0.0	0.0	0.0	21285.7	0.0	814178.0				
IROQUOIS		GO-131-06	16164.5	0.0	0.0	602127.6	271993.1	0.0	10141514.1				
		GO-94-04	0.0	0.0	0.0	0.0	96030.0	0.0	3581629.4				
KINGSGATE		GO-131-06	49919.0	0.0	0.0	1939353.1	282498.8	0.0	10777526.9				
		GO-94-04	0.0	0.0	0.0	0.0	105635.0	0.0	4004201.0				

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2007 Septembre 2007	MONTH: MOIS:		November 2006 Novembre 2006	TO A	September 2007 Septembre 2007						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	MONCHY	GO-94-04	0.0	0.0	0.0	0.0	0.0		51295.3	0.0	0.0	1923113.0		
	NAPIERVILLE	GO-131-06	38.2	0.0	0.0	1422.2			5721.3	0.0	0.0	213223.6		
		GO-94-04	0.0	0.0	0.0	0.0			3053.5	0.0	0.0	113870.4		
	NIAGARA FALLS	GO-131-06	71018.9	0.0	0.0	2662498.7			508907.4	0.0	0.0	19114027.3		
	ST CLAIR	GO-94-04	0.0	0.0	0.0	0.0			43451.5	0.0	0.0	1631537.0		
		GO-131-06	2008.9	0.0	0.0	75052.5			29387.0	0.0	0.0	1099584.1		
TOTAL SHELL ENERGY NORTH	ST STEPHEN	GO-94-04	109746.6	0.0	0.0	4148421.4			816620.8	0.0	0.0	30868265.6		
		GO-94-04	0.0	0.0	0.0	0.0			132481.4	0.0	0.0	5007796.8		
			600784.2			22622272.5			5793044.2			217371442.9		
	SITHE/INDEPEND	GO-3-06	34031.6	0.0	0.0	1285373.5			249733.1	0.0	0.0	9432419.3		
	SMUD	GO-5-06	53422.1	0.0	0.0	2075982.8			600091.6	0.0	0.0	22824719.6		
	SOUTHERN CONNECTICUT	GO-98-06	18392.0	0.0	0.0	693010.6			183116.6	0.0	0.0	6899833.5		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	4542.0	0.0	0.0	170370.4			52752.0	0.0	0.0	1981851.3		
	CORNWALL		864.0	0.0	0.0	32166.7			8911.0	0.0	0.0	332407.0		
		GO-98-06	609.0	0.0	0.0	22685.3			26941.0	0.0	0.0	1005185.3		
	NAPIERVILLE		96.0	0.0	0.0	3574.1			2120.0	0.0	0.0	79069.7		
	NIAGARA FALLS		9105.0	0.0	0.0	341346.5			77123.0	0.0	0.0	2894984.3		
	TOTAL SPRAGUE ENERGY		15216.0			570142.9			167847.0			6293497.6		
ST LAWRENCE	CORNWALL	GO-68-04	0.0	0.0	0.0	0.0			30315.7	0.0	0.0	1130353.0		
	IROQUOIS	GO-74-06	590.7	0.0	0.0	21985.9			38440.3	0.0	0.0	1435544.1		
		GO-68-04	0.0	0.0	0.0	0.0			2709.8	0.0	0.0	101043.9		
	ST CLAIR	GO-74-06	340.2	0.0	0.0	12658.8			5792.4	0.0	0.0	216278.7		
			948.3	0.0	0.0	35295.7			7565.1	0.0	0.0	282300.9		
	TOTAL ST LAWRENCE		1879.2			69940.4			84823.3			3165520.5		
SUNCOR ENERGY	ELMORE	GO-19-05	0.0	0.0	0.0	0.0			129044.9	0.0	0.0	5151162.1		
	KINGSGATE	GO-24-07	19617.5	0.0	0.0	782542.1			102182.4	0.0	0.0	4076055.9		
		GO-19-05	0.0	0.0	0.0	0.0			164148.3	0.0	0.0	6217296.9		
		GO-24-07	35515.0	0.0	0.0	1344242.7			173010.0	0.0	0.0	6550543.7		
	TOTAL SUNCOR ENERGY		55132.5			2126784.8			568385.6			21995058.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2007 Septembre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO A September 2007 Septembre 2007				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TALISMAN	ELMORE	GO-34-05	0.0	0.0	0.0	0.0	0.0		199280.7	0.0	0.0	8461098.8		
TOTAL TALISMAN		GO-46-07	25961.2	0.0	0.0	1165657.9			107161.2	0.0	0.0	4776218.8		
TCPL	EMERSON		25961.2			1165657.9			306441.9			13237317.6		
TENASKA MARKETING	ADEN	GO-96-05	34052.0	0.0	0.0	1268777.5			299701.9	0.0	0.0	11185664.6		
		GO-77-05	373.2	0.0	0.0	13248.6			5049.6	0.0	0.0	179747.5		
	CARDSTON		2128.6	0.0	0.0	80546.2			35773.8	0.0	0.0	1366335.8		
	CHIPPAWA		0.0	0.0	0.0	0.0			531.5	0.0	0.0	19888.7		
	EAST HEREFORD		14335.7	0.0	0.0	534291.5			230776.1	0.0	0.0	8618359.8		
	EMERSON		99571.8	0.0	0.0	3710045.1			1192073.5	0.0	0.0	44492522.8		
	HUNTINGDON		9049.4	0.0	0.0	338447.6			208763.3	0.0	0.0	7963243.7		
	IROQUOIS		1274.4	0.0	0.0	47471.4			25598.1	0.0	0.0	955400.3		
	KINGSGATE		105759.8	0.0	0.0	3997720.4			658909.7	0.0	0.0	24906786.2		
	MONCHY		89549.7	0.0	0.0	3185282.8			481496.2	0.0	0.0	17672601.1		
	NIAGARA FALLS		13366.5	0.0	0.0	501110.1			72594.0	0.0	0.0	2725001.0		
	ST CLAIR		1155.5	0.0	0.0	43169.5			23447.1	0.0	0.0	877946.3		
TOTAL TENASKA MARKETING			336564.6			12451333.2			2935012.9			109777833.2		
TERASEN GAS	HUNTINGDON	GO-66-05	0.0	0.0	0.0	0.0			23.3	0.0	0.0	891.2		
TRANSALTA	HUNTINGDON	GO-26-07	19450.3	0.0	0.0	743972.8			48065.7	0.0	0.0	1838511.9		
		GO-30-05	0.0	0.0	0.0	0.0			2154.3	0.0	0.0	82402.0		
TOTAL TRANSALTA			19450.3			743972.8			50220.0			1920913.9		
TRUE ENERGY	ADEN	GO-3-07	809.6	0.0	0.0	29696.1			8843.8	0.0	0.0	325658.4		
TXU ENERGY	CHIPPAWA	GO-67-07	1699.7	0.0	0.0	64384.6			1699.7	0.0	0.0	64384.6		
		GO-75-05	0.0	0.0	0.0	0.0			16888.3	0.0	0.0	639728.8		
	NIAGARA FALLS	GO-67-07	40033.3	0.0	0.0	1516461.4			40033.3	0.0	0.0	1516461.4		
		GO-75-05	0.0	0.0	0.0	0.0			264423.0	0.0	0.0	10016343.5		
TOTAL TXU ENERGY			41733.0			1580846.1			323044.3			12236918.4		
U.S. GYPSUM	CHIPPAWA	GO-131-05	801.7	0.0	0.0	29999.6			8983.0	0.0	0.0	336143.8		
	EMERSON		11492.5	0.0	0.0	430049.3			126996.9	0.0	0.0	4754518.0		
	HUNTINGDON		6713.0	0.0	0.0	256772.3			54420.4	0.0	0.0	2071840.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (U)

SHORT TERM		MONTH: MOIS:		September 2007 Septembre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO A September 2007 Septembre 2007				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	NIAGARA FALLS	GO-131-05	7137.6	0.0	0.0	267089.0			79227.0	0.0	0.0	2964674.2		
TOTAL U.S. GYPSUM			30346.1			1147130.7			315888.6			11887906.2		
UBS AG	EMERSON	GO-81-06	3474.7	0.0	0.0	129467.3			27244.4	0.0	0.0	1016962.3		
	HUNTINGDON		2698.0	0.0	0.0	103198.5			11448.4	0.0	0.0	437901.3		
	IROQUOIS		29855.1	0.0	0.0	1112102.5			147581.7	0.0	0.0	5505019.4		
TOTAL UBS AG			36027.8			1344768.3			186274.5			6959883.0		
UNITED ENERGY TRADING	CHIPPAWA	GO-40-06	0.0	0.0	0.0	0.0			331.3	0.0	0.0	12523.1		
EMERSON			38341.6	0.0	0.0	1449312.5			183782.7	0.0	0.0	6946985.9		
IROQUOIS			0.0	0.0	0.0	0.0			17418.3	0.0	0.0	658411.7		
MONCHY			0.0	0.0	0.0	0.0			8502.7	0.0	0.0	321402.1		
TOTAL UNITED ENERGY TRADING			38341.6			1449312.5			210035.0			7939322.8		
VERMONT GAS	PHILIPSBURG	GO-121-05	1611.6	0.0	0.0	59999.9			29152.0	0.0	0.0	1087207.0		
VITOL	EMERSON	GO-63-06	2208.6	0.0	0.0	82336.6			2208.6	0.0	0.0	82336.6		
WASATCH CANADA	HUNTINGDON	GO-120-05	0.0	0.0	0.0	0.0			166844.2	0.0	0.0	6381788.7		
	KINGSGATE		0.0	0.0	0.0	0.0			966.1	0.0	0.0	36707.7		
TOTAL WASATCH CANADA			0.0			0.0			167810.3			6418496.4		
WEYERHAEUSER	HUNTINGDON	GO-4-06	13039.5	0.0	0.0	498760.9			194529.5	0.0	0.0	7432875.9		
WGR CANADA	KINGSGATE	GO-132-05	0.0	0.0	0.0	0.0			407953.2	0.0	0.0	15496910.4		
WILLIAMS	ELMORE	GO-101-05	0.0	0.0	0.0	0.0			55286.9	0.0	0.0	2214853.6		
YANKEE GAS	IROQUOIS	GO-112-06	22501.0	0.0	0.0	847837.7			212114.4	0.0	0.0	7992470.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1374.0	0.0	0.0	51868.5		
TOTAL YANKEE GAS			22501.0			847837.7			213488.4			8044339.2		
*TOTAL LENGTH	SHORT TERM		8409025.6			321168119.0	1669574653	5.20	90042328.5			3433004437.4	24446018999	7.12
TOTAL			8892388.4			3394361113.0	1765883649	5.20	95907145.8			3654174379.7	25941608664	7.10

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2007 Septembre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		September 2007 Septembre 2007		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-71-06	954.8	0.0	0.0	35671.3			10545.0	0.0	0.0	394668.9		
OJIBWAY (WINDSOR)														
TOTAL ALTAGAS/PREMSTAR LP			66.6	0.0	0.0	2488.2			1589.6	0.0	0.0	59527.3		
TOTAL ALTAGAS/PREMSTAR LP														
AVISTA ENERGY	HUNTINGDON	GO-62-06	0.0	0.0	0.0	0.0			12134.6			454196.2		
BP CANADA	COURTRIGHT	GO-92-05	0.0	0.0	0.0	0.0			14876.5	0.0	0.0	569026.1		
LOOMIS			0.0	0.0	0.0	0.0			53532.9	0.0	0.0	2029997.9		
OJIBWAY (WINDSOR)			0.0	0.0	0.0	0.0			4436.1	0.0	0.0	163825.5		
SAULT STE MARIE			0.0	0.0	0.0	0.0			25970.7	0.0	0.0	981692.4		
ST CLAIR			13905.4	0.0	0.0	519505.8			660.9	0.0	0.0	24600.7		
TOTAL BP CANADA			13905.4	0.0	0.0	519505.8			485208.0	0.0	0.0	18168198.1		
CARGILL, INC.	SARNIA/BLUE WATER	GO-45-05	0.0	0.0	0.0	0.0			569808.6			21368314.7		
ST CLAIR			0.0	0.0	0.0	0.0			50399.9	0.0	0.0	1876892.4		
TOTAL CARGILL, INC.			33234.8	0.0	0.0	1237664.0			330463.6	0.0	0.0	12306465.0		
CITIGROUP	ST CLAIR	GO-28-07	846.9	0.0	0.0	31648.7			91645.6	0.0	0.0	3412882.3		
CONCORD ENERGY	HUNTINGDON	GO-54-06	0.0	0.0	0.0	0.0			472509.1			17596239.7		
CONOCOPHILLIPS	LOOMIS	GO-45-06	0.0	0.0	0.0	0.0			846.9	0.0	0.0	31648.7		
OJIBWAY (WINDSOR)			0.0	0.0	0.0	0.0			857.2	0.0	0.0	32916.5		
ST CLAIR			1651.9	0.0	0.0	61731.5			9427.8	0.0	0.0	352781.6		
TOTAL CONOCOPHILLIPS			1651.9	0.0	0.0	61731.5			106952.1	0.0	0.0	4004539.3		
CONSTELLATION	ST CLAIR	GO-72-05	0.0	0.0	0.0	0.0			171248.2	0.0	0.0	6409020.0		
DIRECT ENERGY	COURTRIGHT	GO-126-05	7524.9	0.0	0.0	284215.5			287628.1			10766340.9		
ST CLAIR			4668.7	0.0	0.0	175076.3			38154.8	0.0	0.0	1433867.5		
TOTAL DIRECT ENERGY			12193.6	0.0	0.0	459291.7			63424.7	0.0	0.0	2401840.2		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	27797.0	0.0	0.0	1049058.8			74622.3	0.0	0.0	2798336.3		
SYNEGY	ST CLAIR	GO-29-05	0.0	0.0	0.0	0.0			138047.0			5200176.4		
TOTAL SYNEGY			0.0	0.0	0.0	0.0			279624.0	0.0	0.0	10553010.2		
TOTAL SYNEGY			0.0	0.0	0.0	0.0			62618.6	0.0	0.0	2331677.8		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2007 Septembre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		September 2007 Septembre 2007		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL DYNEGY			2974.4			110766.7			69626.5			2592652.0		
ENBRIDGE GAS DIST	CORUNNA	GO-67-06	6225.1	0.0	0.0	235993.5			55705.0	0.0	0.0	2111776.5		
	COURTRIGHT		252764.2	0.0	0.0	9546903.9			2664194.6	0.0	0.0	100773033.1		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			5783.4	0.0	0.0	219248.7		
TOTAL ENBRIDGE GAS DIST			258989.3			9782897.5			2725683.0			103104058.4		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	126542.1	0.0	0.0	4779495.2			1057303.1	0.0	0.0	39991388.6		
	ST CLAIR		9909.1	0.0	0.0	370204.0			46320.1	0.0	0.0	1735363.6		
TOTAL ENBRIDGE GAS SERVICE			136451.2			5149699.2			1103623.2			41726752.2		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	1494.8	0.0	0.0	56309.1			10900.6	0.0	0.0	409403.9		
	ST CLAIR		0.0	0.0	0.0	0.0			214.4	0.0	0.0	8018.6		
TOTAL INTEGRYS ENERGY CANA			1494.8			56309.1			11115.0			417422.5		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0			1837.4	0.0	0.0	69380.2		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			13808.8	0.0	0.0	517400.3		
	SARNIA		357.2	0.0	0.0	13348.6			44304.6	0.0	0.0	1663338.3		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2022.7	0.0	0.0	75547.8		
	ST CLAIR		4245.0	0.0	0.0	158635.6			30302.7	0.0	0.0	1139933.7		
TOTAL INTEGRYS ENERGY SER			4602.2			171984.2			92276.1			3465600.4		
MICHCON	COURTRIGHT	GO-22-06	33018.6	0.0	0.0	1247112.5			369627.6	0.0	0.0	13977285.4		
NEXEN INC.	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0			18044.7	0.0	0.0	681367.8		
		GO-84-06	25243.5	0.0	0.0	953447.0			169287.6	0.0	0.0	6406283.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			5288.2	0.0	0.0	202273.7		
	LOOMIS	GO-77-04	0.0	0.0	0.0	0.0			19334.9	0.0	0.0	725252.1		
		GO-84-06	24373.6	0.0	0.0	900604.5			210153.4	0.0	0.0	7772953.0		
	OJIBWAY (WINDSOR)		22153.6	0.0	0.0	834747.7			22153.6	0.0	0.0	834747.7		
	SARNIA	GO-77-04	0.0	0.0	0.0	0.0			95825.3	0.0	0.0	3589615.7		
		GO-84-06	98611.3	0.0	0.0	3684118.2			1024692.4	0.0	0.0	38364758.2		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			56625.0	0.0	0.0	2112208.6		
TOTAL NEXEN INC.			170382.0			6372917.4			1621405.1			60689460.1		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2007 Septembre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		September 2007 Septembre 2007		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRX MOYEN
NJR ENERGY	ST CLAIR	GO-18-06	33778.8	0.0	0.0	1262313.7	157791.0	0.0	0.0	0.0	0.0	5910140.2		
ONEOK ENERGY	COURTRIGHT	GO-114-05	31092.7	0.0	0.0	1174371.3	328281.6	0.0	0.0	0.0	0.0	12404320.0		
ONTARIO ENERGY	COURTRIGHT	GO-65-05	676.7	0.0	0.0	25559.0	4536.8	0.0	0.0	0.0	0.0	171670.8		
PERC CANADA, INC.	OJIBWAY (WINDSOR)	GO-16-06	3426.0	0.0	0.0	129502.8	11950.4	0.0	0.0	0.0	0.0	451940.2		
	ST CLAIR		0.0	0.0	0.0	0.0	71432.1	0.0	0.0	0.0	0.0	2717593.8		
TOTAL PERC CANADA, INC.			3426.0			129502.8	83382.5					3169534.0		
POWEREX	HUNTINGDON	GO-3-05	0.0	0.0	0.0	0.0	238.4	0.0	0.0	0.0	0.0	9118.8		
		GO-5-07	0.0	0.0	0.0	0.0	2026.6	0.0	0.0	0.0	0.0	77517.5		
	ST CLAIR	GO-3-05	0.0	0.0	0.0	0.0	61781.5	0.0	0.0	0.0	0.0	2303233.7		
		GO-5-07	6471.9	0.0	0.0	241143.0	58365.6	0.0	0.0	0.0	0.0	2179755.3		
TOTAL POWEREX			6471.9			241143.0	122412.1					4569625.2		
PUGET SOUND	HUNTINGDON	GO-53-07	5159.6	0.0	0.0	197354.7	61137.9	0.0	0.0	0.0	0.0	2338524.7		
SEMCANADA ENERGY	COURTRIGHT	GO-27-05	0.0	0.0	0.0	0.0	5098.6	0.0	0.0	0.0	0.0	190953.2		
		GO-52-07	940.3	0.0	0.0	35129.6	4792.4	0.0	0.0	0.0	0.0	179447.7		
TOTAL SEMCANADA ENERGY			940.3			35129.6	9891.0					370400.9		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-86-05	935.7	0.0	0.0	35341.4	203763.7	0.0	0.0	0.0	0.0	7695389.5		
SHELL ENERGY NORTH	OJIBWAY (WINDSOR)	GO-39-06	6800.6	0.0	0.0	254070.4	76243.0	0.0	0.0	0.0	0.0	2854712.2		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0	7440.9	0.0	0.0	0.0	0.0	280152.2		
	ST CLAIR		49781.7	0.0	0.0	1860393.1	833699.0	0.0	0.0	0.0	0.0	31211870.2		
TOTAL SHELL ENERGY NORTH			56582.3			2114463.5	917382.9					34346734.6		
ST.LAWRENCE	SARNIA	GO-21-07	0.0	0.0	0.0	0.0	3847.6	0.0	0.0	0.0	0.0	143938.7		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0	3408.1	0.0	0.0	0.0	0.0	129297.8		
	HUNTINGDON		0.0	0.0	0.0	0.0	78465.3	0.0	0.0	0.0	0.0	2934602.3		
	LOOMIS		21249.8	0.0	0.0	785180.1	268866.6	0.0	0.0	0.0	0.0	9920144.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	37532.1	0.0	0.0	0.0	0.0	1400933.7		
	SARNIA		0.0	0.0	0.0	0.0	43081.0	0.0	0.0	0.0	0.0	1612952.6		
	ST CLAIR		1338.4	0.0	0.0	50176.6	358726.6	0.0	0.0	0.0	0.0	13448622.5		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2007 Septembre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		September 2007 Septembre 2007		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TERASEN GAS	HUNTINGDON	GO-66-07	1.2	0.0	0.0	45.9			1.2	0.0	0.0	0.0	45.9	
		GO-67-05	0.0	0.0	0.0	0.0			1930.1	0.0	0.0	0.0	73826.3	
TOTAL TERASEN GAS			1.2			45.9			1931.3				73872.2	
UBS AG	ST CLAIR	GO-82-06	3331.2	0.0	0.0	124453.6			26145.8	0.0	0.0	0.0	979345.8	
UNION GAS	COURTRIGHT	GO-38-05	0.0	0.0	0.0	0.0			343802.7	0.0	0.0	0.0	12992304.3	
		GO-50-07	8552.0	0.0	0.0	323180.1			59099.5	0.0	0.0	0.0	2233370.2	
	OJIBWAY (WINDSOR)	GO-38-05	0.0	0.0	0.0	0.0			195965.9	0.0	0.0	0.0	7405551.5	
		GO-50-07	8377.1	0.0	0.0	316570.6			49088.0	0.0	0.0	0.0	1855035.6	
TOTAL UNION GAS			16929.1			639750.7			647956.1				24486261.6	
*TOTAL LENGTH	SHORT TERM		880477.2			33103532.5	181807496	5.49	11166383.3			420085279.2	3153085628	7.51
*TOTAL			880477.2			33103532.5	181807496	5.49	11166383.3			420085279.2	3153085628	7.51

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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

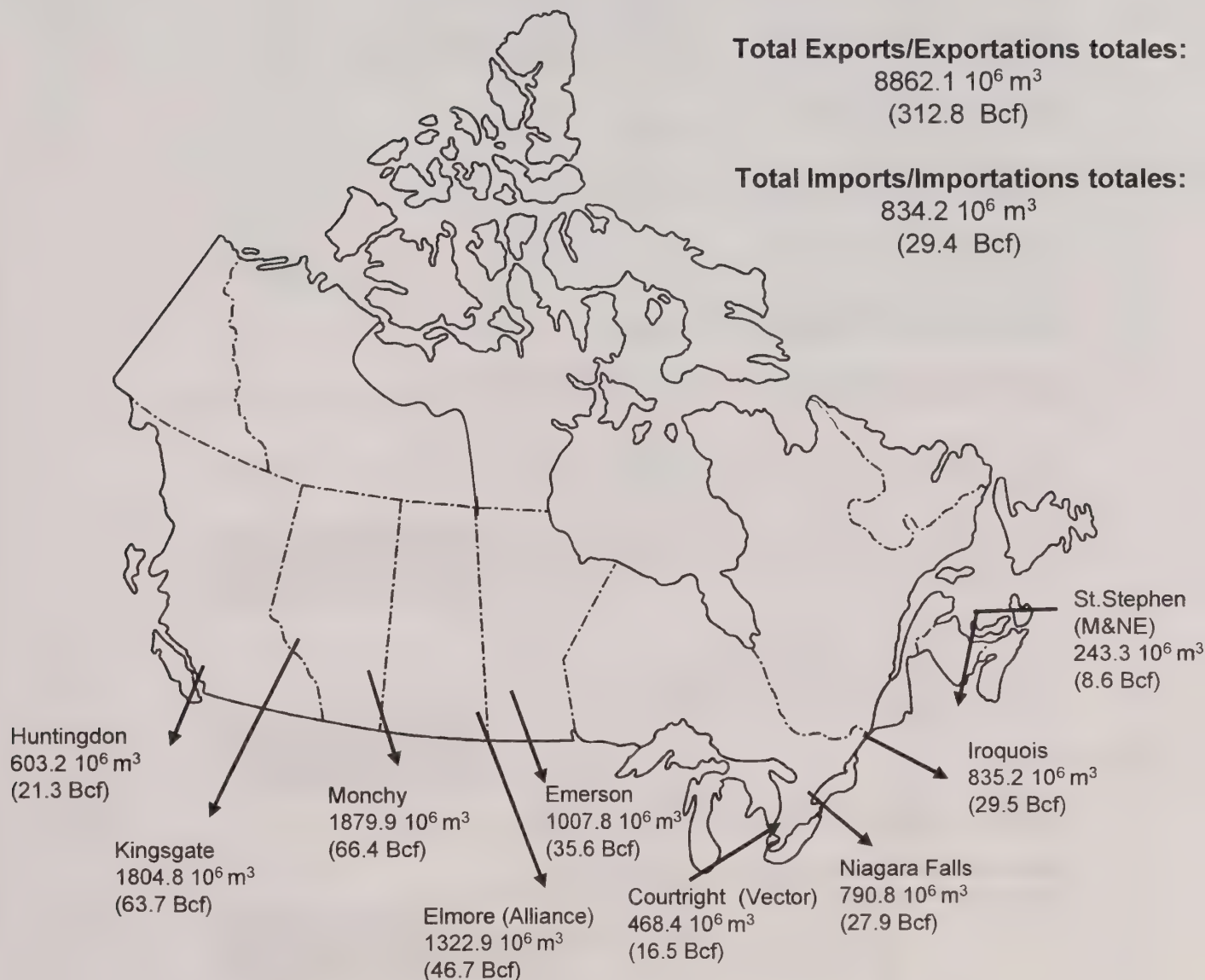
OCTOBER/OCTOBRE 2007

Total Exports/Exportations totales:

8862.1 10^6 m^3
(312.8 Bcf)

Total Imports/Importations totales:

834.2 10^6 m^3
(29.4 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previous published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

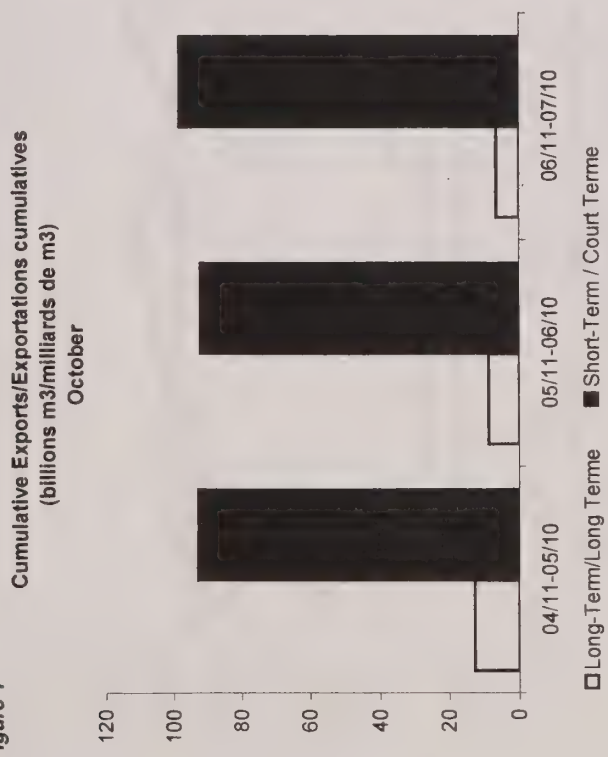


Figure 2

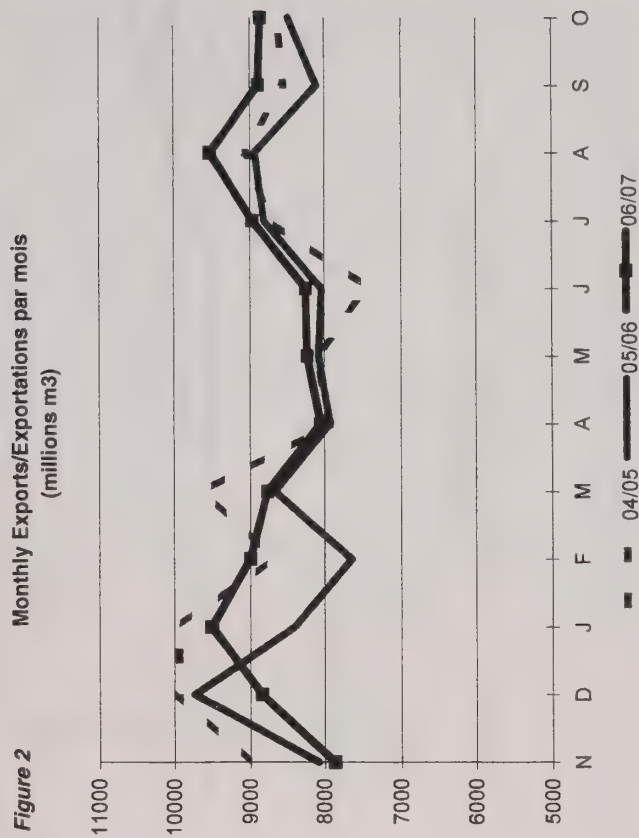


Figure 3

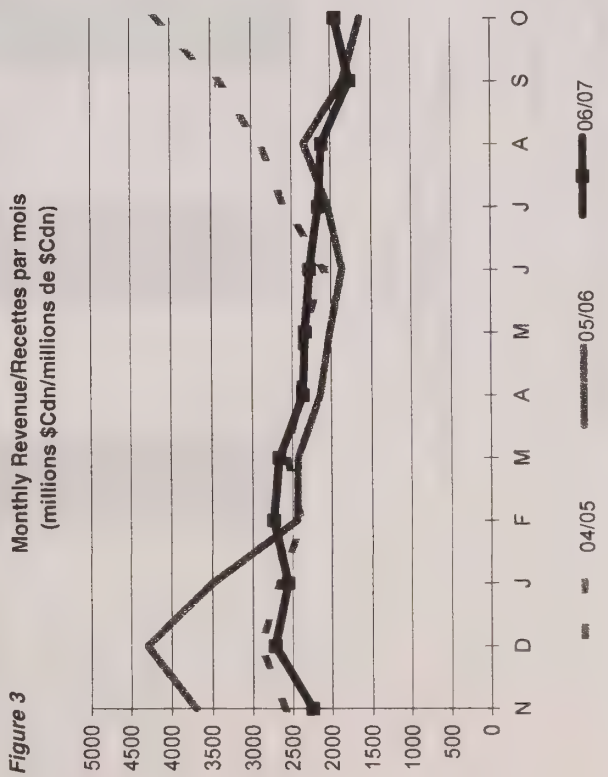
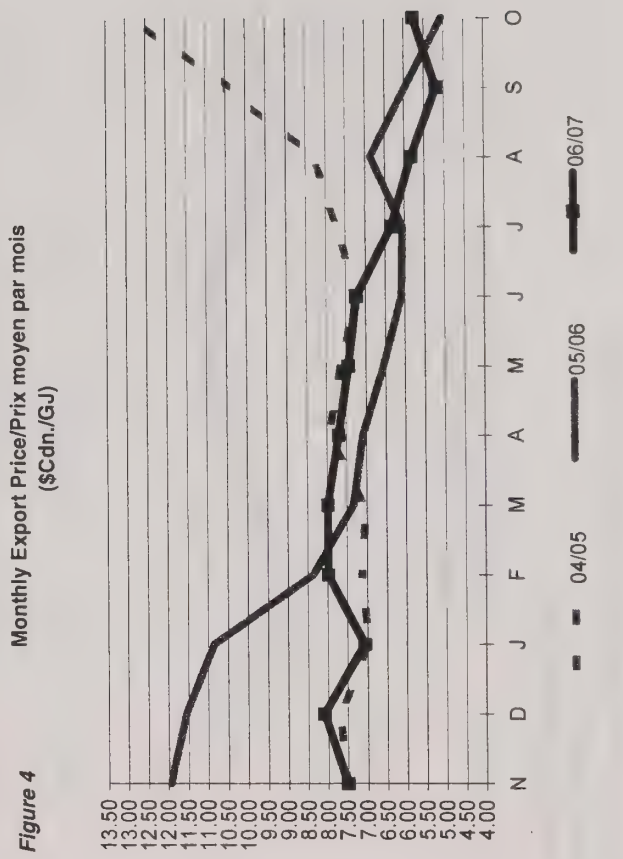


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2007/octobre 2007

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
October

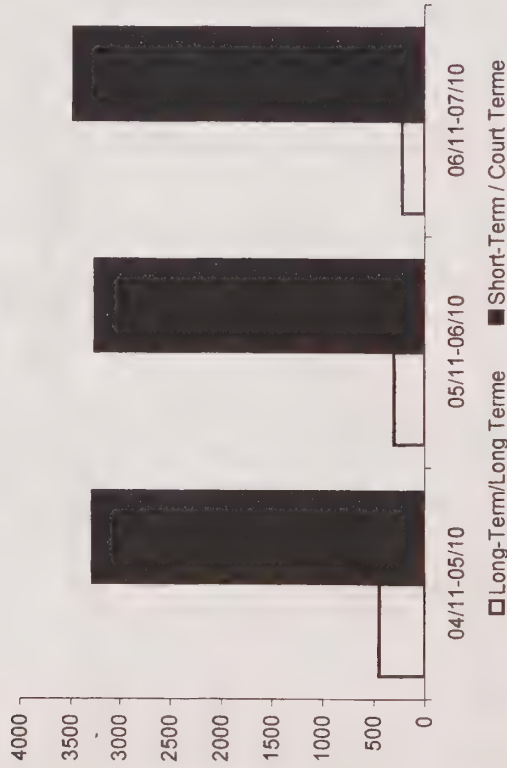


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

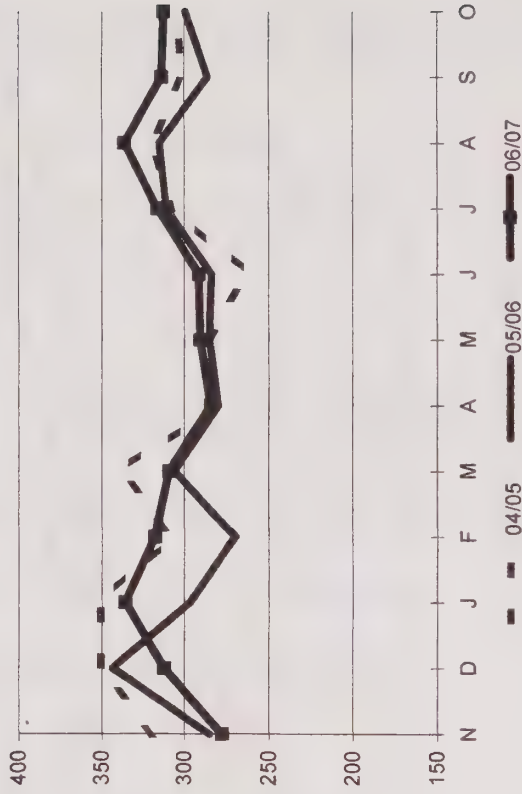


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

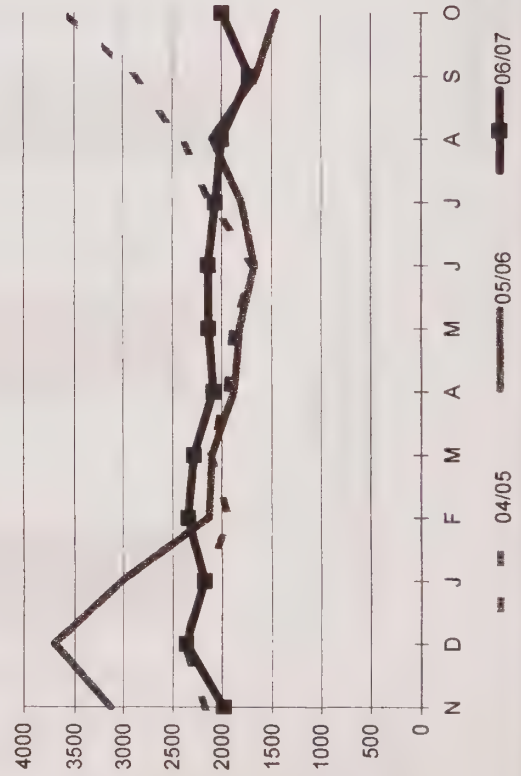
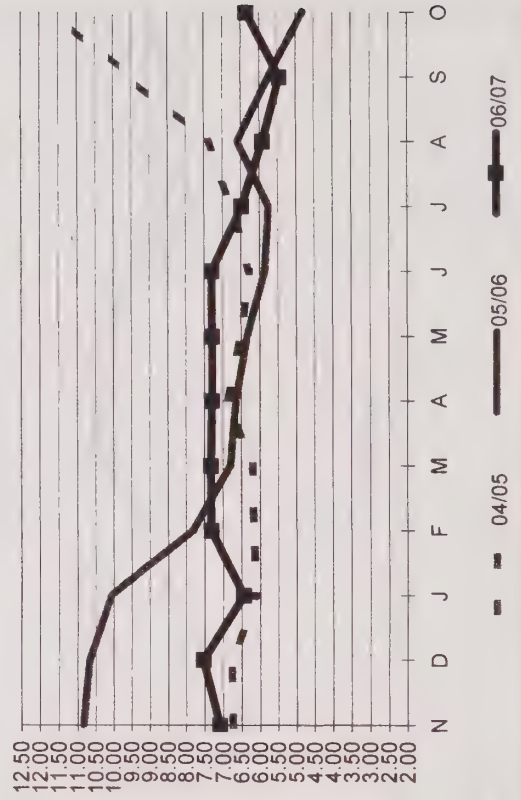


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----			Variation		----- Cumulative to date -----			Variation	
	2006/10	2007/10		% Change		2005/11-2006/10	2006/11-2007/10		% Change	
Volume (Millions M3)										
Long-term / Long terme	768.5	482.7		-37.2%		8649.4	6347.6		-26.6%	
Short-term / Court terme	7719.8	8379.4		8.5%		92254.8	98421.7		6.7%	
Total	8488.3	8862.1		4.4%		100904.2	104769.3		3.8%	
Revenue/Recettes (Millions \$CDN)										
Long-term / Long terme	148.1	102.9		-30.6%		2474.8	1598.5		-35.4%	
Short-term / Court terme	1,491.2	1842.9		23.6%		27784.1	26288.9		-5.4%	
Total	1639.4	1945.7		18.7%		30259.0	27887.4		-7.8%	
Avg. price/Prix moyen (\$CDN/GJ)										
Long-term / Long terme	5.10	5.65		10.7%		7.57	6.68		-11.8%	
Short-term / Court terme	5.06	5.77		14.2%		7.88	7.01		-11.0%	
Total	5.06	5.77		14.0%		7.85	6.99		-11.0%	
Volume (BCF)										
Long-term / Long terme	27.1	17.0		-37.2%		305.3	224.1		-26.6%	
Short-term / Court terme	272.5	295.8		8.5%		3256.7	3474.4		6.7%	
Total	299.6	312.8		4.4%		3562.0	3698.5		3.8%	
Revenue/Recettes (Millions \$US)										
Long-term / Long terme	131.3	105.5		-19.6%		2167.0	1443.2		-33.4%	
Short-term / Court terme	1321.3	1889.7		43.0%		24287.6	23813.4		-2.0%	
Total	1452.6	1995.2		37.4%		26454.6	25256.7		-4.5%	
Avg. price/Prix moyen (\$US/MMBTU)										
Long-term / Long terme	4.85	6.22		28.1%		7.11	6.47		-9.1%	
Short-term / Court terme	4.81	6.35		32.2%		7.39	6.81		-7.8%	
Total	4.81	6.35		31.9%		7.36	6.79		-7.8%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (MILLIONS M3)			% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %	
	2006/10	2007/10		2006/10	2007/10			2005/11	2006/11				2005/11	2006/11		
LONG-TERM (FIRM)/LONG TERME (GARANTI)	768.5	482.7	-37.2	5.10	5.65	10.8		8649.4	6347.6	-26.6	7.57	6.68	-11.8			
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4706.6	4974.7	5.7	5.17	5.83	12.8		58253.3	59980.9	3.0	7.89	7.03	-10.9			
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3013.2	3404.7	13.0	4.87	5.68	16.8		34001.5	38440.8	13.1	7.85	6.97	-11.2			
TOTAL - TERM/TERME	8488.3	8862.1	4.4	5.06	5.77	14.0		100904.2	104769.3	3.8	7.85	6.99	-11.0			
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	1133.5	804.8	-29.0	4.77	5.70	19.4		12918.7	12307.3	-4.7	7.42	6.69	-9.9			
MIDWEST/MIDWEST	3583.8	3646.4	1.7	5.12	5.67	10.9		42868.4	42272.1	-1.4	7.82	6.89	-11.9			
MOUNTAIN/ROCHEUSES	22.3	26.7	19.7	5.88	6.05	2.8		491.6	206.6	-58.0	7.12	6.33	-11.1			
NORTHEAST/NORD-EST	2761.7	2816.3	2.0	5.22	5.96	14.0		33825.8	36571.2	8.1	8.19	7.37	-10.0			
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	986.9	1567.9	58.9	4.68	5.68	21.3		10799.7	13412.1	24.2	7.46	6.53	-12.5			
TOTAL - REGION/RÉGION	8488.3	8862.1	4.4	5.06	5.77	14.0		100904.2	104769.3	3.8	7.85	6.99	-11.0			
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	1312.4	1935.3	47.5	5.14	5.68	10.6		14435.9	17596.0	21.9	7.56	6.82	-9.8			
LDC/SDL	1470.7	933.1	-36.6	4.98	6.00	20.6		16266.6	14586.4	-10.3	8.07	7.12	-11.7			
MARKETING CO./COMMERCIALISATEURS	5600.7	5918.3	5.7	5.06	5.77	14.0		68545.7	71647.4	4.5	7.87	7.00	-11.0			
PIPELINE/PIPELINES	104.6	75.4	-27.9	5.04	4.95	-1.8		1656.0	939.5	-43.3	7.56	6.68	-11.6			
TOTAL - CUSTOMER TYPE/CLIENT	8488.3	8862.1	4.4	5.06	5.77	14.04		100904.2	104769.3	3.8	7.85	6.99	-11.0			

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	VOLUME (BCF)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %	
	2006/10	2007/10	2006/10	2007/10	2005/11 2006/10	2006/11 2007/10	2005/11 2006/10	2006/11 2007/10
LONG-TERM (FIRM)/LONG TERME (GARANTI)	27.1	17.0	-37.2	4.85	6.22	224.1	-26.6	7.11
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	166.1	175.6	5.7	4.91	6.42	2117.4	3.0	7.40
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	106.4	120.2	13.0	4.63	6.25	1357.0	13.1	7.36
TOTAL - TERM/TERME	299.6	312.8	4.4	4.81	6.34	3698.5	3.8	7.36
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	40.0	28.4	-29.0	4.54	6.27	434.5	-4.7	6.96
MIDWEST/MIDWEST	126.5	128.7	1.7	4.86	6.24	1492.2	-1.4	7.33
MOUNTAIN/ROCHEUSES	0.8	0.9	19.7	5.59	6.65	17.4	7.3	6.71
NORTHEAST/NORD-EST	97.5	99.4	2.0	4.97	6.55	1194.1	8.1	7.69
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	34.8	55.3	58.9	4.45	6.25	473.5	24.2	7.00
TOTAL - REGION/RÉGION	299.6	312.8	4.4	4.81	6.34	3698.5	3.8	7.36
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	46.3	68.3	47.5	4.88	6.25	621.2	21.9	7.10
LDC/SDL	51.9	32.9	-36.6	4.73	6.60	514.9	-10.3	7.57
MARKETING CO./COMMERCIALISATEURS	197.7	208.9	5.7	4.81	6.35	2529.2	4.5	7.38
PIPELINE/PIPELINES	3.7	2.7	-27.9	4.79	5.44	33.2	-43.3	7.10
TOTAL - CUSTOMER TYPE/CLIENT	299.6	312.8	4.4	4.81	6.34	3698.5	3.8	7.36

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/10	2007/10	2006/10	2007/10	2006/10	2007/10	2005/11- 2006/10	2006/11- 2007/10	2005/11- 2006/10	2006/11- 2007/10	2005/11- 2006/10	2006/11- 2007/10
ADIN												
	SHORT-TERM/COURT TERME	22.5	21.0		-6.6		281.2	262.5			-6.7	
TOTAL	ADIN	22.5	21.0		-6.6		281.2	262.5			-6.7	
CARDSTON												
	SHORT-TERM/COURT TERME	6.8	3.0		-55.9		134.5	134.0			-0.4	
TOTAL	CARDSTON	6.8	3.0		-55.9		134.5	134.0			-0.4	
CHIPPAWA												
	SHORT-TERM/COURT TERME	175.1	138.1		-21.1		2453.7	2469.0			0.6	7.68
TOTAL	CHIPPAWA	175.1	138.1		-21.1		2453.7	2469.0			0.6	7.68
CORNWALL												
	SHORT-TERM/COURT TERME	11.1	11.4		2.7		175.5	194.8			11.0	8.58
TOTAL	CORNWALL	11.1	11.4		2.7		175.5	194.8			11.0	8.58
COUTTS												
	SHORT-TERM/COURT TERME	0.1	0.0		-100.0		1.0	0.0			-100.0	
TOTAL	COUTTS	0.1	0.0		-100.0		1.0	0.0			-100.0	
EAST HERFORD												
	LONG-TERM/LONG TERME	5.1	34.8		577.5		365.2	446.6			22.3	6.38
	SHORT-TERM/COURT TERME	33.1	62.3		88.0		895.8	810.3			-9.5	
TOTAL	EAST HERFORD	38.3	97.0		153.6		1261.0	1256.9			-0.3	
ELMORE												
	SHORT-TERM/COURT TERME	1348.7	1322.9		-1.9		16367.1	15785.6			-3.6	8.03
TOTAL	ELMORE	1348.7	1322.9		-1.9		16367.1	15785.6			-3.6	8.03
EMERSON												
	LONG-TERM/LONG TERME	29.9	18.1		-39.6		295.9	193.7			-34.6	5.99
	SHORT-TERM/COURT TERME	1150.4	989.7		-14.0		11393.9	13410.9			17.7	6.88
TOTAL	EMERSON	1180.4	1007.8		-14.6		11689.9	13604.6			16.4	6.87
HUNTINGDON												
	LONG-TERM/LONG TERME	22.9	4.4		-80.9		164.9	129.4			-21.5	4.90
	SHORT-TERM/COURT TERME	472.7	598.8		26.7		5775.1	6362.5			10.2	7.52
TOTAL	HUNTINGDON	495.6	603.2		21.7		5939.9	6491.9			9.3	7.44
IROQUOIS												
	LONG-TERM/LONG TERME	281.8	51.7		-81.7		2861.5	1056.3			-63.1	8.02
	SHORT-TERM/COURT TERME	570.2	783.5		37.4		7380.5	10320.7			39.8	7.88
TOTAL	IROQUOIS	852.1	835.2		-2.0		10242.0	11377.0			11.1	8.62
KINGSGATE												
	LONG-TERM/LONG TERME	106.5	104.5		-1.9		1162.6	1082.6			-6.9	5.36
												4.82
												-10.1

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/10	2007/10	2006/10	2007/10	2006/10	2007/10	2005/11- 2006/10	2006/11- 2007/10	2005/11- 2006/10	2006/11- 2007/10	2005/11- 2006/10	2006/11- 2007/10	2005/11- 2006/10	2006/11- 2007/10
KINGSGATE														
	SHORT-TERM/COURT TERME	1452.9	1700.3	17.0	4.76	5.55	16.7	16850.0	17477.0	3.7	7.24	6.53	-9.9	
TOTAL	KINGSGATE	1559.5	1804.8	15.7	4.69	5.49	17.0	18012.6	18559.6	3.0	7.12	6.43	-9.8	
MONCHY														
	LONG-TERM/LONG TERME	132.6	132.6	0.0	5.14	5.57	8.3	1561.5	1561.7	0.0	7.42	6.87	-7.4	
	SHORT-TERM/COURT TERME	1529.5	1747.3	14.2	4.80	5.55	15.6	18449.0	18997.3	2.9	7.68	6.79	-11.6	
TOTAL	MONCHY	1662.1	1879.9	13.1	4.83	5.55	15.0	20010.5	20553.9	2.7	7.66	6.80	-11.3	
NAPIERVILLE														
	LONG-TERM/LONG TERME	38.6	33.5	-13.3	5.82	6.54	12.3	485.3	483.9	-0.3	5.64	5.65	0.2	
	SHORT-TERM/COURT TERME	0.1	0.2	111.3				26.9	11.5	-57.3				
TOTAL	NAPIERVILLE	38.7	33.7	-13.0				512.2	495.4	-3.3				
NIAGARA FALLS														
	LONG-TERM/LONG TERME	107.0	99.5	-7.0	6.41	6.25	-2.4	1274.4	1187.5	-6.8	7.97	7.46	-6.5	
	SHORT-TERM/COURT TERME	665.4	691.3	3.9	5.35	6.28	17.4	8448.4	8347.7	-1.2	8.38	7.58	-9.6	
TOTAL	NIAGARA FALLS	772.5	790.8	2.4	5.50	6.28	14.2	9722.8	9535.2	-1.9	8.33	7.56	-9.2	
NORTH PORTAL														
	LONG-TERM/LONG TERME	0.2	0.0	-100.0	5.68	0.00	-100.0	5.5	1.2	-78.8	4.38	5.98	36.6	
	SHORT-TERM/COURT TERME	7.4	0.0	-100.0				65.5	0.0	-100.0				
TOTAL	NORTH PORTAL	7.6	0.0	-100.0				71.0	1.2	-98.4				
QUIBWAY (WINDSOR)														
	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.0	2.3	0.0				
TOTAL	QUIBWAY (WINDSOR)	0.0	0.0	0.0				0.0	2.3	0.0				
PHILIPSBURG														
	LONG-TERM/LONG TERME	14.9	3.7	-75.1	5.55	7.75	39.7	145.6	77.9	-46.5	8.68	8.56	-1.5	
	SHORT-TERM/COURT TERME	1.7	8.3	400.7				26.1	119.1	355.4				
TOTAL	PHILIPSBURG	16.6	12.0	-27.5				171.8	197.0	14.7				
REAGAN FIELD														
	SHORT-TERM/COURT TERME	1.2	0.9	-22.3				14.1	11.7	-16.8				
TOTAL	REAGAN FIELD	1.2	0.9	-22.3				14.1	11.7	-16.8				
SIERRA														
	SHORT-TERM/COURT TERME	5.1	3.4	-32.6				62.7	50.2	-19.9				
TOTAL	SIERRA	5.1	3.4	-32.6				62.7	50.2	-19.9				
SPRAGUE														
	SHORT-TERM/COURT TERME	10.9	9.7	-10.8				105.4	135.1	28.2				
TOTAL	SPRAGUE	10.9	9.7	-10.8				105.4	135.1	28.2				

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	
	2006/10	2007/10	2006/10	2007/10			2005/11- 2006/10	2006/11- 2007/10			2005/11- 2006/10	2006/11- 2007/10		
ST CLAIR														
	15.3	43.8			187.3		345.1	312.5	-9.4					
TOTAL ST CLAIR	15.3	43.8			187.3		345.1	312.5	-9.4					
ST STEPHEN														
	28.8	0.0	-100.0				327.0	126.7	-61.3		9.36	8.40	-10.2	
	239.5	243.3	1.6				3003.2	3212.0	7.0		9.20	7.54	-18.1	
TOTAL ST STEPHEN	268.3	243.3	-9.3				3330.2	3338.7	0.3		9.21	7.57	-17.8	
TOTAL	8488.3	8862.1	4.4				100904.2	104769.3	3.8		7.85	6.99	-11.0	

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2006/11	2006/12	2007/01	2007/02	2007/03	2007/04	2007/05	2007/06	2007/07	2007/08	2007/09	2007/10	TOTAL
ADEN	19934.9	20351.0	22481.9	17621.0	22152.4	22919.6	24098.5	22542.7	22474.2	23958.4	22993.5	20973.0	262501.1
CARDSTON	14767.2	2371.0	4030.5	2546.8	2249.1	25288.0	33033.0	23844.7	14050.1	5267.0	3550.2	3006.6	134004.2
CHIPPAWA	194894.6	219655.5	293032.8	360205.2	330969.2	201322.2	131867.3	118390.3	120507.0	200983.2	159079.1	138099.3	2469005.5
CORNWALL	18928.5	21580.0	27042.1	27382.2	23472.0	17944.3	10978.3	9179.1	9278.7	9950.8	7653.8	11369.7	194759.5
EAST HEREFORD	67730.2	90591.4	119042.1	137436.9	121704.0	95248.7	62284.3	105244.2	115660.6	169833.1	75069.6	97034.1	1256879.2
ELMORE	1266895.5	1264005.9	1379225.0	1270480.6	1454701.8	1328643.1	1369413.2	1266831.3	1292141.7	1308088.4	1262244.6	1322939.7	15785610.8
EMERSON	1212850.2	1240023.2	1395988.3	1391438.3	1338977.0	881279.5	943763.4	908741.8	1066262.7	1124228.7	1093254.9	1007807.6	13604615.7
HUNTINGDON	460952.1	723979.4	636388.5	509337.5	458481.7	491891.9	476543.7	407084.1	565767.2	588335.0	569958.3	603219.0	6491938.4
IROQUOIS	918998.2	944671.3	1030041.8	964808.2	1040768.4	885424.2	905211.1	965369.6	980961.3	1005903.3	899634.2	835217.2	11377008.8
KINGSGATE	1261986.1	1640039.1	1798839.9	1528978.3	1317615.6	1282999.8	1505591.1	1495403.4	1653724.9	1663652.9	1605990.6	1804812.9	18559634.7
MONCHY	1399695.3	1641452.6	1680483.5	1671817.7	1521411.7	1575610.8	1495131.7	1738203.0	1933459.4	2053408.5	1963368.1	1879888.1	20553930.5
NAPIERVILLE	41199.9	44136.5	45402.1	41511.7	45033.5	40221.5	41316.6	40992.4	41966.4	42162.4	37767.4	33694.0	495404.4
NIAGARA FALLS	678734.0	713407.2	756073.1	783402.2	769176.9	842853.8	831027.6	809517.7	813663.8	938637.0	807871.1	790815.6	9535180.0
NORTH PORTAL	174.8	84.4	200.0	149.9	127.0	393.8	35.0	0.0	0.0	0.0	0.0	0.0	1164.9
OJIBWAY (WINDSOR)	0.0	0.0	0.0	0.0	0.0	2280.4	0.0	0.0	0.0	0.0	29.3	31.0	2340.7
PHILIPSBURG	19603.6	21760.8	24598.0	22105.7	22139.7	18732.5	16817.2	10010.2	9393.2	9554.4	10208.3	12038.0	196961.6
REAGAN FIELD	1125.3	1132.7	976.6	958.1	969.8	984.4	1004.9	914.8	964.8	947.4	866.4	896.3	11741.5
SIERRA	4588.9	4773.0	4694.5	4358.9	4576.6	4216.5	4192.4	4142.3	3995.5	3747.7	3549.4	3408.1	50243.8
SPRAGUE	12246.4	13964.0	13884.9	14071.9	13887.3	13140.7	9983.0	8378.2	7238.4	8049.4	10565.8	9726.0	135136.1
ST CLAIR	51307.4	31390.5	20497.9	10742.3	27905.9	31904.6	21151.2	8319.5	16633.7	29398.4	19425.0	43833.9	312510.3
ST STEPHEN	217498.3	202454.2	260534.4	242120.7	251089.0	284776.2	346179.7	305562.8	301527.3	344333.1	339308.8	243301.9	3338686.4
TOTAL	7864111.3	8841823.7	9513458.0	9001474.1	8767408.6	8048076.4	8229623.2	8248672.1	8969670.8	9530439.1	8892388.5	8862112.0	104769257.9

TOP 15 EXPORTERS: 2006/11 AND 2007/10 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/10

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)			% CHANGE VARIATION EN %
	0611 0710	0511 0610	% CHANGE VARIATION EN %	0611 0710	0511 0610	% CHANGE VARIATION EN %	0611 0710	0511 0610	% CHANGE VARIATION EN %	0611 0710	0511 0610	% CHANGE VARIATION EN %	
***** LONG TERM *****													
TCGS	435.3	2211.2	-80.3	4.40	7.48	-41.2	15365.2	78055.9	-80.3	4.33	7.11	-39.1	
ENCANA CORPOR	2045.8	2116.8	-3.4	6.54	7.18	-9.0	72217.8	74726.4	-3.4	6.45	6.82	-5.4	
PROGAS	1288.5	1329.1	-3.1	7.49	8.34	-10.2	45484.3	46918.6	-3.1	7.28	7.90	-7.8	
SHELL CANADA	483.9	485.3	-0.3	5.65	5.64	0.2	17083.7	17132.9	-0.3	5.58	5.36	3.9	
CARGILL GAS MK	275.0	424.5	-35.2	7.91	8.54	-7.4	9706.6	14986.0	-35.2	7.74	8.11	-4.6	
IMPERIAL/BOSTO	126.7	327.0	-61.3	8.40	9.36	-10.2	4472.2	11544.2	-61.3	7.84	8.85	-11.4	
DTE ENERGY TRA	446.6	303.8	47.0	6.38	7.48	-14.7	15764.4	10725.2	47.0	6.32	7.07	-10.6	
BROOKLYN NAVY	265.9	268.9	-1.1	8.17	9.66	-15.4	9386.4	9492.5	-1.1	8.02	9.14	-12.3	
HUSKY	47.2	160.3	-70.6	7.08	4.29	65.2	1665.5	5659.3	-70.6	6.97	4.10	70.0	
ATCOR	129.9	158.6	-18.1	9.13	11.02	-17.2	4587.0	5597.6	-18.1	8.52	10.42	-18.3	
CHEVRON CAN.	163.3	148.8	9.7	3.97	3.46	14.7	5763.9	5253.6	9.7	3.90	3.28	18.7	
SELKIRK/PROMAR	140.1	126.8	10.5	6.48	7.66	-15.3	4944.2	4475.1	10.5	6.41	7.24	-11.5	
ENCO GAS	80.7	111.6	-27.7	5.43	5.08	7.0	2847.9	3939.4	-27.7	5.07	4.81	5.5	
SELKIRK/PANCDN	113.0	102.7	10.1	5.94	6.51	-8.8	3989.8	3624.2	10.1	5.88	6.16	-4.5	
SELKIRK/IM.OIL	113.3	90.2	25.6	7.13	7.95	-10.4	3999.6	3183.9	25.6	6.99	7.53	-7.3	
OTHERS	192.5	283.8	-32.2	7.62	8.59	-11.3	6796.3	10017.7	-32.2	7.28	8.13	-10.5	
TOTAL LONG-TERM	6347.6	8649.4	-26.6	6.68	7.57	-11.8	224074.8	305332.8	-26.6	7.18	6.53	-9.0	

TOP 15 EXPORTERS: 2006/11 AND 2007/10 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/10

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/USMMBTU)		
	0611 0710	0511 0610	% CHANGE VARIATION EN %	0611 0710	0511 0610	% CHANGE VARIATION EN %	0611 0710	0511 0610	% CHANGE VARIATION EN %	0611 0710	0511 0610	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
BP CANADA	10532.4	13430.2	-21.6				371803.9	474100.5	-21.6			
NEXEN INC.	11587.1	8184.5	41.6				409035.1	288921.7	41.6			
SHELL ENERGY N	6356.7	6591.6	-3.6				224396.6	232690.3	-3.6			
CARGILL, INC.	8396.8	6141.7	36.7				296416.7	216809.6	36.7			
PACIFIC GAS & EL	5925.6	5679.7	4.3				209178.0	200498.3	4.3			
CONOCOPHILLIPS	2666.3	3368.7	-20.8				94124.5	118916.8	-20.8			
HUSKY	2239.1	2563.0	-12.6				79041.0	90475.7	-12.6			
CONSTELLATION	3095.2	2468.6	25.4				109264.6	87142.8	25.4			
SEMPRA ENERGY	2808.5	2388.0	17.6				99144.3	84297.6	17.6			
TENASKA MARKE	3243.6	2067.2	56.9				114501.3	72972.9	56.9			
PETRO-CANADA	1975.3	1962.3	0.7				69729.0	69269.8	0.7			
PUGET SOUND	1807.9	1940.3	-6.8				63819.0	68495.7	-6.8			
PPM ENERGY CAN	2998.3	1861.4	61.1				105843.9	65710.3	61.1			
BURLINGTON MA	0.0	1706.1	-100.0				0.0	60226.0	-100.0			
PROGAS	948.2	1379.6	-31.3				33471.8	48702.6	-31.3			
OTHERS	33840.8	30521.9	10.9				1194611.2	1077452.3	10.9			
TOTAL SHORT-TERM	98421.7	92254.8	6.7	7.01	7.87	-11.0	3474380.8	3256682.9	6.7	6.88	7.46	-7.8

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES				INTERRUPTIBLE SALES				TOTAL SALES			
	VENTES - SERVICE GARANTI				VENTES - SERVICE INTERRUPTIBLE				TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2006/11	5051.1	7.47	0.26	7.21	2813.0	7.58	0.27	7.31	7864.1	7.51	0.26	7.25
2006/12	5468.4	8.07	0.25	7.81	3373.4	8.15	0.24	7.90	8841.8	8.10	0.25	7.85
2007/01	5626.3	7.11	0.26	6.85	3887.1	7.00	0.25	6.75	9513.5	7.07	0.25	6.81
2007/02	5478.1	8.00	0.28	7.73	3523.4	7.92	0.27	7.65	9001.5	7.97	0.27	7.70
2007/03	5619.8	7.91	0.27	7.64	3147.6	8.05	0.27	7.78	8767.4	7.96	0.27	7.69
2007/04	5185.3	7.68	0.28	7.40	2862.8	7.72	0.25	7.47	8048.1	7.69	0.27	7.42
2007/05	5599.8	7.38	0.24	7.15	2629.8	7.54	0.23	7.31	8229.6	7.43	0.23	7.20
2007/06	5509.9	7.24	0.22	7.03	2738.8	7.20	0.21	6.99	8248.7	7.23	0.21	7.02
2007/07	5950.9	6.35	0.26	6.09	3018.8	6.32	0.21	6.11	8969.7	6.34	0.24	6.10
2007/08	5940.3	5.83	0.26	5.57	3590.1	5.86	0.21	5.65	9530.4	5.84	0.24	5.60
2007/09	5441.0	5.30	0.28	5.02	3451.3	5.05	0.17	4.88	8892.4	5.20	0.24	4.97
2007/10	5457.4	5.82	0.22	5.59	3404.7	5.68	0.19	5.49	8862.1	5.77	0.21	5.55
2006/11 2006/11	5051.1	7.47	0.26	7.21	2813.0	7.58	0.27	7.31	7864.1	7.51	0.26	7.25
2006/11 2006/12	10519.5	7.78	0.25	7.53	6186.4	7.89	0.26	7.63	16705.9	7.82	0.26	7.56
2006/11 2007/01	16145.9	7.55	0.26	7.29	10073.5	7.55	0.25	7.29	26219.4	7.55	0.25	7.29
2006/11 2007/02	21624.0	7.66	0.28	7.39	13596.9	7.64	0.26	7.39	35220.9	7.66	0.26	7.40
2006/11 2007/03	27243.8	7.71	0.27	7.44	16744.5	7.72	0.26	7.46	43988.3	7.72	0.26	7.45
2006/11 2007/04	32429.1	7.71	0.28	7.43	19607.3	7.72	0.26	7.46	52036.4	7.71	0.26	7.45
2006/11 2007/05	38028.9	7.66	0.24	7.42	22237.1	7.70	0.26	7.44	60266.0	7.67	0.26	7.41
2006/11 2007/06	43538.8	7.61	0.22	7.39	24975.9	7.64	0.25	7.39	68514.6	7.62	0.25	7.37
2006/11 2007/07	49489.7	7.46	0.26	7.19	27994.7	7.50	0.25	7.25	77484.3	7.47	0.25	7.22
2006/11 2007/08	55430.0	7.28	0.26	7.02	31584.8	7.31	0.24	7.07	87014.8	7.29	0.25	7.04
2006/11 2007/09	60871.0	7.10	0.28	6.83	35036.1	7.09	0.23	6.86	95907.1	7.10	0.25	6.85
2006/11 2007/10	66328.5	7.00	0.22	6.77	38440.8	6.97	0.23	6.74	104769.3	6.99	0.25	6.74

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: • LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENUES POUR LE GAZ DE LA C.B. ET DES T.N.O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	AVG. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)		AVG. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)		AVG. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)		AVG. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)		AVG. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)		AVG. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	
	VOLUME MILLIONS m ³	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2006/11	4099.7	7.51	0.25	7.27	2475.8	7.62	0.27	7.35	6575.5	7.55	0.26	7.30
2006/12	4376.7	8.08	0.24	7.83	3009.1	8.20	0.26	7.95	7385.8	8.13	0.25	7.88
2007/01	4508.2	7.11	0.26	6.86	3435.5	6.99	0.26	6.73	7943.7	7.06	0.26	6.80
2007/02	4471.1	7.98	0.27	7.72	3193.1	7.90	0.28	7.62	7664.2	7.95	0.27	7.68
2007/03	4514.8	7.90	0.26	7.65	2724.1	8.08	0.27	7.81	7238.8	7.97	0.26	7.71
2007/04	4286.9	7.70	0.26	7.44	2476.3	7.73	0.26	7.48	6763.2	7.71	0.26	7.45
2007/05	4529.9	7.38	0.21	7.17	2309.2	7.53	0.23	7.30	6839.1	7.43	0.22	7.21
2007/06	4554.5	7.24	0.20	7.04	2490.8	7.23	0.21	7.02	7045.3	7.24	0.20	7.03
2007/07	4941.8	6.39	0.25	6.14	2719.9	6.34	0.21	6.12	7661.7	6.37	0.24	6.13
2007/08	4818.8	5.85	0.24	5.61	3166.7	5.90	0.21	5.69	7985.5	5.87	0.23	5.64
2007/09	4332.9	5.34	0.26	5.08	2972.3	5.06	0.17	4.89	7305.2	5.23	0.22	5.00
2007/10	4514.7	5.83	0.21	5.62	2964.7	5.69	0.19	5.50	7479.4	5.77	0.20	5.57
2006/11	4099.7	7.51	0.25	7.27	2475.8	7.62	0.27	7.35	6575.5	7.55	0.26	7.30
2006/11	8476.3	7.80	0.24	7.56	5484.9	7.94	0.26	7.68	13961.3	7.86	0.25	7.61
2006/11	12984.5	7.56	0.25	7.32	8920.4	7.57	0.26	7.31	21905.0	7.57	0.25	7.31
2006/11	17455.7	7.67	0.25	7.42	12113.5	7.66	0.26	7.39	29569.1	7.67	0.26	7.41
2006/11	21970.4	7.72	0.25	7.47	14837.5	7.74	0.26	7.47	36808.0	7.73	0.26	7.47
2006/11	26257.3	7.72	0.26	7.46	17313.9	7.74	0.26	7.47	43571.2	7.72	0.26	7.46
2006/11	30787.3	7.67	0.25	7.42	19623.1	7.71	0.26	7.45	50410.4	7.68	0.25	7.43
2006/11	35341.8	7.61	0.24	7.37	22113.8	7.66	0.25	7.40	57455.7	7.63	0.25	7.38
2006/11	40283.6	7.46	0.24	7.22	24833.8	7.51	0.25	7.26	65117.4	7.48	0.25	7.23
2006/11	45102.4	7.29	0.24	7.05	28000.5	7.33	0.24	7.08	73102.9	7.31	0.24	7.06
2006/11	49435.3	7.12	0.25	6.87	30972.7	7.11	0.24	6.87	80408.0	7.12	0.24	6.87
2006/11	53949.9	7.01	0.24	6.77	33937.5	6.99	0.23	6.75	87887.4	7.00	0.24	6.76

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2006/11	748.5	7.08	0.23	6.85		326.4	7.21	0.24	6.97		1074.9	7.12	0.23	6.88	
2006/12	895.5	7.86	0.22	7.64		361.2	7.71	0.15	7.56		1256.7	7.81	0.20	7.61	
2007/01	957.5	7.04	0.22	6.81		351.8	6.84	0.19	6.66		1309.2	6.99	0.21	6.77	
2007/02	817.3	7.74	0.25	7.49		277.8	7.83	0.23	7.60		1095.2	7.77	0.25	7.52	
2007/03	911.2	7.77	0.24	7.52		386.8	7.87	0.30	7.57		1297.9	7.80	0.26	7.54	
2007/04	702.3	7.32	0.26	7.06		320.9	7.39	0.24	7.15		1023.2	7.34	0.25	7.09	
2007/05	788.5	7.23	0.25	6.98		260.2	7.31	0.26	7.05		1048.7	7.25	0.25	7.00	
2007/06	696.9	7.03	0.24	6.79		205.2	6.81	0.29	6.52		902.1	6.98	0.25	6.73	
2007/07	760.2	6.03	0.21	5.82		250.6	5.91	0.17	5.73		1010.9	6.00	0.20	5.80	
2007/08	854.5	5.49	0.23	5.26		346.2	5.36	0.19	5.17		1200.6	5.45	0.22	5.23	
2007/09	847.4	4.99	0.24	4.75		400.5	4.89	0.20	4.69		1247.9	4.96	0.23	4.73	
2007/10	804.3	5.71	0.22	5.49		402.4	5.58	0.20	5.38		1206.7	5.67	0.21	5.46	
2006/11 2006/11	748.5	7.08	0.23	6.85		326.4	7.21	0.24	6.97		1074.9	7.12	0.23	6.88	
2006/11 2006/12	1644.0	7.50	0.22	7.27		687.6	7.47	0.19	7.28		2331.6	7.49	0.22	7.28	
2006/11 2007/01	2601.5	7.33	0.22	7.11		1039.4	7.26	0.19	7.07		3640.8	7.31	0.21	7.09	
2006/11 2007/02	3418.8	7.43	0.23	7.20		1317.2	7.38	0.20	7.18		4736.0	7.42	0.22	7.19	
2006/11 2007/03	4330.0	7.50	0.23	7.27		1704.0	7.49	0.22	7.27		6034.0	7.50	0.23	7.27	
2006/11 2007/04	5032.3	7.47	0.24	7.24		2024.9	7.47	0.22	7.25		7057.2	7.47	0.23	7.24	
2006/11 2007/05	5820.8	7.44	0.24	7.20		2285.0	7.45	0.23	7.23		8105.9	7.45	0.24	7.21	
2006/11 2007/06	6517.7	7.40	0.24	7.16		2490.2	7.40	0.23	7.17		9007.9	7.40	0.24	7.16	
2006/11 2007/07	7277.9	7.26	0.24	7.02		2740.8	7.26	0.23	7.04		10018.8	7.26	0.23	7.02	
2006/11 2007/08	8132.4	7.07	0.24	6.83		3087.0	7.05	0.22	6.83		11219.4	7.07	0.23	6.83	
2006/11 2007/09	8979.8	6.87	0.24	6.64		3487.5	6.80	0.22	6.58		12467.3	6.85	0.23	6.62	
2006/11 2007/10	9784.1	6.78	0.24	6.54		3889.9	6.68	0.22	6.46		13674.0	6.75	0.23	6.52	

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2006/11 AND 2007/10 COMPARISONS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2007/10

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0611 0710	0511 0610	% CHANGE VARIATION EN %	0710	0611 0710	0511 0610	% CHANGE VARIATION EN %	0710
NEXEN	13206.1	9570.8	38.0	1037.2	957.7	8.3	38.0	36615.3
CORAL ENERGY	7506.7	7679.1	-2.2	672.0	635.3	5.8	-2.2	23720.8
PACIFIC GAS & E	4506.9	5225.1	-13.7	0.0	468.6	0.0	-13.7	0.0
CONOCO INC.	5230.5	4944.2	5.8	400.8	398.5	0.6	5.8	14147.6
BP CANADA ENER	5415.7	3478.0	55.7	475.0	295.0	61.0	55.7	16767.0
CONSTELLATION	4208.2	3386.4	24.3	424.5	211.2	101.0	24.3	14986.3
ENCANA ENERGY	3226.9	3335.9	-3.3	300.4	285.0	5.4	-3.3	10605.2
SEMPRA ENERGY	3359.9	3090.5	8.7	219.2	269.2	-18.6	8.7	7736.3
TENASKA	4018.3	2946.2	36.4	375.0	268.9	39.4	36.4	13237.3
PPM ENERGY	3332.4	2906.8	14.6	280.8	239.4	17.3	14.6	9912.1
HUSKY GAS MRK	2501.7	2633.7	-12.6	179.4	219.7	-18.3	-12.6	6334.7
ANE	316.0	2267.4	-86.1	0.0	259.5	-100.0	-86.1	0.9
ENBRIDGE GAS	2175.6	2222.3	-2.1	188.2	202.0	-6.8	-2.1	6643.2
BURLINGTON RES	1713.0	2026.5	-15.5	162.6	163.6	-0.6	-15.5	5738.5
PC-HYDROCARBO	1824.3	1962.3	-7.0	171.5	159.3	7.7	-7.0	6054.2
OTHERS	40573.9	39259.9	3.3	3975.6	3455.7	15.0	3.3	140341.5
TOTAL	102916.0	96935.2	6.2	8862.1	8488.3	4.4	6.2	312841.1

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	2006/01		2007/01		% CHANGE VARIATION EN %		2006/01		2007/01		% CHANGE VARIATION EN %		2006/01		2007/01	
	2006/10	2007/10	2006/10	2007/10	2006/10	2007/10	2006/10	2007/10	2006/10	2007/10	2006/10	2007/10	2006/10	2007/10	2006/10	2007/10
LONG-TERM (FIRM)/LONG TERME (GARANTI)	7150.6	5220.2	-27.0	6.96	6.52	-6.3	252.4	184.3	-27.0	6.58	6.37	-3.3				
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	48090.3	50588.8	5.2	7.08	6.88	-2.7	1697.6	1785.8	5.2	6.69	6.75	0.8				
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	27850.7	32254.4	15.8	6.92	6.79	-1.9	983.2	1138.6	15.8	6.54	6.64	1.5				
TOTAL - TERM/TERME	83091.6	88063.3	6.0	7.02	6.83	-2.7	2933.2	3108.7	6.0	6.63	6.69	0.8				
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	10454.8	10695.5	2.3	6.59	6.58	-0.2	369.1	377.6	2.3	6.23	6.41	2.8				
MIDWEST/MIDWEST	35569.9	35622.1	0.1	6.93	6.72	-3.1	1255.7	1257.5	0.1	6.55	6.59	0.6				
MOUNTAIN/ROCHEUSES	428.6	190.2	-55.6	6.58	6.25	-4.9	15.1	6.7	-55.6	6.24	6.24	-0.1				
NORTHEAST/NORD-EST	27899.2	30769.8	10.3	7.41	7.20	-2.8	984.9	1086.2	10.3	7.01	7.03	0.3				
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	8739.3	10785.8	23.4	6.64	6.40	-3.5	308.5	380.7	23.4	6.28	6.32	0.6				
TOTAL - REGION/RÉGION	83091.6	88063.3	6.0	6.83	7.02	-2.7	2933.2	3108.7	6.0	6.63	6.69	0.8				
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	12038.5	14736.2	22.4	6.79	6.67	-1.8	425.0	520.2	22.4	6.43	6.59	2.4				
LDC/SDL	13283.6	12265.9	-7.7	7.23	7.00	-3.2	468.9	433.0	-7.7	6.83	6.80	-0.5				
MARKETING CO./DISTRIBUTEURS	56396.0	60266.2	6.9	7.02	6.84	-2.6	1990.8	2127.5	6.9	6.64	6.69	0.8				
PIPELINE/PIPELINES	1373.6	795.0	-42.1	6.68	6.53	-2.2	48.5	28.1	-42.1	6.32	6.41	1.3				
TOTAL - CUSTOMER TYPE/CLIENT	83091.6	88063.3	6.0	7.02	6.83	-2.7	2933.2	3108.7	6.0	6.63	6.69	0.8				

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	October 2007 Octobre 2007	MONTH: MOIS:		November 2006 Novembre 2006	TO A	October 2007 Octobre 2007						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

ANE & AEC	IROQUOIS	GL-105	0.0	0.0	0.0	0.0	0	0.00	64696.9	80483.0	80.4	2437779.2	22661189	9.30
ANE & ATCOR	IROQUOIS	GL-104	0.0	0.0	0.0	0.0	0	0.00	129939.4	159607.0	81.4	4896116.6	44688711	9.13
ANE & PROGAS	IROQUOIS	GL-103	0.0	0.0	0.0	0.0	0	0.00	229417.3	282370.0	81.2	8644443.9	80189457	9.28
BEAR PAW	NORTH PORTAL	GO-59-96	0.0	0.0	0.0	0.0	0	0.00	1164.9	6360.0	18.3	61940.6	370463	5.98
BROOKLYN NAVY	IROQUOIS	GL-232	22354.1	23250.0	96.1	835596.3	5655948	6.77	265897.7	273750.0	97.1	9946730.5	81247793	8.17
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	5308700	6.41	257493.0	258493.0	99.6	9720580.3	74153702	7.63
TOTAL CARGILL GAS MKT LTD		GL-163	0.0	0.0	0.0	0.0	0	0.00	17473.2	17263.0	101.2	659613.3	7933957	12.03
CHEVRON CAN.	KINGSGATE	GL-250	12604.7	18159.8	69.4	491079.1	1762990	3.59	163279.9	213817.0	76.4	6230888.0	24733798	3.97
DTE ENERGY TRADING	EAST HEREFORD	GL-276	34758.0	70252.2	49.5	1311767.0	8185035	6.24	446571.0	763709.4	58.5	16853590.3	107462715	6.38
ENCANA CORPORATION	KINGSGATE	GL-285	55090.2	84537.0	65.2	2090673.1	10198237	4.88	484105.1	995355.0	48.6	18421065.8	100980195	5.48
TOTAL ENCANA CORPORATION	MONCHY	GL-284	132618.0	132602.5	100.0	4979805.8	27716366	5.57	1561670.0	1561287.5	100.0	58368107.5	400912371	6.87
ENCO GAS	HUNTINGDON	GL-203	0.0	0.0	0.0	0.0	0	0.00	80674.0	108835.3	74.1	3070791.1	16674828	5.43
FORTY MILE GAS	MONCHY	GO-21-98	0.4	0.0	0.0	14.5	93	6.43	7.8	0.0	0.0	282.5	1956	6.92
HUSKY ENERGY	EMERSON	GL-114	4375.5	17564.6	24.9	163556.2	942352	5.76	47179.0	189811.0	24.9	1767194.5	12512394	7.08
IMPERIAL/BOSTON ST GAS	ST STEPHEN	GL-294	0.0	0.0	0.0	0.0	0	0.00	126687.2	181955.0	69.6	5125315.8	43047929	8.40
NEXEN/ROCK	PHILIPSBURG	GL-290	1615.7	1897.2	85.2	60168.7	377559	6.28	20317.3	22338.0	91.0	757828.6	5956454	7.86
PROGAS	EMERSON	GL-270	6303.8	6975.0	90.4	237527.2	1476310	6.22	59705.1	82125.0	72.7	2249499.1	7146323	3.18
		GL-271	2077.0	2077.0	100.0	78261.4	512889	6.55	24055.5	24455.0	98.4	906369.7	7377404	8.14
		GL-295	5313.4	5313.4	100.0	194842.4	1176289	6.04	62746.4	62561.0	100.3	2300910.4	16632951	7.23
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	10617956	6.30	525783.8	518300.0	101.4	19848338.5	148702106	7.49
		GL-109	22332.9	21954.2	101.7	843067.0	5308873	6.30	262841.9	258493.0	101.7	9922281.7	74347282	7.49
		GL-178	10519.9	10536.9	99.8	397126.2	2249682	5.66	123921.9	124063.5	99.9	4678051.7	29111647	6.22
TOTAL PROGAS			91213.7			3436992.0	21341999	6.21	1059054.6			39905451.1	283317713	7.10
ARANAC/SHELL	NAPIERVILLE	GL-197	33503.4	44795.0	74.8	1263413.2	8262550	6.54	483943.8	527425.0	91.8	18250775.0	103100668	5.65

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	October 2007 Octobre 2007	MONTH: MOIS:		November 2006 Novembre 2006	TO A	October 2007 Octobre 2007					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SELKIRK/IM OIL	IROQUOIS	GL-193	10340.8	16684.2	62.0	387986.8	5.79	113299.8	196443.0	57.7	4251008.5	30289164	7.13
SFLKIRK/PANCON	IROQUOIS	GL-194	8509.1	16684.2	51.0	319261.4	5.55	113023.2	196443.0	57.5	4240630.5	25173532	5.94
SELKIRK/PROMARK	IROQUOIS	GL-192	10506.8	14849.0	70.8	394215.1	5.74	140058.7	174835.0	80.1	5255002.5	34067409	6.48
TALISMAN	HUNTINGDON	GL-265	2241.0	2315.7	96.8	85718.3	3.22	24949.8	25024.5	99.7	954329.9	3839948	4.02
		GL-266	2133.9	2445.9	87.2	81621.7	3.22	23800.7	26431.5	90.0	910376.8	3663698	4.02
TOTAL TALISMAN			4374.9			167339.9	3.22	48750.5			1864706.6	7503646	4.02
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	23773.5	26086.5	91.1	901015.7	4.01	283391.4	307147.5	92.3	10740534.5	47201749	4.39
		GL-249	13041.7	13041.7	100.0	494280.4	4.01	151872.7	153555.5	98.9	5755975.6	25370715	4.41
TOTAL TRANSCANADA ENGY LTD			36815.2			1395296.1	4.01	435264.1			16496510.1	72572464	4.40
VERMONT GAS	PHILLIPSBURG	GL-289	2102.2	7024.6	29.9	78285.9	8.88	57585.9	82709.0	69.6	2147811.6	18905774	8.80
TOTAL FENGTU LONG TERM			482736.9			18204222.3	5.65	6347554.3			239374164.6	1598458283	6.68

SHORT TERM													

ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	960.8	0.0	0.0	35588.0		19687.4	0.0	0.0	729644.5		
ALCOA	CORNWALL	GO-121-06	5006.2	0.0	0.0	186430.9		63292.0	0.0	0.0	2363028.2		
ALLIANCE CANADA	ELMORE	GO-89-06	79352.0	0.0	0.0	3663681.7		890912.5	0.0	0.0	39542737.0		
ALTAGAS	CARDSTON	GO-100-04	0.0	0.0	0.0	0.0		321.2	0.0	0.0	11325.4		
		GO-140-06	89.9	0.0	0.0	3146.5		602.3	0.0	0.0	21231.1		
TOTAL ALTAGAS			89.9			3146.5		923.5			32556.5		
ALTAGAS/PEMISTAR LP	ELMORE	GO-70-06	854.1	0.0	0.0	34164.0		14506.6	0.0	0.0	578872.3		
AMERICAN CRYSTAL	EMERSON	GO-110-05	7524.0	0.0	0.0	281245.3		69074.5	0.0	0.0	2584016.2		
ANADARKO CDA	EMERSON	GO-29-06	0.0	0.0	0.0	0.0		437.9	0.0	0.0	16395.0		
ANE	IROQUOIS	GO-20-05	0.0	0.0	0.0	0.0		103763.8	0.0	0.0	3909820.0		
		GO-33-07	0.0	0.0	0.0	0.0		151051.0	0.0	0.0	5691601.7		
TOTAL ANE			0.0			0.0		254814.8			9601421.7		
APACHI	ELMORE	GO-59-07	5201.3	0.0	0.0	209508.4		10170.1	0.0	0.0	412583.2		
		GO-76-05	6.0	0.0	0.0	0.0		53151.2	0.0	0.0	2167762.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2007 Octobre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		October 2007 Octobre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
APACHE	KINGSGATE	GO-76-05	0.0	0.0	0.0	0.0			101603.1	0.0	0.0	3798303.0		
	MONCHY	GO-59-07	29537.8	0.0	0.0	1108849.0			59170.6	0.0	0.0	2222153.3		
		GO-76-05	0.0	0.0	0.0	0.0			299687.0	0.0	0.0	11184144.3		
TOTAL APACHE			45349.7			1710206.9			544633.3			20556930.6		
ARC RESOURCES	ELMORE	GO-74-07	6239.4	0.0	0.0	249576.0			6239.4	0.0	0.0	249576.0		
		GO-99-05	0.0	0.0	0.0	0.0			69682.5	0.0	0.0	2796024.0		
TOTAL ARC RESOURCES			6239.4			249576.0			75921.9			3045600.0		
AVENIR TRADING	HUNTINGDON	GO-14-06	0.0	0.0	0.0	0.0			4754.7	0.0	0.0	181867.3		
AVISTA CORP	HUNTINGDON	GO-124-06	18456.3	0.0	0.0	705953.5			167956.6	0.0	0.0	6424340.0		
		GO-89-04	0.0	0.0	0.0	0.0			18501.5	0.0	0.0	707682.4		
	KINGSGATE	GO-124-06	103063.1	0.0	0.0	4015338.3			1186288.6	0.0	0.0	45345313.5		
		GO-89-04	0.0	0.0	0.0	0.0			115596.6	0.0	0.0	4383422.9		
TOTAL AVISTA CORP			121519.4			4721291.8			1488343.3			56860758.6		
AVISTA ENERGY	CARDSTON	GO-90-05	0.0	0.0	0.0	0.0			2248.2	0.0	0.0	86825.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			282899.2	0.0	0.0	10820894.4		
	KINGSGATE		0.0	0.0	0.0	0.0			297800.4	0.0	0.0	11306267.9		
TOTAL AVISTA ENERGY			0.0			0.0			582947.8			22213987.7		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7798.0	0.0	0.0	294374.5			85306.8	0.0	0.0	3220331.7		
BEAR ENERGY	NIAGARA FALLS	GO-79-06	0.0	0.0	0.0	0.0			135.3	0.0	0.0	5083.2		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	7508.0	0.0	0.0	279674.1			105322.0	0.0	0.0	3927768.0		
BONAVISTA PETROLEUM	ADEN	GO-119-05	501.7	0.0	0.0	21342.3			6789.6	0.0	0.0	285731.1		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	7506.0	0.0	0.0	282826.1			152634.4	0.0	0.0	5751264.2		
	NIAGARA FALLS		8583.0	0.0	0.0	324008.3			102385.3	0.0	0.0	3865045.1		
TOTAL BOSTON GAS COMPANY			16089.0			606834.3			255019.7			9616309.3		
BP CANADA	ADEN	GO-91-05	964.0	0.0	0.0	34848.6			18570.3	0.0	0.0	682392.7		
	CARDSTON		0.0	0.0	0.0	0.0			73415.4	0.0	0.0	2778740.0		
	CHIPPAWA		0.0	0.0	0.0	0.0			319567.6	0.0	0.0	12008551.9		
	ELMORE		52494.0	0.0	0.0	2221546.1			600693.3	0.0	0.0	25118624.9		
	EMERSON		182048.0	0.0	0.0	6783108.2			2372238.4	0.0	0.0	88474460.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2007 Octobre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		October 2007 Octobre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	IROQUOIS	GO-91-05	95066.0	0.0	0.0	3554677.0			1453985.9	0.0	0.0	54251645.6		
	KINGSGATE		43187.0	0.0	0.0	1682565.5			426621.0	0.0	0.0	16284307.2		
	MONCHY		300334.0	0.0	0.0	11277541.5			3969895.0	0.0	0.0	148969246.0		
	NIAGARA FALLS		147171.0	0.0	0.0	5513025.5			1292477.5	0.0	0.0	48532401.4		
TOTAL BP CANADA	ST CLAIR		734.0	0.0	0.0	27407.6			4937.9	0.0	0.0	184821.8		
			821998.0			31094719.9			10532402.2			397285191.7		
BROOKFIELD ENERGY	CHIPPAWA	GO-16-07	0.0	0.0	0.0	0.0			112.1	0.0	0.0	4219.4		
	IROQUOIS	GO-114-06	45260.0	0.0	0.0	1705396.8			529452.2	0.0	0.0	19949759.1		
BROOKLYN UNION GAS	NIAGARA FALLS		26457.0	0.0	0.0	998751.8			308894.7	0.0	0.0	11660774.9		
			71717.0			2704148.6			838346.9			31610534.0		
TOTAL BROOKLYN UNION GAS														
BURLINGTON	ELMORE	GO-25-05	0.0	0.0	0.0	0.0			564587.2	0.0	0.0	22019892.4		
		GO-38-07	77935.8	0.0	0.0	3008321.8			384595.0	0.0	0.0	14845366.4		
	KINGSGATE	GO-25-05	0.0	0.0	0.0	0.0			206232.9	0.0	0.0	8232761.2		
		GO-38-07	39669.1	0.0	0.0	1602631.7			195470.2	0.0	0.0	7828104.9		
	MONCHY	GO-25-05	0.0	0.0	0.0	0.0			310520.9	0.0	0.0	12396949.6		
		GO-38-07	44955.0	0.0	0.0	1687610.7			222409.0	0.0	0.0	8459956.7		
TOTAL BURLINGTON			162559.9			6298564.2			1883815.2			73783031.1		
CANADA IMP.OIL	ST STEPHEN	GO-37-06	23252.7	0.0	0.0	940106.7			338696.9	0.0	0.0	13714964.4		
	IROQUOIS	GO-98-05	45309.6	0.0	0.0	1707265.7			533484.0	0.0	0.0	20101677.3		
CARGILL GAS MKT LTD	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			101.9	0.0	0.0	3848.8		
	EAST HEREFORD	GO-44-07	0.0	0.0	0.0	0.0			4191.3	0.0	0.0	158305.4		
EMERSON		GO-44-05	0.0	0.0	0.0	0.0			841317.8	0.0	0.0	31330676.3		
		GO-44-07	63893.1	0.0	0.0	2379379.2			386880.4	0.0	0.0	14407426.7		
HUNTINGDON		GO-44-05	0.0	0.0	0.0	0.0			70413.6	0.0	0.0	2650680.8		
		GO-44-07	0.0	0.0	0.0	0.0			46427.4	0.0	0.0	1749460.4		
IROQUOIS		GO-44-05	0.0	0.0	0.0	0.0			389747.4	0.0	0.0	14708681.8		
		GO-44-07	109780.3	0.0	0.0	4145860.8			629574.1	0.0	0.0	23740754.2		
KINGSGATE		GO-44-05	0.0	0.0	0.0	0.0			197911.3	0.0	0.0	7392671.4		
									339203.5			12851328.2		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		October 2007 Octobre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		October 2007 Octobre 2007	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CARGILL, INC.	MONCHY	GO-44-05	0.0	0.0	0.0	0.0	0.0		2481409.9	0.0	0.0	92919905.1		
		GO-44-07	548315.4	0.0	0.0	20528927.8			2695876.5	0.0	0.0	100933612.5		
		GO-44-05	0.0	0.0	0.0	0.0			141226.1	0.0	0.0	5309867.9		
		GO-44-07	18870.8	0.0	0.0	712372.7			84321.4	0.0	0.0	3183135.7		
		GO-44-05	0.0	0.0	0.0	0.0			66596.5	0.0	0.0	2494550.0		
TOTAL	CARGILL, INC.	GO-44-07	6655.2	0.0	0.0	247839.7			21645.0	0.0	0.0	806059.8		
			885349.1			33235172.8			8396844.1			314640965.2		
CENTRAL HUDSON IROQUOIS	CHEHALIS POWER HUNTINGDON	GO-118-06	13700.0	0.0	0.0	516216.0			160590.8	0.0	0.0	6051061.4		
		GO-05-05	0.0	0.0	0.0	0.0			93334.0	0.0	0.0	3561625.4		
		GO-43-07	67788.2	0.0	0.0	2586797.7			248529.2	0.0	0.0	9483874.2		
TOTAL	CHEHALIS POWER		67788.2			2586797.7			341863.2			13045499.7		
CHEVRON CAN.	ELMORE	GO-122-05	30998.9	0.0	0.0	1298854.0			380483.1	0.0	0.0	15942242.5		
			4335.6	0.0	0.0	168915.0			31592.6	0.0	0.0	1209387.4		
		MONCHY	0.0	0.0	0.0	0.0			49478.2	0.0	0.0	1855876.0		
TOTAL	CHEVRON CAN.		35334.5			1467768.9			461553.9			19007505.9		
CITIGROUP	EMERSON	GO-25-07	0.0	0.0	0.0	0.0			846.9	0.0	0.0	31648.7		
		GO-136-05	2839.7	0.0	0.0	106517.1			24436.7	0.0	0.0	916129.3		
			62273.8	0.0	0.0	2477874.6			657328.2	0.0	0.0	28755770.1		
CNR LTD.	ELMORE		13307.6	0.0	0.0	518464.1			161141.3	0.0	0.0	6137018.7		
		KINGSGATE							614384.1	0.0	0.0	23058552.3		
		MONCHY	52010.3	0.0	0.0	1952986.7			1457290.3			58867470.4		
TOTAL	CNR LTD.		130431.4			5055842.5			61864.3	0.0	0.0	2331046.8		
COLONIAL GAS	IROQUOIS	GO-110-06	5268.0	0.0	0.0	198498.2			14211.7	0.0	0.0	539958.3		
		GO-53-06	212.7	0.0	0.0	8082.6			132146.7	0.0	0.0	4979287.7		
			12967.0			488596.6			8473.1	0.0	0.0	319859.5		
CONCORD ENERGY	KINGSGATE		0.0	0.0	0.0	0.0			140619.8			5299147.2		
		CONNECTICUT NG	12967.0			488596.6			150209.2	0.0	0.0	5621685.5		
		CONNECTICUT NG IROQUOIS	12967.0			488596.6			10892.5	0.0	0.0	407868.6		
TOTAL	CONNECTICUT NG		0.0	0.0	0.0	0.0			799035.5	0.0	0.0	29905456.7		
		NIAGARA FALLS	12967.0			488596.6			5299147.2			5621685.5		
		CONNECTICUT NG	12967.0			488596.6			10892.5	0.0	0.0	407868.6		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	7253.3	0.0	0.0	271128.4			150209.2	0.0	0.0	5621685.5		
			0.0	0.0	0.0	0.0			10892.5	0.0	0.0	407868.6		
		EAST HEREFORD	0.0	0.0	0.0	0.0			799035.5	0.0	0.0	29905456.7		
TOTAL	EMERSON		49715.1	0.0	0.0	1858350.5			799035.5	0.0	0.0	29905456.7		

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2007 Octobre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		October 2007 Octobre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONSTELLATION	MONCHY	GO-63-07	28809.9	0.0	0.0	1081811.7			43303.3	0.0	0.0	1626328.8		
		GO-71-05	0.0	0.0	0.0	0.0			459690.8	0.0	0.0	17289850.5		
NIAGARA FALLS		GO-63-07	71127.0	0.0	0.0	2664417.4			150885.0	0.0	0.0	5654544.9		
		GO-71-05	0.0	0.0	0.0	0.0			535385.3	0.0	0.0	20110841.6		
ST CLAIR		GO-63-07	1218.8	0.0	0.0	45510.0			1218.8	0.0	0.0	45510.0		
TOTAL	CONSTELLATION		252427.2			9628275.3			3095230.0			118117337.6		
CONSTELLATION	KINGSGATE	GO-64-07	11477.0	0.0	0.0	447143.9			22232.0	0.0	0.0	864975.6		
NEWEN		GO-74-05	0.0	0.0	0.0	0.0			110115.0	0.0	0.0	4189996.1		
		GO-64-07	8628.0	0.0	0.0	323981.4			17056.0	0.0	0.0	640621.4		
MONCHY		GO-74-05	0.0	0.0	0.0	0.0			43264.0	0.0	0.0	1625244.2		
TOTAL	CONSTELLATION NEWEN		20105.0			771125.3			192667.0			7320837.3		
DEVON CANADA	KINGSGATE	GO-75-06	14494.4	0.0	0.0	550062.5			171637.9	0.0	0.0	6514354.2		
CORP.														
DIRECT ENERGY	EAST HEREFORD	GO-51-06	850.4	0.0	0.0	31651.9			1672.2	0.0	0.0	62387.2		
ELMORE			5762.1	0.0	0.0	225701.4			72231.1	0.0	0.0	2828531.0		
EMERSON			17012.9	0.0	0.0	633560.4			152034.4	0.0	0.0	5661761.3		
IROQUOIS			36908.9	0.0	0.0	1373749.3			216012.3	0.0	0.0	8039978.1		
NIAGARA FALLS			439.8	0.0	0.0	16369.4			15589.1	0.0	0.0	580226.3		
ST CLAIR			0.0	0.0	0.0	0.0			2.7	0.0	0.0	101.9		
TOTAL	DIRECT ENERGY		60974.1			2281032.4			457541.8			17172985.8		
DOMINION	ELMORE	GO-103-04	0.0	0.0	0.0	0.0			41744.7	0.0	0.0	1624075.0		
EXPLORATION		GO-92-06	0.0	0.0	0.0	0.0			109625.1	0.0	0.0	4265741.8		
TOTAL	DOMINION EXPLORATION		0.0			0.0			151369.8			5889816.8		
DR FOUR BEAT	SIERRA	GO-132-06	3032.5	0.0	0.0	107957.0			36253.6	0.0	0.0	1290628.1		
ENERGY		GO-98-04	0.0	0.0	0.0	0.0			8356.2	0.0	0.0	297480.7		
TOTAL	DR FOUR BEAT ENERGY		3032.5			107957.0			44609.8			1588108.8		
DTE ENERGY	EAST HEREFORD	GO-72-06	0.0	0.0	0.0	0.0			58235.0	0.0	0.0	2197789.0		
TRADING														
NIAGARA FALLS			0.0	0.0	0.0	0.0			10057.0	0.0	0.0	379551.2		
TOTAL	DTE ENERGY TRADING		0.0			0.0			68292.0			2577340.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2007 Octobre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		October 2007 Octobre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DUKE ENERGY DYNEGY	ST STEPHEN	GO-2-07	28006.7	0.0	0.0	1046892.0			411410.3	0.0	0.0	15401294.7		
	CHIPPAWA	GO-28-05	0.0	0.0	0.0	0.0			104957.7	0.0	0.0	3904426.5		
		GO-31-07	15958.4	0.0	0.0	593652.5			100913.7	0.0	0.0	3753989.7		
	IROQUOIS	GO-28-05	0.0	0.0	0.0	0.0			328.5	0.0	0.0	12220.2		
NIAGARA FALLS		GO-31-07	2565.7	0.0	0.0	95444.0			17978.9	0.0	0.0	668815.1		
		GO-28-05	0.0	0.0	0.0	0.0			2422.7	0.0	0.0	90124.4		
		GO-31-07	0.0	0.0	0.0	0.0			661.5	0.0	0.0	24607.8		
	TOTAL DYNEGY		18524.1			689096.5			227263.0			8454183.8		
EAGLE ENERGY PARTNER	ELMORE	GO-90-06	10388.0	0.0	0.0	415520.0			73232.7	0.0	0.0	2929308.0		
	KINGSGATE		0.0	0.0	0.0	0.0			336.8	0.0	0.0	12798.4		
	MONCHY		0.0	0.0	0.0	0.0			1707.1	0.0	0.0	64135.7		
	TOTAL EAGLE ENERGY PARTNER		10388.0			415520.0			75276.6			3006242.1		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	24011.0	0.0	0.0	899452.0			311996.0	0.0	0.0	11716388.8		
	ST STEPHEN	GO-23-06	86247.2	0.0	0.0	3486974.3			901970.1	0.0	0.0	36500867.6		
	ELMORE	GO-66-06	58308.1	0.0	0.0	2339904.1			710436.3	0.0	0.0	28475041.0		
	ENBRIDGE GAS DIST	GO-69-05	30757.2	0.0	0.0	1237669.8			381695.3	0.0	0.0	15320804.2		
ENBRIDGE GAS SERVICE	ELMORE		104.5	0.0	0.0	3893.7			63765.1	0.0	0.0	2379819.1		
	MONCHY		17553.5	0.0	0.0	654043.4			70019.0	0.0	0.0	2610849.6		
	OJIBWAY (WINDSOR)		31.0	0.0	0.0	1157.5			60.3	0.0	0.0	2264.2		
	TOTAL ENBRIDGE GAS SERVICE		48446.2			1896764.4			515539.7			20313737.1		
ENCANA CORPORATION	ADEN	GO-125-05	15281.8	0.0	0.0	551061.7			194131.4	0.0	0.0	7012357.2		
	ELMORE		81809.8	0.0	0.0	3346020.9			765410.5	0.0	0.0	30241833.0		
	MONCHY		14169.7	0.0	0.0	533629.4			167168.7	0.0	0.0	6292772.4		
	TOTAL ENCANA CORPORATION		111261.3			4430712.1			1126710.6			43546962.6		
ENCO GAS	HUNTINGDON	GO-15-07	0.0	0.0	0.0	0.0			29887.0	0.0	0.0	1138097.0		
	CHIPPAWA	GO-109-05	2425.6	0.0	0.0	90933.9			67782.9	0.0	0.0	2545587.1		
	IROQUOIS	GO-100-06	3514.0	0.0	0.0	132407.5			41258.7	0.0	0.0	1555106.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2007 Octobre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		October 2007 Octobre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL ENERGINORTH			6202.0			233879.5			72853.0			2747790.8		
ESPRIT EXPLORATION	ADEN	GO-1-07	90.6	0.0	0.0	3575.1			1469.1	0.0	0.0	57575.9		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1756.0	0.0	0.0	66166.1			20617.7	0.0	0.0	776996.9		
NIAGARA FALLS			1351.0	0.0	0.0	51000.3			16007.9	0.0	0.0	604298.2		
TOTAL ESSEX GAS COMP			3107.0			117166.3			36625.6			1381295.1		
FB ENERGY CANADA CRP	CHIPPAWA	GO-83-05	0.0	0.0	0.0	0.0			897.6	0.0	0.0	33789.5		
EAST HEREFORD			0.0	0.0	0.0	0.0			21428.3	0.0	0.0	799688.5		
EMERSON		GO-58-07	139.7	0.0	0.0	5203.8			139.7	0.0	0.0	5203.8		
HUNTINGDON		GO-83-05	0.0	0.0	0.0	0.0			190644.9	0.0	0.0	7106945.6		
IROQUOIS		GO-58-07	193.4	0.0	0.0	7204.2			34388.2	0.0	0.0	1307082.5		
KINGSGATE		GO-83-05	0.0	0.0	0.0	0.0			193.4	0.0	0.0	7204.2		
MONCHY		GO-58-07	17103.6	0.0	0.0	666356.2			35996.3	0.0	0.0	1343091.9		
NIAGARA FALLS		GO-83-05	0.0	0.0	0.0	0.0			17103.6	0.0	0.0	666356.2		
FB ENERGY CANADA CRP		GO-58-07	26127.3	0.0	0.0	981080.1			144204.8	0.0	0.0	5497349.8		
GIBSON ENERGY		GO-83-05	0.0	0.0	0.0	0.0			26127.3	0.0	0.0	981080.1		
HARVEST OPERATIONS		GO-58-07	13527.6	0.0	0.0	506743.9			41932.5	0.0	0.0	1575243.0		
HUNT OIL		GO-83-05	0.0	0.0	0.0	0.0			13527.6	0.0	0.0	506743.9		
TOTAL HUNT OIL			57091.6			2166588.2			74197.7	0.0	0.0	2782851.8		
HUSKY ENERGY		GO-127-05	3979.6	0.0	0.0	148240.1			600781.9			22612630.7		
EAST HEREFORD		GO-83-05	0.0	0.0	0.0	0.0			39662.5	0.0	0.0	1479718.3		
HUNTINGDON		GO-13-07	157.9	0.0	0.0	5637.0			842.5	0.0	0.0	31652.7		
IROQUOIS		GO-18-05	0.0	0.0	0.0	0.0			40505.0			1511371.1		
KINGSGATE		GO-62-07	8361.9	0.0	0.0	329291.6			1397.7	0.0	0.0	49897.9		
MONCHY		GO-22-07	5165.7	0.0	0.0	193042.2			59410.1	0.0	0.0	2339569.8		
NIAGARA FALLS		GO-32-05	0.0	0.0	0.0	0.0			33090.8	0.0	0.0	1303115.7		
ESSEX GAS COMP		GO-22-07	8361.9	0.0	0.0	329291.6			92500.9			3642685.5		
ESSEX GAS COMP		GO-32-05	0.0	0.0	0.0	0.0			29512.9	0.0	0.0	1105071.0		
HUNTINGDON		GO-22-07	392.1	0.0	0.0	14652.8			86538.2	0.0	0.0	3241700.4		
HUNT OIL		GO-22-07	8361.9	0.0	0.0	329291.6			912.4	0.0	0.0	34157.1		

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		October 2007 Octobre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO A		October 2007 Octobre 2007	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
INTEGRYS ENERGY SER	IROQUOIS	GO-87-06	0.0	0.0	0.0	0.0	0.0		1407.5	0.0	0.0	52753.1		
	NIAGARA FALLS		929.5	0.0	0.0	34744.7			929.5	0.0	0.0	34744.7		
TOTAL	INTEGRYS ENERGY SER		929.5			34744.7			7646.9			286270.1		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	1594.0	0.0	0.0	59583.7			18641.7	0.0	0.0	697972.0		
JD IRVING	ST STEPHEN	GO-107-05	6822.0	0.0	0.0	275813.5			90789.5	0.0	0.0	3673684.6		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	38682.0	0.0	0.0	1457537.8			618466.0	0.0	0.0	23303799.1		
	NIAGARA FALLS		2208.0	0.0	0.0	83352.0			25744.5	0.0	0.0	971854.9		
TOTAL	KEYSPAN GAS EAST		40890.0			1540889.8			644210.5			24275653.9		
LOUIS DREYFUS	IROQUOIS	GO-50-05	0.0	0.0	0.0	0.0			11367.9	0.0	0.0	424092.1		
MACQUARIE COOK	IROQUOIS	GO-122-06	1339.8	0.0	0.0	50644.4			2763.1	0.0	0.0	104445.2		
MEAD CORPORATION	CORNWALL	GO-107-04	0.0	0.0	0.0	0.0			1450.4	0.0	0.0	54317.5		
		GO-133-06	436.7	0.0	0.0	16354.4			8117.3	0.0	0.0	303992.9		
TOTAL	MEAD CORPORATION		436.7			16354.4			9567.7			358310.4		
MERRILL LYNH COM CDA	EMERSON	GO-68-06	0.0	0.0	0.0	0.0			3914.9	0.0	0.0	145790.9		
	IROQUOIS		0.0	0.0	0.0	0.0			28846.0	0.0	0.0	1074225.1		
	MONCHY		0.0	0.0	0.0	0.0			10940.2	0.0	0.0	407413.1		
	ST CLAIR		35738.4	0.0	0.0	1330898.1			40270.8	0.0	0.0	1499684.7		
	ST STEPHEN		113.3	0.0	0.0	4219.3			22147.8	0.0	0.0	824784.1		
TOTAL	MERRILL LYNH COM CDA		35851.7			1335117.4			106119.7			3951897.8		
MIDDLETON ENERGY	SIERRA	GO-55-07	375.6	0.0	0.0	14077.5			1127.1	0.0	0.0	42243.7		
		GO-56-05	0.0	0.0	0.0	0.0			4506.9	0.0	0.0	168918.6		
TOTAL	MIDDLETON ENERGY		375.6			14077.5			5634.0			211162.3		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	2218.0	0.0	0.0	82622.0			29814.1	0.0	0.0	1113943.2		
MONTANA- DAKOTA	MONCHY	GO-24-05	0.0	0.0	0.0	0.0			12694.0	0.0	0.0	475722.9		
		GO-35-07	1388.3	0.0	0.0	52130.7			6847.4	0.0	0.0	257232.0		
TOTAL	MONTANA-DAKOTA		1388.3			52130.7			19541.4			732954.9		

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2007 Octobre 2007	MONTH: MOIS:		November 2006 Novembre 2006	TO À	October 2007 Octobre 2007
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	868.0	0.0	0.0	32706.2	10174.7	0.0
	CHIPPAWA	GO-34-06	8161.4	0.0	0.0	305073.1	98602.1	0.0
	NAPIERVILLE		25.7	0.0	0.0	960.7	400.9	0.0
TOTAL NATIONAL FUEL	NIAGARA FALLS		23979.1	0.0	0.0	896338.8	453418.3	0.0
			32166.2			1202372.6	552421.3	20675703.5
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0	42625.8	0.0
		GO-9-07	4423.6	0.0	0.0	167212.1	56187.2	0.0
	NIAGARA FALLS	GO-11-05	0.0	0.0	0.0	0.0	109671.3	0.0
TOTAL NATIONAL FUEL GAS		GO-9-07	12080.5	0.0	0.0	456642.9	139957.6	0.0
			16504.1			623855.0	348441.9	13166421.9
NATIONAL FUEL MKT	HUNTINGDON	GO-108-05	0.0	0.0	0.0	0.0	11597.1	0.0
	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0	7825.1	0.0
		GO-83-06	17535.8	0.0	0.0	657417.2	220928.8	0.0
ELMORE		GO-76-04	0.0	0.0	0.0	0.0	150068.1	0.0
		GO-83-06	157815.2	0.0	0.0	6307873.7	1767724.6	0.0
EMERSON		GO-76-04	0.0	0.0	0.0	0.0	246486.2	0.0
		GO-83-06	272822.7	0.0	0.0	10165373.3	2714625.3	0.0
HUNTINGDON			8496.8	0.0	0.0	325002.6	34007.1	0.0
	IROQUOIS	GO-76-04	0.0	0.0	0.0	0.0	35718.3	0.0
KINGSGATE		GO-83-06	30945.9	0.0	0.0	1152734.8	449216.6	0.0
		GO-76-04	0.0	0.0	0.0	0.0	14375.8	0.0
MONCHY		GO-83-06	45638.3	0.0	0.0	1731973.5	393296.4	0.0
		GO-76-04	0.0	0.0	0.0	0.0	187146.9	0.0
NIAGARA FALLS		GO-83-06	291212.2	0.0	0.0	10935017.9	3535830.9	0.0
		GO-76-04	0.0	0.0	0.0	0.0	148481.5	0.0
ST CLAIR		GO-83-06	109233.2	0.0	0.0	4094060.3	1653956.0	0.0
		GO-76-04	0.0	0.0	0.0	0.0	1561.5	0.0
		GO-83-06	2543.0	0.0	0.0	94955.6	25831.5	0.0

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2007 Octobre 2007	MONTH: MOIS:		November 2006 Novembre 2006	TO À	October 2007 Octobre 2007					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NJR ENERGY	IROQUOIS	GO-17-06	25055.4	0.0	0.0	936570.9		266765.1	0.0	0.0	9984524.8		
	NIAGARA FALLS		818.6	0.0	0.0	30599.3		65112.1	0.0	0.0	2437741.6		
	ST CLAIR		0.0	0.0	0.0	0.0		130750.4	0.0	0.0	4893375.4		
TOTAL NJR ENERGY		25874.0			967170.1		462627.6				17315641.9		
NORTHEAST GAS MKTS	IROQUOIS	GO-138-06	42039.0	0.0	0.0	1584029.5		261493.1	0.0	0.0	9853060.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		6854.1	0.0	0.0	258742.3		
TOTAL NORTHEAST GAS MKTS		42039.0			1584029.5		268347.2				10111802.4		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1732.8	0.0	0.0	65413.2		21412.6	0.0	0.0	808325.7		
NW NATURAL GAS HUNTINGDON		GO-115-05	43692.8	0.0	0.0	1671249.6		582033.2	0.0	0.0	22262769.9		
	KINGSGATE		0.0	0.0	0.0	0.0		60281.2	0.0	0.0	2290250.2		
TOTAL NW NATURAL GAS		43692.8			1671249.6		642314.4				24553020.1		
NYSEG	IROQUOIS	GO-58-06	5928.0	0.0	0.0	223367.0		69484.7	0.0	0.0	2618183.5		
NYSEG SOLUTIONS CHIPPAWA		GO-137-05	49.5	0.0	0.0	1855.8		802.2	0.0	0.0	30165.2		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	484.3	0.0	0.0	19924.1		6531.1	0.0	0.0	286891.0		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	0.0	0.0	0.0	0.0		245097.6	0.0	0.0	9237728.2		
KINGSGATE		GO-60-07	3956.6	0.0	0.0	149124.2		76185.9	0.0	0.0	2871446.5		
		GO-54-05	0.0	0.0	0.0	0.0		471546.8	0.0	0.0	17772598.2		
		GO-60-07	103759.9	0.0	0.0	3910710.5		296032.0	0.0	0.0	11157445.7		
MONCHY		GO-54-05	0.0	0.0	0.0	0.0		64247.9	0.0	0.0	2421503.3		
		GO-60-07	17349.0	0.0	0.0	653883.8		51770.5	0.0	0.0	1951230.1		
TOTAL OXY ENERGY CANADA			125065.5			4713718.5		1204880.7			45411951.9		
P.U.D CLARK COUNTY	HUNTINGDON	GO-117-05	25184.9	0.0	0.0	981203.7		145169.6	0.0	0.0	5538468.6		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	526511.4	0.0	0.0	19981108.0		5925560.0	0.0	0.0	225363102.2		
PERC CANADA, INC.	EMERSON	GO-15-06	0.0	0.0	0.0	0.0		11236.0	0.0	0.0	418541.0		
IROQUOIS			0.0	0.0	0.0	0.0		43383.0	0.0	0.0	1616016.8		
NIAGARA FALLS			0.0	0.0	0.0	0.0		44774.9	0.0	0.0	1667865.0		
OJIBWAY (WINDSOR)			0.0	0.0	0.0	0.0		2280.4	0.0	0.0	84944.9		

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2007 Octobre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		October 2007 Octobre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
REYNOLDS METAL COMP. RG&E	CORNWALL	GO-104-05	1019.7	0.0	0.0	37973.6			14977.6	0.0	0.0	559285.8		
	CHIPPAWA	GO-100-05	22585.4	0.0	0.0	853050.6			501878.8	0.0	0.0	18955962.5		
	KINGSGATE	GO-137-06	46086.7	0.0	0.0	1748990.3			372067.4	0.0	0.0	14123907.5		
	IROQUOIS	GO-129-05	8109.9	0.0	0.0	304283.5			138129.6	0.0	0.0	5182624.2		
	ADEN	GO-26-05	0.0	0.0	0.0	0.0			863.0	0.0	0.0	31491.8		
SEMCANADA ENERGY	ELMORE	GO-51-07	191.4	0.0	0.0	6955.5			1243.8	0.0	0.0	45126.9		
		GO-26-05	0.0	0.0	0.0	0.0			4882.3	0.0	0.0	196496.9		
		GO-51-07	944.6	0.0	0.0	37906.8			5551.4	0.0	0.0	222823.6		
TOTAL	SEMCANADA ENERGY		1136.0			44862.3			12540.5			495939.2		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-85-05	11038.0	0.0	0.0	413483.5			90373.2	0.0	0.0	3392978.3		
	EMERSON		0.0	0.0	0.0	0.0			108070.0	0.0	0.0	4029050.1		
	HUNTINGDON		34163.0	0.0	0.0	1277013.0			251137.7	0.0	0.0	9399555.1		
	IROQUOIS		40299.0	0.0	0.0	1501137.8			1109847.5	0.0	0.0	41397362.6		
	KINGSGATE		95350.0	0.0	0.0	3564183.1			875522.9	0.0	0.0	32729082.7		
	NIAGARA FALLS		8778.0	0.0	0.0	328823.9			141439.3	0.0	0.0	5312384.8		
	ST CLAIR		637.0	0.0	0.0	23785.6			44574.8	0.0	0.0	1668061.8		
	ST STEPHEN		13331.0	0.0	0.0	538972.3			187577.8	0.0	0.0	7594056.2		
TOTAL	SEMPRA ENERGY TRADIN		203596.0			7647399.1			2808543.2			105522531.6		
SEQUENT ENERGY	HUNTINGDON	GO-43-06	0.0	0.0	0.0	0.0			349.7	0.0	0.0	13078.8		
	CHIPPAWA	GO-131-06	8915.4	0.0	0.0	333970.9			105712.3	0.0	0.0	3969346.2		
SHELL ENERGY NORTH	CORNWALL	GO-94-04	0.0	0.0	0.0	0.0			23048.1	0.0	0.0	865430.8		
		GO-131-06	594.8	0.0	0.0	22156.3			5960.2	0.0	0.0	222156.3		
		GO-94-04	0.0	0.0	0.0	0.0			1935.0	0.0	0.0	72177.5		
	EAST HEREFORD	GO-131-06	17751.2	0.0	0.0	661764.7			181577.9	0.0	0.0	6779016.0		
	ELMORE	GO-94-04	0.0	0.0	0.0	0.0			22700.3	0.0	0.0	847465.2		
	GO-131-06	1007.8	0.0	0.0	39102.6			9071.7	0.0	0.0	349961.6			
	GO-94-04	0.0	0.0	0.0	0.0			1708.3	0.0	0.0	66005.6			
	EMERSON	GO-131-06	192670.3	0.0	0.0	7178895.1			2149380.1	0.0	0.0	80153735.6		
		GO-94-04	0.0	0.0	0.0	0.0		464016.9	0.0	0.0	17300026.0			

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2007 Octobre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		October 2007 Octobre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	HUNTINGDON	GO-131-06	40828.7	0.0	0.0	1561697.8			247676.3	0.0	0.0	9473618.5		
		GO-94-04	0.0	0.0	0.0	0.0			21285.7	0.0	0.0	814178.0		
	IROQUOIS	GO-131-06	44963.7	0.0	0.0	1674897.8			316956.8	0.0	0.0	11816411.9		
		GO-94-04	0.0	0.0	0.0	0.0			96030.0	0.0	0.0	3581629.4		
	KINGSGATE	GO-131-06	51588.9	0.0	0.0	2004228.7			334087.7	0.0	0.0	12781755.6		
		GO-94-04	0.0	0.0	0.0	0.0			105635.0	0.0	0.0	4004201.0		
	MONCHY	GO-131-06	57849.4	0.0	0.0	2172823.5			531513.9	0.0	0.0	19952447.3		
		GO-94-04	0.0	0.0	0.0	0.0			51295.3	0.0	0.0	1923113.0		
	NAPIERVILLE	GO-131-06	43.9	0.0	0.0	1634.8			5765.2	0.0	0.0	214858.5		
		GO-94-04	0.0	0.0	0.0	0.0			3053.5	0.0	0.0	113870.4		
NIAGARA FALLS		GO-131-06	78010.9	0.0	0.0	2922288.2			586918.3	0.0	0.0	22036315.5		
		GO-94-04	0.0	0.0	0.0	0.0			43451.5	0.0	0.0	1631537.0		
ST CLAIR		GO-131-06	2120.9	0.0	0.0	79194.4			31507.9	0.0	0.0	1178778.5		
ST STEPHEN			67282.1	0.0	0.0	2543263.3			883902.9	0.0	0.0	33411528.9		
		GO-94-04	0.0	0.0	0.0	0.0			132481.4	0.0	0.0	5007796.8		
TOTAL SHELL ENERGY NORTH			563628.0			21195918.2			6356672.2			238567361.1		
SITHE/INDEPEND	CHIPPAWA	GO-3-06	29054.5	0.0	0.0	1097388.5			278787.6	0.0	0.0	10529807.8		
SMUD	KINGSGATE	GO-5-06	56352.6	0.0	0.0	2139144.6			656444.2	0.0	0.0	24963864.2		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	25303.0	0.0	0.0	953417.0			208419.6	0.0	0.0	7853250.6		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	2945.0	0.0	0.0	110408.1			55697.0	0.0	0.0	2092259.3		
	CORNWALL		747.0	0.0	0.0	27818.3			9658.0	0.0	0.0	360225.3		
	IROQUOIS		0.0	0.0	0.0	0.0			26941.0	0.0	0.0	1005185.3		
	NAPIERVILLE		121.0	0.0	0.0	4506.0			2241.0	0.0	0.0	83575.7		
	NIAGARA FALLS		9474.0	0.0	0.0	354896.0			86597.0	0.0	0.0	3249880.3		
TOTAL SPRAGUE ENERGY			13287.0			497628.4			181134.0			6791126.0		
ST.LAWRENCE	CORNWALL	GO-68-04	0.0	0.0	0.0	0.0			30315.7	0.0	0.0	1130353.0		
		GO-74-06	1971.3	0.0	0.0	73411.2			40411.6	0.0	0.0	1508955.3		
	IROQUOIS	GO-68-04	0.0	0.0	0.0	0.0			2709.8	0.0	0.0	101043.9		
		GO-74-06	441.9	0.0	0.0	16456.4			6234.3	0.0	0.0	232735.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2007 Octobre 2007	MONTH: MOIS:		November 2006 Novembre 2006	TO A	October 2007 Octobre 2007
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ST.LAWRENCE	ST CLAIR	GO-74-06	164.1	0.0	0.0	6111.1	7729.2	288412.0
TOTAL ST.LAWRENCE			2577.3			95978.7	87400.6	3261499.2
SUNCOR ENERGY	ELMORE	GO-19-05	0.0	0.0	0.0	0.0	129044.9	5151162.1
		GO-24-07	20519.2	0.0	0.0	818510.9	122701.6	4894566.7
	KINGSGATE	GO-19-05	0.0	0.0	0.0	0.0	164148.3	6217296.9
		GO-24-07	35644.7	0.0	0.0	1349151.8	208654.7	7899695.6
TOTAL SUNCOR ENERGY			56163.9			2167662.7	624549.5	24162721.3
TALISMAN	ELMORE	GO-34-05	0.0	0.0	0.0	0.0	199280.7	8461098.8
		GO-46-07	27179.4	0.0	0.0	1032817.2	134340.6	5809036.0
TOTAL TALISMAN			27179.4			1032817.2	333621.3	14270134.8
TCPL	EMERSON	GO-96-05	33270.2	0.0	0.0	1239647.6	332972.1	12425312.2
TENASKA MARKETING	ADEN	GO-77-05	309.5	0.0	0.0	10962.5	5359.1	190710.0
	CARDSTON		1955.9	0.0	0.0	74382.9	37729.7	1440718.7
	CHIPPAWA		0.0	0.0	0.0	0.0	531.5	19888.7
	EAST HEREFORD		17618.6	0.0	0.0	656821.4	248394.7	9275181.2
	EMERSON		86812.6	0.0	0.0	3234637.3	- 1278886.1	47727160.2
	HUNTINGDON		2085.1	0.0	0.0	77982.7	210848.4	8041226.5
	IROQUOIS		2891.5	0.0	0.0	107708.4	28489.6	1063108.6
	KINGSGATE		65133.8	0.0	0.0	2462057.6	724043.5	27368843.7
	MONCHY		120361.9	0.0	0.0	4282476.6	601858.1	21955077.7
	NIAGARA FALLS		10713.6	0.0	0.0	401331.4	83307.6	3126332.4
	ST CLAIR		677.7	0.0	0.0	25305.3	24124.8	903251.6
TOTAL TENASKA MARKETING			308560.2			11333666.2	3243573.1	121111499.4
TERASEN GAS	HUNTINGDON	GO-66-05	0.0	0.0	0.0	0.0	23.3	891.2
TRANSALTA	HUNTINGDON	GO-26-07	1432.3	0.0	0.0	54783.6	49497.9	1893295.4
		GO-30-05	0.0	0.0	0.0	0.0	2154.3	82402.0
TOTAL TRANSALTA			1432.3			54783.6	51652.2	1975697.4
TRUE ENERGY	ADEN	GO-3-07	794.3	0.0	0.0	29095.2	9638.1	354753.6
TXU ENERGY	CHIPPAWA	GO-67-07	1754.1	0.0	0.0	66445.3	3453.8	130829.9

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2007 Octobre 2007	MONTH: MOIS:			November 2006 Novembre 2006	TO À	October 2007 Octobre 2007					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TXU ENERGY	CHIPPAWA	GO-75-05	0.0	0.0	0.0	0.0	0.0	16888.3	0.0	0.0	0.0	639728.8		
	NIAGARA FALLS	GO-67-07	21809.3	0.0	0.0	826136.3		61842.6	0.0	0.0	0.0	2342597.8		
		GO-75-05	0.0	0.0	0.0	0.0	0.0	264423.0	0.0	0.0	0.0	10016343.5		
TOTAL	TXU ENERGY		23563.4			892581.6		346607.7				13129500.0		
U.S. GYPSUM	CHIPPAWA	GO-131-05	828.4	0.0	0.0	30998.7		9811.4	0.0	0.0	0.0	367142.6		
	EMERSON		11876.6	0.0	0.0	444422.4		138873.5	0.0	0.0	0.0	5198940.3		
	HUNTINGDON		4870.1	0.0	0.0	186281.3		59290.5	0.0	0.0	0.0	2258121.4		
	KINGSGATE		4201.3	0.0	0.0	163682.6		50462.6	0.0	0.0	0.0	1924412.7		
	NIAGARA FALLS		7375.5	0.0	0.0	275991.2		86602.5	0.0	0.0	0.0	3240665.4		
TOTAL	U.S. GYPSUM		29151.9			1101376.2		345040.5				12989282.4		
UBS AG	EMERSON	GO-81-06	0.0	0.0	0.0	0.0	0.0	27244.4	0.0	0.0	0.0	1016962.3		
	HUNTINGDON		2775.6	0.0	0.0	106166.7		14224.0	0.0	0.0	0.0	544068.0		
	IROQUOIS		12259.1	0.0	0.0	456651.5		159840.8	0.0	0.0	0.0	5961670.9		
TOTAL	UBS AG		15034.7			562818.2		201309.2				7522701.2		
UNITED ENERGY TRADIN	CHIPPAWA	GO-40-06	5.2	0.0	0.0	196.6		336.5	0.0	0.0	0.0	12719.7		
	EMERSON		15758.2	0.0	0.0	595659.9		199540.9	0.0	0.0	0.0	7542645.9		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0	17418.3	0.0	0.0	0.0	658411.7		
	MONCHY		0.0	0.0	0.0	0.0	0.0	8502.7	0.0	0.0	0.0	321402.1		
TOTAL	UNITED ENERGY TRADIN		15763.4			595856.5		225798.4				8535179.3		
VERMONT GAS	PHILIPSBURG	GO-121-05	1664.9	0.0	0.0	62000.9		30816.9	0.0	0.0	0.0	1149207.9		
VITOL	EMERSON	GO-63-06	0.0	0.0	0.0	0.0	0.0	2208.6	0.0	0.0	0.0	82336.6		
WASATCH CANADA	HUNTINGDON	GO-120-05	0.0	0.0	0.0	0.0	0.0	166844.2	0.0	0.0	0.0	6381788.7		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0	966.1	0.0	0.0	0.0	36707.7		
TOTAL	WASATCH CANADA		0.0			0.0	0.0	167810.3				6418496.4		
WEYERHAEUSER	HUNTINGDON	GO-4-06	17883.1	0.0	0.0	684028.6		212412.6	0.0	0.0	0.0	8116904.5		
WGR CANADA	KINGSGATE	GO-132-05	0.0	0.0	0.0	0.0	0.0	407953.2	0.0	0.0	0.0	15496910.4		
WILLIAMS	ELMORE	GO-101-05	0.0	0.0	0.0	0.0	0.0	55286.9	0.0	0.0	0.0	2214853.6		
WANKEE GAS	IROQUOIS	GO-112-06	31669.0	0.0	0.0	1193287.9		243783.4	0.0	0.0	0.0	9185758.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		October 2007 Octobre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO A		October 2007 Octobre 2007	
			VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	YANKEE GAS			31669.0		1193287.9			245157.4			9237627.1		
*TOTAL LENGTH	SHORT TERM			8379375.0		319219450.6	1842879281	5.77	98421703.5			3752223888.0	26288898281	7.01
*TOTAL				8862111.9		337423672.9	1945747901	5.77	104769257.8			3991598052.5	27887356564	6.99

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRX MOYEN
			October 2007 Octobre 2007	November 2006 Novembre 2006												

SHORT TERM *****																
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-71-06			973.8	0.0	0.0	36361.7			11518.8	0.0	0.0	431030.6		
	OJBWAY (WINDSOR)				67.7	0.0	0.0	2527.9			1657.3	0.0	0.0	62055.2		
TOTAL ALTAGAS/PREMSTAR LP					1041.5			38889.6			13176.1			493085.8		
AVISTA ENERGY	HUNTINGDON	GO-62-06			0.0	0.0	0.0	0.0			14876.5	0.0	0.0	569026.1		
BP CANADA	COURTRIGHT	GO-92-05			0.0	0.0	0.0	0.0			53532.9	0.0	0.0	2029997.9		
	LOOMIS				333.1	0.0	0.0	12274.7			4769.2	0.0	0.0	176100.3		
	OJBWAY (WINDSOR)				1031.1	0.0	0.0	38975.6			27001.8	0.0	0.0	1020668.0		
	SAULT STE MARIE				8657.7	0.0	0.0	322412.8			9318.6	0.0	0.0	347013.5		
	ST CLAIR				12320.8	0.0	0.0	460058.7			497528.8	0.0	0.0	18628256.8		
TOTAL BP CANADA					22342.7			833721.8			592151.3			22202036.5		
CARGILL, INC.	SARNIA/BUE WATER	GO-45-05			0.0	0.0	0.0	0.0			50399.9	0.0	0.0	1876892.4		
	ST CLAIR				0.0	0.0	0.0	0.0			330463.6	0.0	0.0	12306465.0		
		GO-45-07			21066.6	0.0	0.0	784520.2			112712.2	0.0	0.0	4197402.5		
TOTAL CARGILL, INC.					21066.6			784520.2			493575.7			18380759.9		
CITIGROUP	ST CLAIR	GO-28-07			0.0	0.0	0.0	0.0			846.9	0.0	0.0	31648.7		
CONCORD ENERGY	HUNTINGDON	GO-54-06			0.0	0.0	0.0	0.0			857.2	0.0	0.0	32916.5		
CONOCOPHILLIPS	LOOMIS	GO-45-06			0.0	0.0	0.0	0.0			9427.8	0.0	0.0	352781.6		
	OJBWAY (WINDSOR)				0.0	0.0	0.0	0.0			106952.1	0.0	0.0	4004539.3		
	ST CLAIR				3819.3	0.0	0.0	142765.4			175067.5	0.0	0.0	6551785.4		
TOTAL CONOCOPHILLIPS					3819.3			142765.4			291447.4			10909106.3		
CONSTELLATION	ST CLAIR	GO-72-05			0.0	0.0	0.0	0.0			38154.8	0.0	0.0	1433867.5		
DIRECT ENERGY	COURTRIGHT	GO-126-05			7104.2	0.0	0.0	268751.9			70528.9	0.0	0.0	2670592.1		
	ST CLAIR				6360.6	0.0	0.0	238522.5			80982.9	0.0	0.0	3036858.8		
TOTAL DIRECT ENERGY					13464.8			507274.4			151511.8			5707450.8		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06			27902.0	0.0	0.0	1053021.5			307526.0	0.0	0.0	11606031.8		
DYNEGY	ST CLAIR	GO-29-05			0.0	0.0	0.0	0.0			62618.6	0.0	0.0	2331677.8		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2007 Octobre 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		October 2007 Octobre 2007		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME RÉEL	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	DYNEGY			0.0		0.0			69626.5			2592652.0		
ENBRIDGE GAS DIST	CORUNNA	GO-67-06	6293.5	0.0	0.0	238586.6			61998.5	0.0	0.0	2350363.1		
	COURTRIGHT		257336.5	0.0	0.0	9735040.3			2921531.1	0.0	0.0	110508073.4		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			5783.4	0.0	0.0	219248.7		
TOTAL	ENBRIDGE GAS DIST		263630.0			9973626.9			2989313.0			113077685.2		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	89375.1	0.0	0.0	3381060.2			1146678.2	0.0	0.0	43372448.8		
	ST CLAIR		100.3	0.0	0.0	3745.2			46420.4	0.0	0.0	1739108.8		
TOTAL	ENBRIDGE GAS SERVICE		89475.4			3384805.4			1193098.6			45111557.6		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	1187.9	0.0	0.0	44605.6			12088.5	0.0	0.0	454009.5		
	ST CLAIR		0.0	0.0	0.0	0.0			214.4	0.0	0.0	8018.6		
TOTAL	INTEGRYS ENERGY CANA		1187.9			44605.6			12302.9			462028.1		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0			1837.4	0.0	0.0	69380.2		
	OJIBWAY (WINDSOR)		4233.4	0.0	0.0	158244.5			18042.2	0.0	0.0	675644.8		
	SARNIA		146.8	0.0	0.0	5487.4			44451.4	0.0	0.0	1668825.7		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2022.7	0.0	0.0	75547.8		
	ST CLAIR		0.0	0.0	0.0	0.0			30302.7	0.0	0.0	1139933.7		
TOTAL	INTEGRYS ENERGY SER		4380.2			163731.9			96656.3			3629332.3		
MICHCON	COURTRIGHT	GO-22-06	36700.6	0.0	0.0	1381043.6			406328.2	0.0	0.0	15358329.0		
NEXEN INC.	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0			18044.7	0.0	0.0	681367.8		
		GO-84-06	23625.3	0.0	0.0	893745.1			192912.9	0.0	0.0	7300028.4		
	HUNTINGDON		1199.3	0.0	0.0	45873.2			6487.5	0.0	0.0	248146.9		
	LOOMIS	GO-77-04	0.0	0.0	0.0	0.0			19334.9	0.0	0.0	725252.1		
		GO-84-06	23520.3	0.0	0.0	866723.0			233673.7	0.0	0.0	8639676.1		
	OJIBWAY (WINDSOR)		19784.7	0.0	0.0	745487.5			41938.3	0.0	0.0	1580235.2		
	SARNIA	GO-77-04	0.0	0.0	0.0	0.0			95825.3	0.0	0.0	3589615.7		
		GO-84-06	122330.3	0.0	0.0	4567813.4			1147022.7	0.0	0.0	42932571.7		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			56625.0	0.0	0.0	2112208.6		
TOTAL	NEXEN INC.		190459.9			7119642.3			1811865.0			67809102.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			October 2007 Octobre 2007	November 2006 Novembre 2006												
NJR ENERGY	ST CLAIR	GO-18-06	29623.0	0.0	0.0	0.0	0.0	1107307.8	187414.0	0.0	0.0	0.0	0.0	7017448.0		
ONEOK ENERGY	COURTRIGHT	GO-114-05	16965.9	0.0	0.0	0.0	0.0	641820.0	345247.5	0.0	0.0	0.0	0.0	13046140.0		
ONTARIO ENERGY	COURTRIGHT	GO-65-05	733.4	0.0	0.0	0.0	0.0	27744.5	5270.2	0.0	0.0	0.0	0.0	199415.4		
PERC CANADA, INC.	OJIBWAY (WINDSOR)	GO-16-06	0.0	0.0	0.0	0.0	0.0	0.0	11950.4	0.0	0.0	0.0	0.0	451940.2		
TOTAL	ST CLAIR		0.0	0.0	0.0	0.0	0.0	0.0	71432.1	0.0	0.0	0.0	0.0	2717593.8		
POWEREX	HUNTINGDON	GO-3-05	0.0	0.0	0.0	0.0	0.0	0.0	83382.5	0.0	0.0	0.0	0.0	3169534.0		
		GO-5-07	1166.5	0.0	0.0	0.0	0.0	44618.6	238.4	0.0	0.0	0.0	0.0	9118.8		
		GO-3-05	0.0	0.0	0.0	0.0	0.0	0.0	3193.1	0.0	0.0	0.0	0.0	122136.1		
		GO-5-07	849.5	0.0	0.0	0.0	0.0	31632.4	61781.5	0.0	0.0	0.0	0.0	2303233.7		
TOTAL POWEREX			2016.0	0.0	0.0	0.0	0.0	76271.0	59215.1	0.0	0.0	0.0	0.0	2211407.6		
PUGET SOUND	HUNTINGDON	GO-53-07	2758.4	0.0	0.0	0.0	0.0	105508.8	124428.1	0.0	0.0	0.0	0.0	4645896.2		
SEMCANADA ENERGY	COURTRIGHT	GO-27-05	0.0	0.0	0.0	0.0	0.0	0.0	63896.3	0.0	0.0	0.0	0.0	2444033.5		
		GO-52-07	980.0	0.0	0.0	0.0	0.0	36583.4	5098.6	0.0	0.0	0.0	0.0	190953.2		
TOTAL SEMCANADA ENERGY			980.0	0.0	0.0	0.0	0.0	36583.4	5772.4	0.0	0.0	0.0	0.0	216031.1		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-86-05	2312.0	0.0	0.0	0.0	0.0	86330.1	10871.0	0.0	0.0	0.0	0.0	406984.3		
SHELL ENERGY NORTH	OJIBWAY (WINDSOR)	GO-39-06	8216.4	0.0	0.0	0.0	0.0	306800.4	206075.7	0.0	0.0	0.0	0.0	7781719.6		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0	0.0	0.0	84459.4	0.0	0.0	0.0	0.0	3161512.6		
	ST CLAIR		54016.4	0.0	0.0	0.0	0.0	2016972.4	7440.9	0.0	0.0	0.0	0.0	280152.2		
TOTAL SHELL ENERGY NORTH			62232.8	0.0	0.0	0.0	0.0	2323772.8	887715.4	0.0	0.0	0.0	0.0	33228842.5		
ST.LAWRENCE	SARNIA	GO-21-07	0.0	0.0	0.0	0.0	0.0	0.0	979615.7	0.0	0.0	0.0	0.0	36670507.4		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0	0.0	0.0	3847.6	0.0	0.0	0.0	0.0	143938.7		
	HUNTINGDON		197.5	0.0	0.0	0.0	0.0	7386.5	3408.1	0.0	0.0	0.0	0.0	129297.8		
	LOOMIS		20857.6	0.0	0.0	0.0	0.0	768394.0	78662.8	0.0	0.0	0.0	0.0	2941988.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	0.0	0.0	289724.2	0.0	0.0	0.0	0.0	10688537.9		
	SARNIA		0.0	0.0	0.0	0.0	0.0	0.0	37532.1	0.0	0.0	0.0	0.0	1400933.7		
	ST CLAIR		4560.1	0.0	0.0	0.0	0.0	170958.2	43081.0	0.0	0.0	0.0	0.0	1612952.6		
									363286.7	0.0	0.0	0.0	0.0	13619580.7		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			October 2007 Octobre 2007	November 2006 Novembre 2006												
TERASEN GAS	HUNTINGDON	GO-66-07	2.5	0.0	0.0	0.0	0.0	95.6			3.7	0.0	0.0	141.5		
		GO-67-05	0.0	0.0	0.0	0.0	0.0	0.0			1930.1	0.0	0.0	73826.3		
TOTAL TERASEN GAS			2.5					95.6			1933.8			73967.9		
UBS AG	ST CLAIR	GO-82-06	0.0	0.0	0.0	0.0	0.0	0.0			26145.8	0.0	0.0	979345.8		
UNION GAS	COURTRIGHT	GO-38-05	0.0	0.0	0.0	0.0	0.0	0.0			343802.7	0.0	0.0	12992304.3		
		GO-50-07	6718.8	0.0	0.0	0.0	0.0	253903.5			65818.3	0.0	0.0	2487273.6		
	OJIBWAY (WINDSOR)	GO-38-05	0.0	0.0	0.0	0.0	0.0	0.0			195965.9	0.0	0.0	7405551.5		
		GO-50-07	8732.8	0.0	0.0	0.0	0.0	330012.5			57820.8	0.0	0.0	2185048.1		
TOTAL UNION GAS			15451.6					583916.0			663407.7			25070177.6		
*TOTAL LENGTH	SHORT TERM		834161.7					31363737.3	191069689	6.09	12000545.0			451449016.4	3344155317	7.41
*TOTAL			834161.7					31363737.3	191069689	6.09	12000545.0			451449016.4	3344155317	7.41

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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

NOVEMBER/NOVEMBRE 2007

Total Exports/Exportations totales:

8726.3 10^6 m^3
(308 Bcf)

Total Imports/Importations totales:

1698.9 10^6 m^3
(59.97 Bcf)

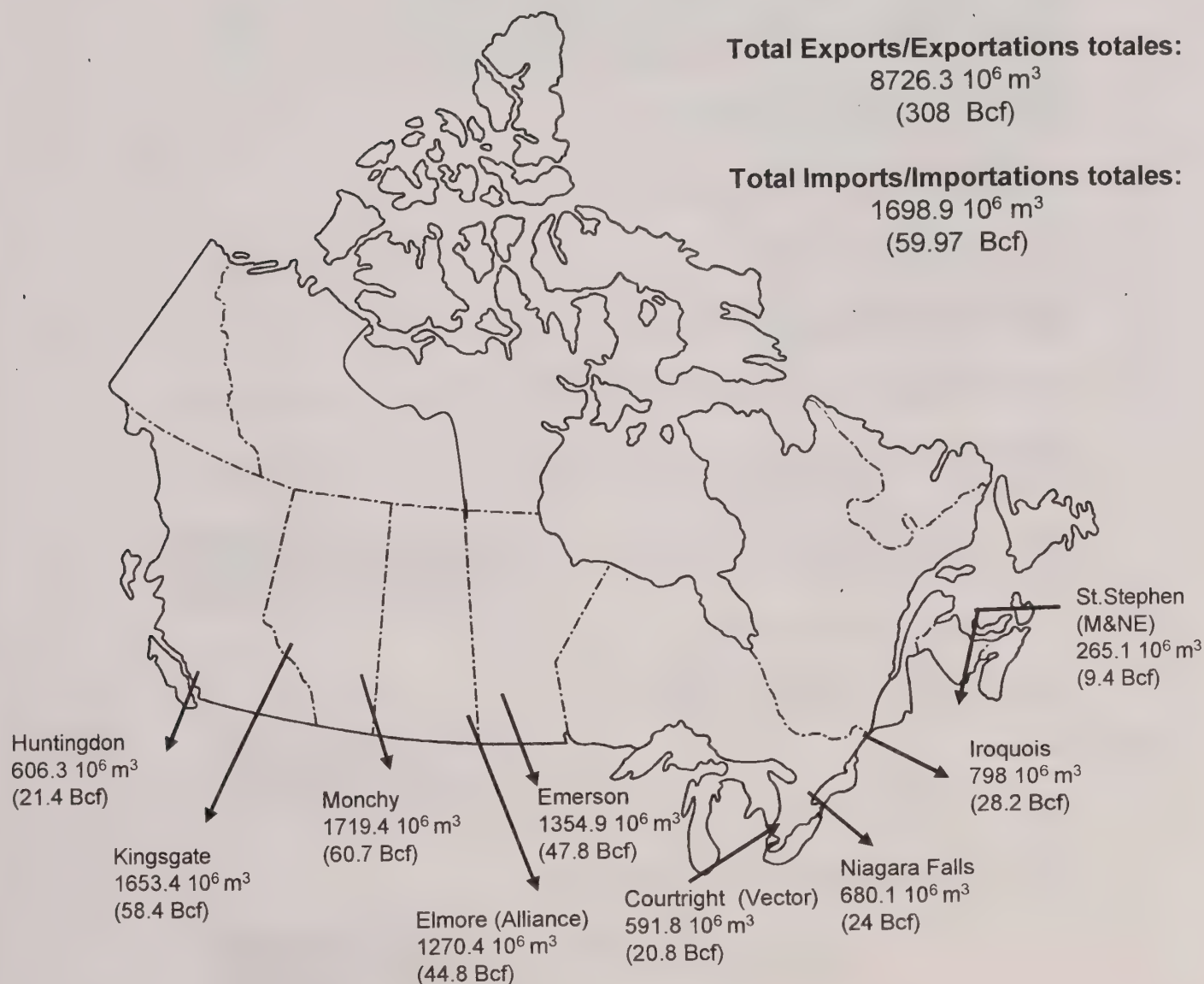


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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
November

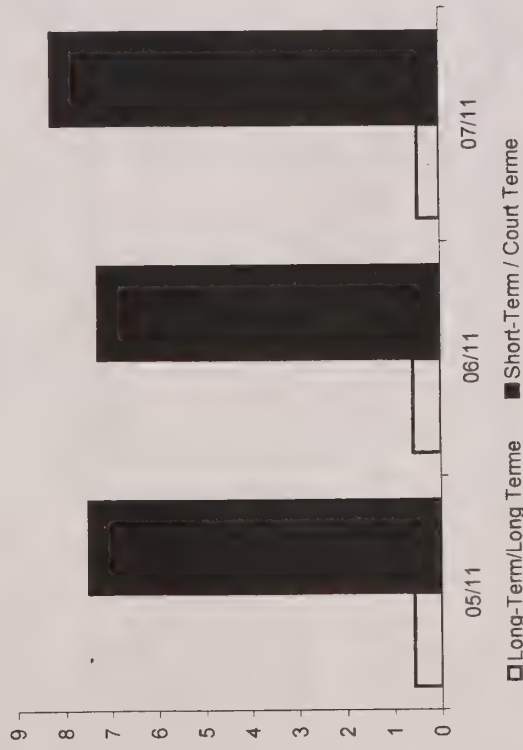


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

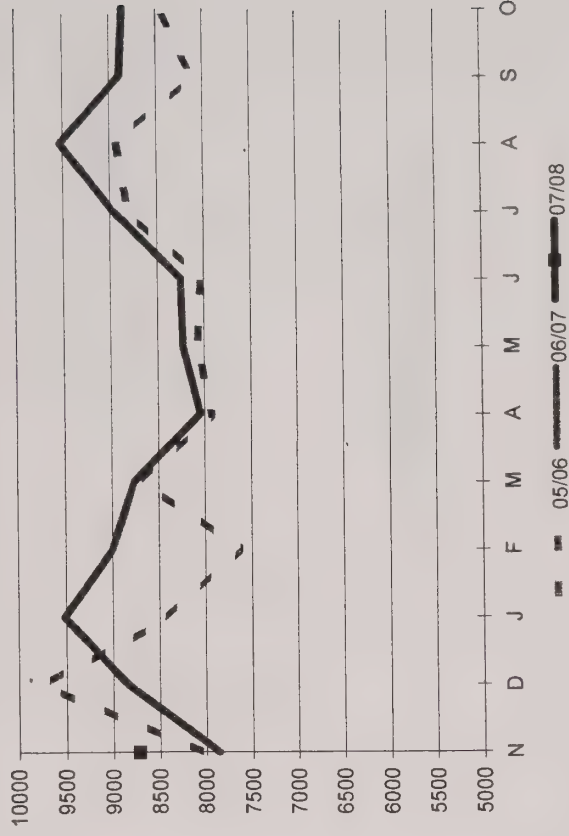


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn./millions de \$Cdn)

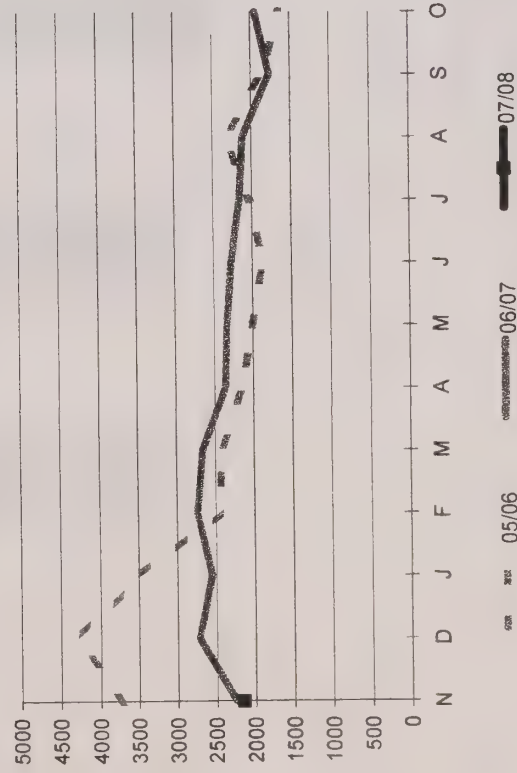
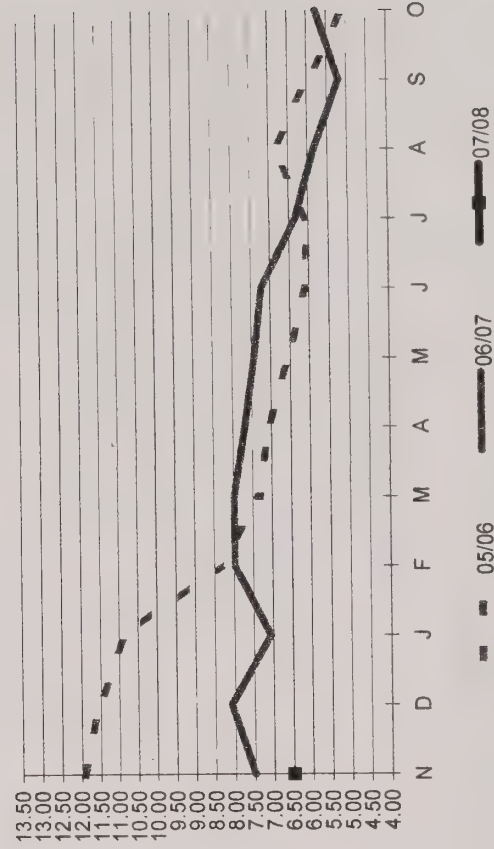


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel November 2007/novembre 2007 Imperial Units & \$US /Unités impériales \$US

Figure 5
Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
November

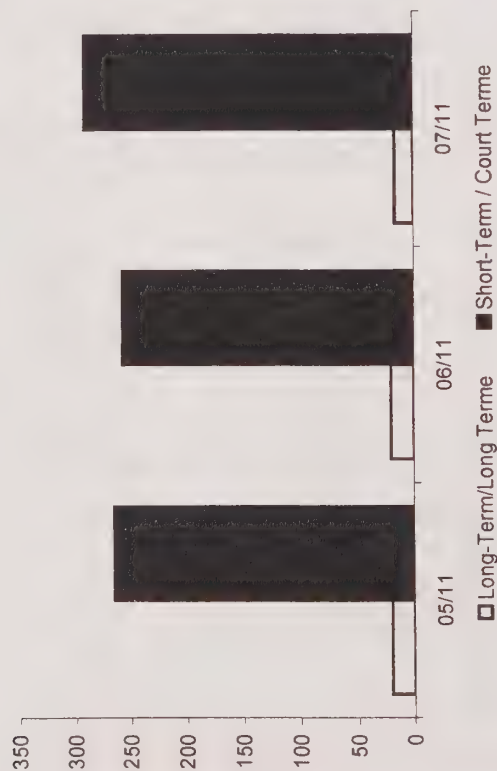


Figure 6
Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

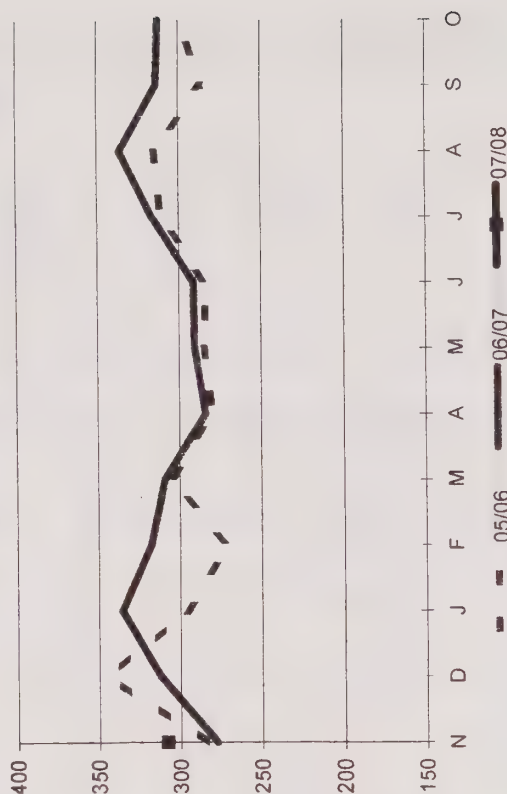


Figure 7
Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

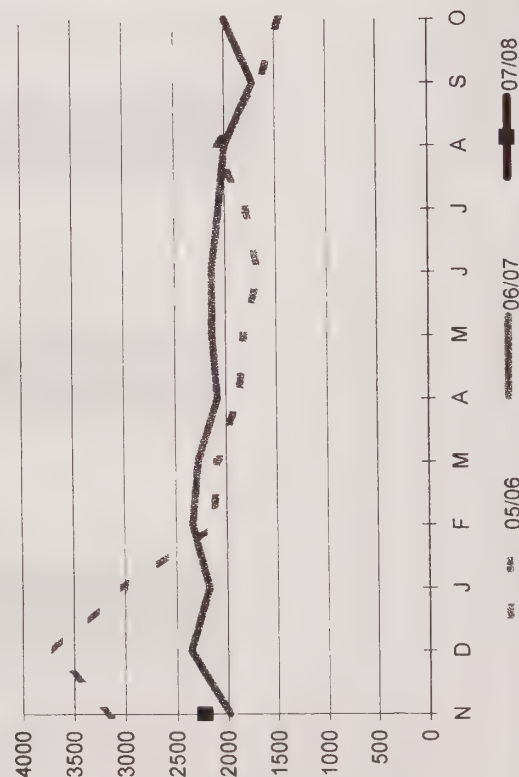
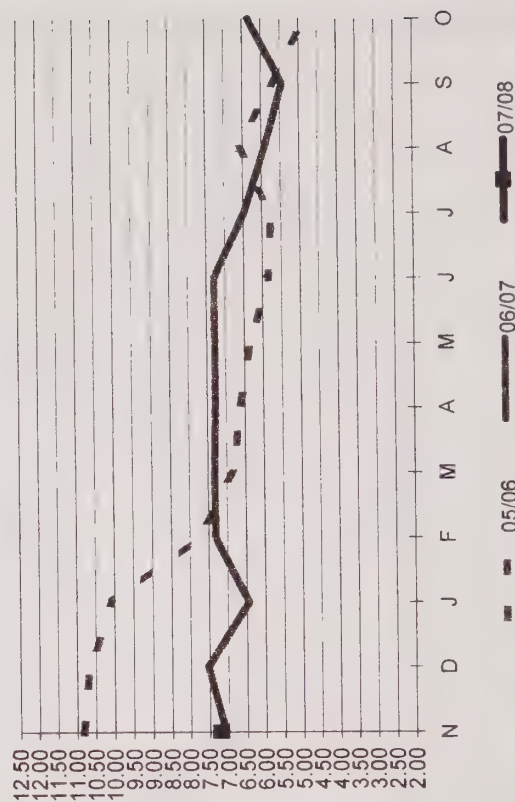


Figure 8
Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

	-----Month/Mois-----		Variation		-----Cumulative to date-----		Variation	
	2006/11	2007/11	% Change		2006/11-2006/11	2007/11-2007/11	% Change	
Volume (Millions M3)								
Long-term / Long terme	586.0	471.6	-19.5%		586.0	471.6	-19.5%	
Short-term / Court terme	7278.1	8254.7	13.4%		7278.1	8254.7	13.4%	
Total	7864.1	8726.3	11.0%		7864.1	8726.3	11.0%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	161.1	107.1	-33.5%		161.1	107.1	-33.5%	
Short-term / Court terme	2,091.9	2050.9	-2.0%		2091.9	2050.9	-2.0%	
Total	2253.0	2158.0	-4.2%		2253.0	2158.0	-4.2%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	7.27	6.03	-17.1%		7.27	6.03	-17.1%	
Short-term / Court terme	7.52	6.53	-13.2%		7.52	6.53	-13.2%	
Total	7.50	6.50	-13.3%		7.50	6.50	-13.3%	
Volume (BCF)								
Long-term / Long terme	20.7	16.6	-19.5%		20.7	16.6	-19.5%	
Short-term / Court terme	256.9	291.4	13.4%		256.9	291.4	13.4%	
Total	277.6	308.0	11.0%		277.6	308.0	11.0%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	141.8	110.8	-21.9%		141.8	110.8	-21.9%	
Short-term / Court terme	1841.1	2120.6	15.2%		1841.1	2120.6	15.2%	
Total	1982.9	2231.4	12.5%		1982.9	2231.4	12.5%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	6.87	6.69	-2.6%		6.87	6.69	-2.6%	
Short-term / Court terme	7.10	7.25	2.0%		7.10	7.25	2.0%	
Total	7.08	7.22	1.8%		7.08	7.22	1.8%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	% CHANGE VARIATION			% CHANGE VARIATION			% CHANGE VARIATION		
	2006/11	2007/11	EN %	2006/11	2007/11	EN %	2006/11	2007/11	EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	586.0	471.6	-19.5	7.28	6.03	-17.1	7.28	6.03	-17.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4465.2	5177.9	16.0	7.49	6.55	-12.5	7.49	6.55	-12.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2813.0	3076.8	9.4	7.58	6.49	-14.4	7.58	6.49	-14.4
TOTAL - TERM/TERME	7864.1	8726.3	11.0	7.51	6.50	-13.4	7.51	6.50	-13.4
REGION/RÉGION									
CALIFORNIA/CALIFORNIE	480.5	1173.0	144.1	6.94	6.16	-11.2	6.94	6.16	-11.2
MIDWEST/MIDWEST	3316.0	3960.4	19.4	7.59	6.29	-17.1	7.59	6.29	-17.1
MOUNTAIN/ROCHEUSES	7.8	22.1	183.8	7.14	5.90	-17.3	7.14	5.90	-17.3
NORTHEAST/NORD-EST	2654.8	2456.0	-7.5	7.94	6.88	-13.3	7.94	6.88	-13.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1405.1	1114.8	-20.7	6.70	6.78	1.1	6.70	6.78	1.1
TOTAL - REGION/RÉGION	7864.1	8726.3	11.0	7.51	6.50	-13.4	7.51	6.50	-13.4
CUSTOMER TYPE/CLIENT									
END-USER/UTILISATEURS ULTIMES	1637.7	1590.2	-2.9	7.19	6.42	-10.7	7.19	6.42	-10.7
LDC/SDL	787.7	1248.8	58.5	7.55	6.52	-13.6	7.55	6.52	-13.6
MARKETING CO./COMMERCIALISATEURS	5365.3	5841.6	8.9	7.61	6.52	-14.2	7.61	6.52	-14.2
PIPELINE/PIPELINES	73.5	45.6	-37.9	6.94	5.99	-13.7	6.94	5.99	-13.7
TOTAL - CUSTOMER TYPE/CLIENT	7864.1	8726.3	11.0	7.51	6.50	-13.38	7.51	6.50	-13.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				% CHANGE VARIATION EN %	
	2006/11	2007/11	2006/11	2007/11	2006/11	2007/11	2006/11	2007/11	2006/11	2007/11	2006/11	2007/11	2006/11	2007/11
LONG-TERM (FIRM)/LONG TERME (GARANTI)	20.7	16.6	-19.5	6.87	6.69	-2.6			20.7	16.6	-19.5	6.87	6.69	-2.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	157.6	182.8	16.0	7.08	7.27	2.8			157.6	182.8	16.0	7.08	7.27	2.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	99.3	108.6	9.4	7.16	7.20	0.6			99.3	108.6	9.4	7.16	7.20	0.6
TOTAL - TERM/TERME	277.6	308.0	11.0	7.09	7.21	1.8			277.6	308.0	11.0	7.09	7.21	1.8
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	17.0	41.4	144.1	6.55	6.83	4.3			17.0	41.4	144.1	6.55	6.83	4.3
MIDWEST/MIDWEST	117.1	139.8	19.4	7.17	6.98	-2.6			117.1	139.8	19.4	7.17	6.98	-2.6
MOUNTAIN/ROCHEUSES	0.3	0.8	183.8	6.74	6.55	-2.8			0.3	0.8	183.8	6.74	6.55	-2.8
NORTHEAST/NORD-EST	93.7	86.7	-7.5	7.49	7.64	1.9			93.7	86.7	-7.5	7.49	7.64	1.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	49.6	39.4	-20.7	6.33	7.52	18.8			49.6	39.4	-20.7	6.33	7.52	18.8
TOTAL - REGION/RÉGION	277.6	308.0	11.0	7.09	7.21	1.8			277.6	308.0	11.0	7.09	7.21	1.8
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	57.8	56.1	-2.9	6.79	7.13	4.94			57.8	56.1	-2.9	6.79	7.13	4.9
LDC/SDL	27.8	44.1	58.5	7.13	7.24	1.47			27.8	44.1	58.5	7.13	7.24	1.5
MARKETING CO./COMMERCIALISATEURS	189.4	206.2	8.9	7.18	7.24	0.79			189.4	206.2	8.9	7.18	7.24	0.8
PIPELINE/PIPELINES	2.6	1.6	-37.9	6.56	6.65	1.41			2.6	1.6	-37.9	6.56	6.65	1.4
TOTAL - CUSTOMER TYPE/CLIENT	277.6	308.0	11.0	7.09	7.21	1.8			277.6	308.0	11.0	7.09	7.21	1.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/11	2007/11	2006/11	2007/11	2006/11	2007/11	2006/11	2007/11	2006/11	2007/11	2006/11	2007/11	2006/11	2007/11
ADEN														
							19.9	22.9		14.7				
TOTAL ADEN							19.9	22.9		14.7				
CARDSTON							14.8	16.9		14.3				
							14.8	16.9		14.3				
TOTAL CARDSTON							14.8	16.9		14.3				
CHIPPAWA							194.9	144.9		-25.6		7.84	7.35	-6.3
							194.9	144.9		-25.6		7.84	7.35	-6.3
TOTAL CHIPPAWA							194.9	144.9		-25.6		7.84	7.35	-6.3
CORNWALL							18.9	18.3		-3.4		9.42	8.64	-8.2
							18.9	18.3		-3.4		9.42	8.64	-8.2
TOTAL CORNWALL							18.9	18.3		-3.4		9.42	8.64	-8.2
EAST HERFORD							28.9	58.8		103.3		6.27	7.44	18.6
							38.8	33.4		-14.0				
SHORT-TERM/COURT TERME							67.7	92.2		36.1				
TOTAL EAST HERFORD							67.7	92.2		36.1				
ELMORE							1266.9	1270.4		0.3		7.82	6.38	-18.4
							1266.9	1270.4		0.3		7.82	6.38	-18.4
TOTAL ELMORE							1266.9	1270.4		0.3		7.82	6.38	-18.4
EMERSON							13.6	16.0		17.7		4.79	6.66	39.0
							1199.3	1339.0		11.6		7.45	6.41	-13.9
SHORT-TERM/COURT TERME							1212.9	1354.9		11.7		7.42	6.41	-13.5
TOTAL EMERSON							1212.9	1354.9		11.7		7.42	6.41	-13.5
HUNTINGDON							21.2	4.5		-78.7		5.10	3.34	-34.4
							439.7	601.8		36.8		6.46	6.71	3.9
SHORT-TERM/COURT TERME							461.0	606.3		31.5		6.39	6.68	4.6
TOTAL HUNTINGDON							461.0	606.3		31.5		6.39	6.68	4.6
IROQUOIS							151.0	45.8		-69.7		8.48	6.77	-20.2
							768.0	752.2		-2.0		8.33	7.30	-12.3
SHORT-TERM/COURT TERME							919.0	798.0		-13.2		8.35	7.27	-13.0
TOTAL IROQUOIS							919.0	798.0		-13.2		8.35	7.27	-13.0
KINGSGATE							63.9	83.3		30.3		4.52	4.12	-8.8
							1198.1	1570.0		31.0		6.56	6.24	-4.9
SHORT-TERM/COURT TERME							1262.0	1653.4		31.0		6.46	6.14	-5.0
TOTAL KINGSGATE							1262.0	1653.4		31.0		6.46	6.14	-5.0

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/11	2007/11	2006/11	2007/11	2006/11	2007/11	2006/11	2007/11	2006/11	2007/11	2006/11	2007/11	2006/11	2007/11	2006/11	2007/11
MONCHY	TOTAL	LONG-TERM/LONG TERME	128.3	128.3	0.0	5.85	128.3	128.3	7.41	5.85	0.0	7.41	5.85	5.85	-21.0	-21.0
		SHORT-TERM/COURT TERME	1271.4	1591.1	25.1	6.17	1271.4	1591.1	7.71	6.17	25.1	7.71	6.17	6.17	-19.9	-19.9
			1399.7	1719.4	22.8	6.15	1399.7	1719.4	7.68	6.15	22.8	7.68	6.15	6.15	-20.0	-20.0
NAPIERVILLE	TOTAL	LONG-TERM/LONG TERME	39.4	40.0	1.6	5.70	39.4	40.0	5.77	5.70	1.6	5.77	5.70	5.70	-1.2	-1.2
		SHORT-TERM/COURT TERME	1.8	0.3	-81.9		1.8	0.3			-81.9					
			41.2	40.4	-2.1		41.2	40.4			-2.1					
NIAGARA FALLS	TOTAL	LONG-TERM/LONG TERME	104.9	86.1	-17.9	6.85	104.9	86.1	8.38	6.85	-17.9	8.38	6.85	6.85	-18.2	-18.2
		SHORT-TERM/COURT TERME	573.9	594.0	3.5	7.16	573.9	594.0	7.85	7.16	3.5	7.85	7.16	7.16	-8.8	-8.8
			678.7	680.1	0.2	7.12	678.7	680.1	7.93	7.12	0.2	7.93	7.12	7.12	-10.3	-10.3
NORTH PORTAL	TOTAL	LONG-TERM/LONG TERME	0.2	0.0	-100.0	0.00	0.2	0.0	5.98	0.00	-100.0	5.98	0.00	0.00	-100.0	-100.0
			0.2	0.0	-100.0	0.00	0.2	0.0	5.98	0.00	-100.0	5.98	0.00	0.00	-100.0	-100.0
PHILIPSBURG	TOTAL	LONG-TERM/LONG TERME	8.4	8.8	3.9	7.16	8.4	8.8	7.84	7.16	-8.7	7.84	7.16	7.16	-8.7	-8.7
		SHORT-TERM/COURT TERME	11.2	17.3	54.8		11.2	17.3			54.8					
			19.6	26.1	32.9		19.6	26.1			32.9					
REAGAN FIELD	TOTAL	SHORT-TERM/COURT TERME	1.1	0.9	-18.6		1.1	0.9			-18.6					
			1.1	0.9	-18.6		1.1	0.9			-18.6					
SIERRA	TOTAL	SHORT-TERM/COURT TERME	4.6	3.4	-25.2		4.6	3.4			-25.2					
			4.6	3.4	-25.2		4.6	3.4			-25.2					
SPRAGUE	TOTAL	SHORT-TERM/COURT TERME	12.2	12.2	-0.5		12.2	12.2			-0.5					
			12.2	12.2	-0.5		12.2	12.2			-0.5					
ST CLAIR	TOTAL	SHORT-TERM/COURT TERME	51.3	0.7	-98.6		51.3	0.7			-98.6					
			51.3	0.7	-98.6		51.3	0.7			-98.6					
ST STEPHEN	TOTAL	LONG TERM/LONG TERME	26.1	0.0	-100.0		26.1	0.0			-100.0					
		SHORT TERM/COURT TERME	191.4	265.1	38.5	6.99	191.4	265.1	8.05	6.99	38.5	8.05	6.99	6.99	-13.2	-13.2
			217.5	265.1	21.9	6.99	217.5	265.1	8.07	6.99	21.9	8.07	6.99	6.99	-13.4	-13.4

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/11	2007/11	2006/11	2007/11	2006/11- 2006/11	2007/11- 2007/11	2006/11- 2006/11	2007/11- 2007/11	2006/11- 2006/11	2007/11- 2007/11	2006/11- 2006/11	2007/11- 2007/11
TOTAL	7864.1	8726.3	11.0	7.50	6.50	-13.3	7864.1	8726.3	11.0	7.50	6.50	-13.3

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2007/11	2007/12	2008/01	2008/02	2008/03	2008/04	2008/05	2008/06	2008/07	2008/08	2008/09	2008/10	TOTAL
ADEN	22859.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22859.9
CARDSTON	16875.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16875.0
CHIPPAWA	144946.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144946.1
CORNWALL	18285.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18285.1
EAST HEREFORD	92185.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92185.1
ELMORE	1270383.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1270383.6
EMERSON	1354939.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1354939.4
HUNTINGDON	606300.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	606300.2
IROQUOIS	798002.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	798002.9
KINGSGATE	1653366.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1653366.6
MONCHY	1719395.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1719395.2
NAPIERVILLE	40351.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40351.8
NIAGARA FALLS	680057.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	680057.9
PHILIPSBURG	26056.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26056.5
REAGAN FIELD	916.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	916.1
SIERRA	3433.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3433.4
SPRAGUE	12180.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12180.1
ST CLAIR	705.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	705.1
ST STEPHEN	265091.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	265091.2
TOTAL	8726331.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8726331.2

TABLE 4

TOP 15 EXPORTERS: 2007/11 AND 2007/11 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2007/11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2007/11		% CHANGE VARIATION		2007/11		% CHANGE VARIATION	
	2007/11	2006/11	2006/11	EN %	2007/11	2006/11	2006/11	EN %
NEXEN INC.	808.6	791.7	2.1	2.1	28545.1	27946.5	28545.1	2.1
CARGILL, INC.	735.9	414.1	77.7	77.7	25977.2	14618.3	25977.2	77.7
SHELL ENERGY N	653.7	476.6	37.2	37.2	23074.8	16823.7	23074.8	37.2
BP CANADA	630.0	783.2	-19.6	-19.6	22241.2	27649.2	22241.2	-19.6
PACIFIC GAS & EL	483.1	436.1	10.8	10.8	17054.1	15394.2	17054.1	10.8
TENASKA MARKE	365.0	242.8	50.3	50.3	12883.7	8571.6	12883.7	50.3
PPM ENERGY CAN	260.6	232.5	12.1	12.1	9200.9	8205.8	9200.9	12.1
ENCANA CORPOR	239.9	230.9	3.9	3.9	8467.4	8151.7	8467.4	3.9
IGI RESOURCES	219.5	98.5	122.9	122.9	7747.1	3475.8	7747.1	122.9
CONSTELLATION	199.8	245.6	-18.7	-18.7	7052.9	8671.6	7052.9	-18.7
PUGET SOUND	190.6	144.8	31.6	31.6	6728.3	5111.9	6728.3	31.6
SEMPRA ENERGY	185.4	264.3	-29.9	-29.9	6543.2	9330.2	6543.2	-29.9
PETRO-CANADA	161.5	161.1	0.3	0.3	5701.5	5685.3	5701.5	0.3
BURLINGTON	161.3	130.5	23.6	23.6	5693.3	4605.8	5693.3	23.6
PROGAS	156.6	215.3	-27.3	-27.3	5527.7	7600.4	5527.7	-27.3
OTHERS (AUTRES)	3275.0	2996.2	9.3	9.3	115609.6	105768.7	115609.6	9.3
TOTAL	8726.3	7864.1	11.0	11.0	308047.9	277610.7	308047.9	11.0

TOP 15 EXPORTERS: 2007/11 AND 2007/11 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2007/11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0711	% CHANGE VARIATION EN %		0711	% CHANGE VARIATION EN %		0711	% CHANGE VARIATION EN %		0711	% CHANGE VARIATION EN %	
		0611	0611		0611	0611		0611	0611		0611	0611
***** LONG TERM *****												
PROGAS	80.8	141.5	-42.9	6.78	8.03	-15.6	2852.7	4993.9	-42.9	7.59	7.66	-0.8
ENCANA CORP	157.9	139.1	13.5	5.67	7.32	-22.5	5573.9	4911.8	13.5	6.36	6.98	-8.9
SHELL CANADA	40.0	39.4	1.6	5.70	5.77	-1.2	1413.0	1391.3	1.6	6.38	5.50	16.0
TCGS	37.6	37.6	0.0	3.72	4.23	-12.1	1326.4	1326.6	0.0	4.16	4.03	3.2
ATCOR	0.0	30.1	-100.0	0.00	8.95	-100.0	0.0	1061.5	-100.0	0.00	8.53	-100.0
CARGILL GAS MK	21.2	29.9	-28.8	7.04	9.48	-25.8	750.0	1054.1	-28.8	7.88	9.04	-12.8
DTE ENERGY TRA	58.8	28.9	103.3	7.44	6.27	18.6	2075.1	1020.7	103.3	8.34	5.98	39.4
IMPERIAL/BOSTO	0.0	26.1	-100.0	0.00	8.22	-100.0	0.0	919.9	-100.0	0.00	7.83	-100.0
BROOKLYN NAVY	22.4	22.4	-0.1	7.32	8.58	-14.7	789.3	790.2	-0.1	8.20	8.18	0.3
ENCO GAS	0.0	16.8	-100.0	0.00	5.31	-100.0	0.0	593.8	-100.0	0.00	5.07	-100.0
CHEVRON CAN.	16.2	15.6	4.1	3.63	3.97	-8.7	571.4	549.0	4.1	4.06	3.79	7.3
AEC OIL & GAS	0.0	15.1	-100.0	0.00	9.22	-100.0	0.0	532.8	-100.0	0.00	8.79	-100.0
SELKIRK/PROMAR	8.9	11.1	-19.7	6.19	6.95	-10.9	314.4	391.4	-19.7	6.93	6.63	4.6
SELKIRK/IM OIL	7.3	10.5	-30.8	6.64	7.26	-8.6	257.8	372.4	-30.8	7.44	6.93	7.4
SELKIRK/PANCDN	7.2	9.0	-19.7	5.91	5.89	0.2	254.6	317.0	-19.7	6.62	5.62	17.8
OTHERS	13.3	13.0	2.3	5.84	6.60	-11.5	469.4	459.0	2.3	6.54	6.29	4.0
TOTAL LONG-TERM	471.6	586.0	-19.5	6.03	7.28	-17.1	16648.2	20685.3	-19.5	6.94	6.76	-2.6

Table 5

TOP 15 EXPORTERS: 2007/11 AND 2007/11 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2007/11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0711	0611	% CHANGE VARIATION EN %	0711	0611	% CHANGE VARIATION EN %	0711	0611	% CHANGE VARIATION EN %	0711	0611	% CHANGE VARIATION EN %

SHORT- TERM												

NEXEN INC.	808.6	791.7	2.1				28545.1	27946.5	2.1			
BP CANADA	630.0	783.2	-19.6				22241.2	27649.2	-19.6			
SHELL ENERGY N	653.7	476.6	37.2				23074.8	16823.7	37.2			
PACIFIC GAS & EL	483.1	436.1	10.8				17054.1	15394.2	10.8			
CARGILL, INC.	735.9	414.1	77.7				25977.2	14618.3	77.7			
SEMPRA ENERGY	185.4	264.3	-29.9				6543.2	9330.2	-29.9			
CONSTELLATION	199.8	245.6	-18.7				7052.9	8671.6	-18.7			
TENASKA MARKE	365.0	242.8	50.3				12883.7	8571.6	50.3			
CONOCOPHILLIPS	150.6	238.5	-36.9				5314.7	8420.8	-36.9			
PPM ENERGY CAN	260.6	232.5	12.1				9200.9	8205.8	12.1			
HUSKY	144.1	211.4	-31.8				5086.0	7461.3	-31.8			
PETRO-CANADA	161.5	161.1	0.3				5701.5	5685.3	0.3			
PUGET SOUND	190.6	144.8	31.6				6728.3	5111.9	31.6			
AVISTA CORP	154.6	134.1	15.3				5455.9	4733.8	15.3			
BURLINGTON	161.3	130.5	23.6				5693.3	4605.8	23.6			
OTHERS	2970.1	2370.9	25.3				104846.9	83695.4	25.3			
TOTAL SHORT-TERM	8254.7	7278.1	13.4	6.53	7.53	-13.2	291399.7	256925.4	13.4	7.31	7.18	1.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2007/11	5649.6	6.51	0.27	6.24		3076.8	6.49	0.22	6.26		8726.3	6.50	0.25	6.25	
2007/11 2007/11	5649.6	6.51	0.27	6.24		3076.8	6.49	0.22	6.26		8726.3	6.50	0.25	6.25	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUE ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PÉRIODE/ PERIOD	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	

2007/11 4787.1 6.49 0.25 6.24 2729.7 6.47 0.23 6.23 7516.7 6.48 0.25 6.24

2007/11 2007/11 4787.1 6.49 0.25 6.24 2729.7 6.47 0.23 6.23 7516.7 6.48 0.25 6.24

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)

2007/11 632.9 6.49 0.20 6.29 309.7 6.54 0.15 6.38 942.6 6.51 0.18 6.32

2007/11 2007/11 632.9 6.49 0.20 6.29 309.7 6.54 0.15 6.38 942.6 6.51 0.18 6.32

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2007/11 AND 2007/11 COMPARISONS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2007/11 ET 2007/11

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés			Million Cubic Feet Millions de Pieds Cubes		
	0711 0711	0611 0611	% CHANGE VARIATION EN %	0711 0711	0611 0611	% CHANGE VARIATION EN %
NEXEN	988.2	978.7	1.0	34882.7	34549.5	1.0
CORAL ENERGY	786.9	550.0	43.1	27778.7	19416.2	43.1
PG&E UEG	0.0	436.1	-100.0	0.0	15394.2	-100.0
CONOCO INC.	328.3	414.4	-20.8	11589.0	14629.3	-20.8
BP CANADA ENER	481.7	386.9	24.5	17004.9	13657.9	24.5
SEMPRA ENERGY	212.0	308.3	-31.2	7482.6	10882.4	-31.2
TENASKA	399.3	299.5	33.3	14095.4	10573.0	33.3
CONSTELLATION	257.4	277.7	-7.3	9087.3	9802.4	-7.3
PPM ENERGY	293.9	256.4	14.6	10373.2	9049.7	14.6
ENCANA ENERGY	240.8	231.3	4.1	8501.5	8165.5	4.1
HUSKY GAS MRK	145.1	220.4	-34.2	5121.5	7782.1	-34.2
ENBRIDGE GAS	190.0	163.8	16.0	6707.7	5783.7	16.0
PC-HYDROCARBO	161.5	161.1	0.3	5701.5	5685.3	0.3
PUGET	182.8	131.0	39.5	6453.0	4626.1	39.5
BURLINGTON RES	161.3	130.5	23.6	5693.3	4605.8	23.6
OTHERS	3897.2	2918.0	33.6	137575.6	103007.6	33.6
TOTAL	8726.3	7864.1	11.0	308047.9	277610.7	11.0

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2006/01 2006/11	2007/01 2007/11		% CHANGE VARIATION EN %	2006/01 2006/11	2007/01 2007/11	2006/01 2006/11	2007/01 2007/11		2006/01 2006/11	2007/01 2007/11	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	7736.6	5691.8		-26.4	6.98	6.48	273.1	200.9		6.61	6.39	-3.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	52555.5	55766.7		6.1	7.11	6.85	1855.3	1968.6		6.72	6.80	1.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	30663.7	35331.1		15.2	6.98	6.76	1082.5	1247.2		6.60	6.69	1.4
TOTAL - TERM/TERME	90955.8	96789.7		6.4	7.06	6.80	3210.8	3416.8		6.67	6.73	0.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	10935.2	11868.6		8.5	6.60	6.53	386.0	419.0		6.25	6.45	3.2
MIDWEST/MIDWEST	38885.9	39582.5		1.8	6.99	6.68	1372.7	1397.3		6.61	6.63	0.4
MOUNTAIN/ROCHEUSES	436.4	212.2		-51.4	6.59	6.22	15.4	7.5		6.25	6.27	0.3
NORTHEAST/NORD-EST	30553.9	33225.8		8.7	7.45	7.17	1078.6	1172.9		7.05	7.07	0.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	10144.4	11900.6		17.3	6.65	6.44	358.1	420.1		6.29	6.43	2.3
TOTAL - REGION/RÉGION	90955.8	96789.7		6.4	6.80	7.06	3210.8	3416.8		6.67	6.73	0.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	13676.2	16326.4		19.4	6.84	6.65	482.8	576.3		6.48	6.64	2.6
LDC/SDL	14071.2	13514.7		-4.0	7.25	6.95	496.7	477.1		6.85	6.84	-0.2
MARKETING CO./DISTRIBUTEURS	61761.3	66107.8		7.0	7.07	6.81	2180.2	2333.7		6.68	6.74	0.8
PIPELINE/PIPELINES	1447.0	840.7		-41.9	6.69	6.50	51.1	29.7		6.33	6.42	1.3
TOTAL - CUSTOMER TYPE/CLIENT	90955.8	96789.7		6.4	7.06	6.80	3210.8	3416.8		6.67	6.73	0.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO À	November 2007 Novembre 2007	November 2007 Novembre 2007	AVG. PRIX MOYEN

LONG TERM																		

BROOKLYN NAVY	IROQUOIS	GL-232			22360.3	22500.0	99.4	835604.4	7.32	22360.3	22500.0	99.4	835604.4	6118916				7.32
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110			21246.0	21246.0	100.0	802036.5	7.04	21246.0	21246.0	100.0	802036.5	5642742				7.04
CHEVRON CAN.	KINGSGATE	GL-250			16186.7	17574.0	92.1	613637.8	3.63	16186.7	17574.0	92.1	613637.8	2225602				3.63
DTE ENERGY TRADING	EAST HEREFORD	GL-276			58783.0	67986.0	86.5	2218470.5	7.44	58783.0	67986.0	86.5	2218470.5	16510672				7.44
ENCANA CORPORATION	KINGSGATE	GL-285			29556.3	81810.0	36.1	1120183.8	4.90	29556.3	81810.0	36.1	1120183.8	5493315				4.90
TOTAL	ENCANA CORPORATION	GL-284			128340.0	128325.0	100.0	4817883.7	5.85	128340.0	128325.0	100.0	4817883.7	28201805				5.85
					157896.3			5938067.5	5.67	157896.3			5938067.5	33695120				5.67
FORTY MILE GAS	MONCHY	GO-21-98			0.9	0.0	0.0	32.6	6.86	0.9	0.0	0.0	32.6	223				6.86
NEXEN/ROCK	PHILIPSBURG	GL-290			1902.4	1836.0	103.6	70883.4	6.10	1902.4	1836.0	103.6	70883.4	432277				6.10
PROGAS	EMERSON	GL-270			8822.9	11100.0	79.5	332446.9	6.94	8822.9	11100.0	79.5	332446.9	2308531				6.94
		GL-271			2010.0	2010.0	100.0	75736.8	7.90	2010.0	2010.0	100.0	75736.8	598594				7.90
		GL-295			5142.0	5142.0	100.0	188557.1	5.85	5142.0	5142.0	100.0	188557.1	1103160				5.85
	NIAGARA FALLS	GL-101			43225.9	42600.0	101.5	1631777.7	6.79	43225.9	42600.0	101.5	1631777.7	11085921				6.79
		GL-109			21609.6	21246.0	101.7	815762.4	6.79	21609.6	21246.0	101.7	815762.4	5542109				6.79
TOTAL	PROGAS				80810.4			3044280.9	6.78	80810.4			3044280.9	20638315				6.78
SARANAC/SHELL	NAPIERVILLE	GL-197			40028.5	43350.0	92.3	1509474.7	5.70	40028.5	43350.0	92.3	1509474.7	8601510				5.70
SELKIRK/IM OIL	IROQUOIS	GL-193			7304.3	16146.0	45.2	274057.3	6.64	7304.3	16146.0	45.2	274057.3	1820329				6.64
SELKIRK/PANCDN	IROQUOIS	GL-194			7212.6	16146.0	44.7	270616.8	5.91	7212.6	16146.0	44.7	270616.8	1598366				5.91
SELKIRK/PROMARK	IROQUOIS	GL-192			8905.9	14370.0	62.0	334149.4	6.19	8905.9	14370.0	62.0	334149.4	2067625				6.19
TALISMAN	HUNTINGDON	GL-265			2315.7	2241.0	103.3	88575.5	3.34	2315.7	2241.0	103.3	88575.5	296271				3.34
		GL-266			2205.0	2367.0	93.2	84341.3	3.34	2205.0	2367.0	93.2	84341.3	282114				3.34
TOTAL	TALISMAN				4520.7			172916.8	3.34	4520.7			172916.8	578385				3.34
TRANSCANADA ENGY LTD	KINGSGATE	GL-248			24533.3	25245.0	97.2	929812.1	3.72	24533.3	25245.0	97.2	929812.1	3455455				3.72
		GL-249			13041.7	12621.0	103.3	494280.4	3.72	13041.7	12621.0	103.3	494280.4	1836888				3.72
TOTAL	TRANSCANADA ENGY LTD				37575.0			1424092.6	3.72	37575.0			1424092.6	5292343				3.72
VERMONT GAS	PHILIPSBURG	GL-289			6874.5	6798.0	101.1	256143.9	7.45	6874.5	6798.0	101.1	256143.9	1908179				7.45

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		November 2007 Novembre 2007		MONTH: MOIS:		November 2007 Novembre 2007		TO A November 2007 Novembre 2007				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME * 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
***** *****														
SHORT TERM *****														
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	784.8	0.0	0.0	29069.0			784.8	0.0	0.0	29069.0		
ALCOA	CORNWALL	GO-121-06	4904.9	0.0	0.0	182805.6			4904.9	0.0	0.0	182805.6		
ALLIANCE CANADA	ELMORE	GO-89-06	79395.6	0.0	0.0	3431477.9			79395.6	0.0	0.0	3431477.9		
ALTAGAS	CARDSTON	GO-140-06	76.3	0.0	0.0	2710.2			76.3	0.0	0.0	2710.2		
ALTAGAS/PREMSTAR LP	ELMORE	GO-70-06	843.7	0.0	0.0	33748.0			843.7	0.0	0.0	33748.0		
APACHE	ELMORE	GO-59-07	5191.2	0.0	0.0	214396.6			5191.2	0.0	0.0	214396.6		
	IROQUOIS		4344.4	0.0	0.0	161872.3			4344.4	0.0	0.0	161872.3		
	KINGSGATE		10259.3	0.0	0.0	380927.8			10259.3	0.0	0.0	380927.8		
	MONCHY		29726.3	0.0	0.0	1116817.1			29726.3	0.0	0.0	1116817.1		
TOTAL APACHE			49521.2			1874013.8			49521.2			1874013.8		
ARC RESOURCES	ELMORE	GO-74-07	11583.0	0.0	0.0	463320.0			11583.0	0.0	0.0	463320.0		
AVISTA CORP	HUNTINGDON	GO-124-06	20865.9	0.0	0.0	798120.7			20865.9	0.0	0.0	798120.7		
	KINGSGATE		133687.3	0.0	0.0	5068085.5			133687.3	0.0	0.0	5068085.5		
TOTAL AVISTA CORP			154553.2			5866206.2			154553.2			5866206.2		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7546.0	0.0	0.0	284861.5			7546.0	0.0	0.0	284861.5		
BG ENERGY	IROQUOIS	GO-78-07	29608.2	0.0	0.0	1107346.7			29608.2	0.0	0.0	1107346.7		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	9301.2	0.0	0.0	346655.4			9301.2	0.0	0.0	346655.4		
BONAVISTA PETROLEUM	ADEN	GO-71-07	554.4	0.0	0.0	23916.8			554.4	0.0	0.0	23916.8		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	19862.0	0.0	0.0	748400.2			19862.0	0.0	0.0	748400.2		
	NIAGARA FALLS		7984.0	0.0	0.0	301396.0			7984.0	0.0	0.0	301396.0		
TOTAL BOSTON GAS COMPANY			27846.0			1049796.2			27846.0			1049796.2		
BP CANADA	ADEN	GO-99-07	1880.0	0.0	0.0	68714.0			1880.0	0.0	0.0	68714.0		
	CHIPPAWA		6848.0	0.0	0.0	257142.4			6848.0	0.0	0.0	257142.4		
	ELMORE		21006.0	0.0	0.0	895485.8			21006.0	0.0	0.0	895485.8		
EMERSON			162269.0	0.0	0.0	6047765.7			162269.0	0.0	0.0	6047765.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: November 2007		MONTH: November 2007		MONTH: November 2007		TO November 2007	
		MOIS: Novembre 2007		MOIS: Novembre 2007		MOIS: Novembre 2007		À November 2007	
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
BP CANADA	IROQUOIS	GO-99-07	73619.0	0.0	0.0	2743043.8	73619.0	0.0	2743043.8
	KINGSGATE		30800.0	0.0	0.0	1167628.0	30800.0	0.0	1167628.0
	MONCHY		212139.0	0.0	0.0	7963698.3	212139.0	0.0	7963698.3
TOTAL BP CANADA	NIAGARA FALLS		121483.0	0.0	0.0	4559256.8	121483.0	0.0	4559256.8
			630044.0			23702734.8	630044.0		23702734.8
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	68298.0	0.0	0.0	2573468.7	68298.0	0.0	2573468.7
	NIAGARA FALLS		25632.0	0.0	0.0	967608.0	25632.0	0.0	967608.0
TOTAL BROOKLYN UNION GAS			93930.0			3541076.7	93930.0		3541076.7
BURLINGTON	ELMORE	GO-38-07	77946.4	0.0	0.0	3008730.9	77946.4	0.0	3008730.9
	KINGSGATE		39669.1	0.0	0.0	1589539.2	39669.1	0.0	1589539.2
	MONCHY		43662.9	0.0	0.0	1749572.4	43662.9	0.0	1749572.4
TOTAL BURLINGTON			161278.4			6347842.5	161278.4		6347842.5
CANADA IMP.OIL ST STEPHEN		GO-37-06	79172.0	0.0	0.0	3200924.0	79172.0	0.0	3200924.0
	EMERSON	GO-44-07	125425.0	0.0	0.0	4670827.2	125425.0	0.0	4670827.2
CARGILL, INC.	IROQUOIS		29972.0	0.0	0.0	1129345.0	29972.0	0.0	1129345.0
	KINGSGATE		24377.8	0.0	0.0	922761.2	24377.8	0.0	922761.2
MONCHY			549496.0	0.0	0.0	20573129.5	549496.0	0.0	20573129.5
	NIAGARA FALLS		6607.0	0.0	0.0	249414.3	6607.0	0.0	249414.3
TOTAL CARGILL, INC.			735877.8			27545477.2	735877.8		27545477.2
CENTRAL HUDSON IROQUOIS		GO-118-06	16997.0	0.0	0.0	640447.0	16997.0	0.0	640447.0
	CHEHALIS POWER HUNTINGDON	GO-43-07	47330.6	0.0	0.0	1806135.7	47330.6	0.0	1806135.7
CHEVRON CAN.	ELMORE	GO-122-05	30998.9	0.0	0.0	1298854.0	30998.9	0.0	1298854.0
	KINGSGATE		624.6	0.0	0.0	23678.6	624.6	0.0	23678.6
TOTAL CHEVRON CAN.			31623.5			1322532.5	31623.5		1322532.5
CITIGROUP	EMERSON	GO-25-07	1154.4	0.0	0.0	43139.9	1154.4	0.0	43139.9
	MONCHY		31040.2	0.0	0.0	1166180.3	31040.2	0.0	1166180.3
TOTAL CITIGROUP			32194.6			1209320.2	32194.6		1209320.2
CNR LTD.	ADEN	GO-136-05	2818.2	0.0	0.0	105513.4	2818.2	0.0	105513.4
			61836.1	0.0	0.0	2468497.0	61836.1	0.0	2468497.0

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2007 Novembre 2007		MONTH: MOIS:		November 2007 Novembre 2007		TO À		November 2007 Novembre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CNR LTD.	KINGSGATE	GO-136-05	8849.1	0.0	0.0	335469.4			8849.1	0.0	0.0	335469.4		
	MONCHY		50078.7	0.0	0.0	1881456.7			50078.7	0.0	0.0	1881456.7		
TOTAL CNR LTD.			123582.1			4790936.5			123582.1			4790936.5		
COLONIAL GAS	IROQUOIS	GO-110-06	5099.0	0.0	0.0	192130.3			5099.0	0.0	0.0	192130.3		
CONNECTICUT NG	IROQUOIS	GO-102-06	20020.0	0.0	0.0	754353.6			20020.0	0.0	0.0	754353.6		
	NIAGARA FALLS		1724.7	0.0	0.0	64986.7			1724.7	0.0	0.0	64986.7		
TOTAL CONNECTICUT NG			21744.7			819340.3			21744.7			819340.3		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	12551.9	0.0	0.0	469064.5			12551.9	0.0	0.0	469064.5		
	EAST HEREFORD		63.5	0.0	0.0	2373.0			63.5	0.0	0.0	2373.0		
EMERSON			87885.6	0.0	0.0	3284284.8			87885.6	0.0	0.0	3284284.8		
HUNTINGDON			9288.5	0.0	0.0	347111.2			9288.5	0.0	0.0	347111.2		
IROQUOIS			5150.7	0.0	0.0	192481.7			5150.7	0.0	0.0	192481.7		
	NIAGARA FALLS		35614.9	0.0	0.0	1330928.8			35614.9	0.0	0.0	1330928.8		
TOTAL CONOCOPHILLIPS			150555.1			5626243.9			150555.1			5626243.9		
CONOCOPHILLIPS	ELMORE	GO-6-06	51862.5	0.0	0.0	2001892.4			51862.5	0.0	0.0	2001892.4		
	MONCHY		19085.6	0.0	0.0	717046.0			19085.6	0.0	0.0	717046.0		
TOTAL CONOCOPHILLIPS CANAD			70948.1			2718938.4			70948.1			2718938.4		
CONOCOPHILLIPS	ELMORE	GO-7-06	51788.2	0.0	0.0	1999024.4			51788.2	0.0	0.0	1999024.4		
	WSTRN													
	KINGSGATE		7132.0	0.0	0.0	270374.1			7132.0	0.0	0.0	270374.1		
	MONCHY		16984.2	0.0	0.0	638096.4			16984.2	0.0	0.0	638096.4		
TOTAL CONOCOPHILLIPS WSTRN			75904.4			2907494.9			75904.4			2907494.9		
CONSOLIDATED	IROQUOIS	GO-120-06	16997.0	0.0	0.0	640447.0			16997.0	0.0	0.0	640447.0		
EDISON														
	NIAGARA FALLS		33538.0	0.0	0.0	1266059.5			33538.0	0.0	0.0	1266059.5		
TOTAL CONSOLIDATED EDISON			50535.0			1906506.5			50535.0			1906506.5		
CONSTELLATION	CHIPPAWA	GO-63-07	83.7	0.0	0.0	3141.3			83.7	0.0	0.0	3141.3		
	EAST HEREFORD		7813.1	0.0	0.0	291350.5			7813.1	0.0	0.0	291350.5		
ELMORE			69437.3	0.0	0.0	2821237.6			69437.3	0.0	0.0	2821237.6		
EMERSON			46657.1	0.0	0.0	1738910.1			46657.1	0.0	0.0	1738910.1		
HUNTINGDON			220.7	0.0	0.0	8441.8			220.7	0.0	0.0	8441.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2007 Novembre 2007		MONTH: MOIS:		November 2007 Novembre 2007		TO À		November 2007 Novembre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONSTELLATION	IROQUOIS	GO-63-07	20438.2	0.0	0.0	761527.3	20438.2	0.0	761527.3					
	KINGSGATE		3748.4	0.0	0.0	142101.8	3748.4	0.0	142101.8					
	MONCHY		22836.3	0.0	0.0	857959.8	22836.3	0.0	857959.8					
	NIAGARA FALLS		28558.2	0.0	0.0	1071789.2	28558.2	0.0	1071789.2					
TOTAL CONSTELLATION														
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6449.0	0.0	0.0	244481.6	6449.0	0.0	244481.6					
	KINGSGATE	GO-75-06	14165.4	0.0	0.0	537576.9	14165.4	0.0	537576.9					
	ELMORE	GO-51-06	5089.7	0.0	0.0	199363.5	5089.7	0.0	199363.5					
	EMERSON		100584.4	0.0	0.0	3745763.2	100584.4	0.0	3745763.2					
DIRECT ENERGY	IROQUOIS		8158.3	0.0	0.0	303651.9	8158.3	0.0	303651.9					
	NIAGARA FALLS		5404.0	0.0	0.0	201136.9	5404.0	0.0	201136.9					
	DIRECT ENERGY		119236.4			4449915.6	119236.4		4449915.6					
	SIERRA	GO-132-06	3000.2	0.0	0.0	106807.1	3000.2	0.0	106807.1					
DUKE ENERGY	ST STEPHEN	GO-2-07	37430.8	0.0	0.0	1398787.8	37430.8	0.0	1398787.8					
	CHIPPAWA	GO-31-07	2257.7	0.0	0.0	83986.4	2257.7	0.0	83986.4					
	IROQUOIS		1587.4	0.0	0.0	59051.3	1587.4	0.0	59051.3					
	TOTAL DYNEGY		3845.1			143037.7	3845.1		143037.7					
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	64876.0	0.0	0.0	2621639.2	64876.0	0.0	2621639.2					
	ELMORE	GO-66-06	55916.6	0.0	0.0	2225480.6	55916.6	0.0	2225480.6					
	ELMORE	GO-89-07	30803.9	0.0	0.0	1242629.3	30803.9	0.0	1242629.3					
	EMERSON		8856.3	0.0	0.0	330074.3	8856.3	0.0	330074.3					
ENBRIDGE GAS DIST SERVICE	MONCHY		17121.0	0.0	0.0	638099.7	17121.0	0.0	638099.7					
	ENBRIDGE GAS SERVICE		56781.2			2210803.3	56781.2		2210803.3					
	ADEN	GO-125-05	16243.2	0.0	0.0	586542.0	16243.2	0.0	586542.0					
	ELMORE		61827.4	0.0	0.0	2494735.5	61827.4	0.0	2494735.5					
ENCANA CORPORATION	MONCHY		3897.6	0.0	0.0	146316.3	3897.6	0.0	146316.3					
	ENBRIDGE GAS SERVICE		56781.2			2210803.3	56781.2		2210803.3					
	ADEN	GO-125-05	16243.2	0.0	0.0	586542.0	16243.2	0.0	586542.0					
	ELMORE		61827.4	0.0	0.0	2494735.5	61827.4	0.0	2494735.5					
ENCANA CORPORATION	MONCHY		3897.6	0.0	0.0	146316.3	3897.6	0.0	146316.3					
	ENBRIDGE GAS SERVICE		56781.2			2210803.3	56781.2		2210803.3					
	ADEN	GO-125-05	16243.2	0.0	0.0	586542.0	16243.2	0.0	586542.0					
	ELMORE		61827.4	0.0	0.0	2494735.5	61827.4	0.0	2494735.5					
ENCANA CORPORATION	MONCHY		3897.6	0.0	0.0	146316.3	3897.6	0.0	146316.3					
	ENBRIDGE GAS SERVICE		56781.2			2210803.3	56781.2		2210803.3					
	ADEN	GO-125-05	16243.2	0.0	0.0	586542.0	16243.2	0.0	586542.0					
	ELMORE		61827.4	0.0	0.0	2494735.5	61827.4	0.0	2494735.5					
ENCANA CORPORATION	MONCHY		3897.6	0.0	0.0	146316.3	3897.6	0.0	146316.3					
	ENBRIDGE GAS SERVICE		56781.2			2210803.3	56781.2		2210803.3					
	ADEN	GO-125-05	16243.2	0.0	0.0	586542.0	16243.2	0.0	586542.0					
	ELMORE		61827.4	0.0	0.0	2494735.5	61827.4	0.0	2494735.5					
ENCANA CORPORATION	MONCHY		3897.6	0.0	0.0	146316.3	3897.6	0.0	146316.3					
	ENBRIDGE GAS SERVICE		56781.2			2210803.3	56781.2		2210803.3					
	ADEN	GO-125-05	16243.2	0.0	0.0	586542.0	16243.2	0.0	586542.0					
	ELMORE		61827.4	0.0	0.0	2494735.5	61827.4	0.0	2494735.5					
ENCANA CORPORATION	MONCHY		3897.6	0.0	0.0	146316.3	3897.6	0.0	146316.3					
	ENBRIDGE GAS SERVICE		56781.2			2210803.3	56781.2		2210803.3					
	ADEN	GO-125-05	16243.2	0.0	0.0	586542.0	16243.2	0.0	586542.0					
	ELMORE		61827.4	0.0	0.0	2494735.5	61827.4	0.0	2494735.5					
ENCANA CORPORATION	MONCHY		3897.6	0.0	0.0	146316.3	3897.6	0.0	146316.3					
	ENBRIDGE GAS SERVICE		56781.2			2210803.3	56781.2		2210803.3					
	ADEN	GO-125-05	16243.2	0.0	0.0	586542.0	16243.2	0.0	586542.0					
	ELMORE		61827.4	0.0	0.0	2494735.5	61827.4	0.0	2494735.5					
ENCANA CORPORATION	MONCHY		3897.6	0.0	0.0	146316.3	3897.6	0.0	146316.3					
	ENBRIDGE GAS SERVICE		56781.2			2210803.3	56781.2		2210803.3					
	ADEN	GO-125-05	16243.2	0.0	0.0	586542.0	16243.2	0.0	586542.0					
	ELMORE		61827.4	0.0	0.0	2494735.5	61827.4	0.0	2494735.5					
ENCANA CORPORATION	MONCHY		3897.6	0.0	0.0	146316.3	3897.6	0.0	146316.3					
	ENBRIDGE GAS SERVICE		56781.2			2210803.3	56781.2		2210803.3					
	ADEN	GO-125-05	16243.2	0.0	0.0	586542.0	16243.2	0.0	586542.0					
	ELMORE		61827.4	0.0	0.0	2494735.5	61827.4	0.0	2494735.5					
ENCANA CORPORATION	MONCHY		3897.6	0.0	0.0	146316.3	3897.6	0.0	146316.3					
	ENBRIDGE GAS SERVICE		56781.2			2210803.3	56781.2		2210803.3					
	ADEN	GO-125-05	16243.2	0.0	0.0	586542.0	16243.2	0.0	586542.0					
	ELMORE		61827.4	0.0	0.0	2494735.5	61827.4	0.0	2494735.5					
ENCANA CORPORATION	MONCHY		3897.6	0.0	0.0	146316.3	3897.6	0.0	146316.3					
	ENBRIDGE GAS SERVICE		56781.2			2210803.3	56781.2		2210803.3					
	ADEN	GO-125-05	16243.2	0.0	0.0	586542.0	16243.2	0.0	586542.0					
	ELMORE		61827.4	0.0	0.0	2494735.5	61827.4	0.0	2494735.5					
ENCANA CORPORATION	MONCHY		3897.6	0.0	0.0	146316.3	3897.6	0.0	146316.3					
	ENBRIDGE GAS SERVICE		56781.2			2210803.3	56781.2		2210803.3					
	ADEN	GO-125-05	16243.2	0.0	0.0	586542.0	16243.2	0.0	586542.0					
	ELMORE		61827.4	0.0	0.0	2494735.5	61827.4	0.0	2494735.5					
ENCANA CORPORATION	MONCHY		3897.6	0.0	0.0	146316.3	3897.6	0.0	146316.3					
	ENBRIDGE GAS SERVICE		56781.2			2210803.3	56781.2		2210803.3					
	ADEN	GO-125-05	16243.2	0.0	0.0	586542.0	16243.2	0.0	586542.0					
	ELMORE		61827.4	0.0	0.0	2494735.5	61827.4	0.0	2494735.5					
ENCANA CORPORATION	MONCHY		3897.6	0.0	0.0	146316.3	3897.6	0.0	146316.3					
	ENBRIDGE GAS SERVICE		56781.2			2210803.3	56781.2		2210803.3					
	ADEN	GO-125-05	16243.2	0.0	0.0	586542.0	16243.2	0.0	586542.0					
	ELMORE		61827.4	0.0	0.0	2494735.5	61827.4	0.0	2494735.5					
ENCANA CORPORATION	MONCHY		3897.6	0.0	0.0	146316.3	3897.6	0.0	146316.3					
	ENBRIDGE GAS SERVICE		56781.2			2210803.3	56781.2		2210803.3					
	ADEN	GO-125-05	16243.2	0.0	0.0	586542.0	16243.2	0.0	586542.0					
	ELMORE		61827.4	0.0	0.0	2494735.5	61827.4	0.0	2494735.5					
ENCANA CORPORATION	MONCHY		3897.6	0.0	0.0	146316.3	3897.6	0.0	146316.3					
	ENBRIDGE GAS SERVICE		56781.2			2210803.3	56781.2		2210803.3					
	ADEN	GO-125-05	16243.2	0.0	0.0	586542.0	16243.2	0.0	586542.0					
	ELMORE		61827.4	0.0	0.0	2494735.5	61827.4	0.0	2494735.5					
ENCANA CORPORATION	MONCHY		3897.6	0.0	0.0	146316.3	3897.6	0.0	146316.3					
	ENBRIDGE GAS SERVICE		56781.2			2210803.3	56781.2		2210803.3					

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2007 Novembre 2007		MONTH: MOIS:		November 2007 Novembre 2007		TO À		November 2007 Novembre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENERGETIX, INC	CHIPPAWA	GO-79-07	8380.3	0.0	0.0	313505.2			8380.3	0.0	0.0	313505.2		
ENERGYNORTH	IROQUOIS	GO-100-06	3400.0	0.0	0.0	128112.0			3400.0	0.0	0.0	128112.0		
	NIAGARA FALLS		2600.0	0.0	0.0	98150.0			2600.0	0.0	0.0	98150.0		
TOTAL	ENERGYNORTH		6000.0			226262.0			6000.0			226262.0		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1699.0	0.0	0.0	64018.3			1699.0	0.0	0.0	64018.3		
	NIAGARA FALLS		1301.0	0.0	0.0	49112.8			1301.0	0.0	0.0	49112.8		
TOTAL	ESSEX GAS COMP		3000.0			113131.1			3000.0			113131.1		
FB ENERGY CANADA CRP	EMERSON	GO-58-07	6436.9	0.0	0.0	239903.3			6436.9	0.0	0.0	239903.3		
	KINGSGATE		4274.8	0.0	0.0	162057.7			4274.8	0.0	0.0	162057.7		
	MONCHY		7203.3	0.0	0.0	270628.0			7203.3	0.0	0.0	270628.0		
	NIAGARA FALLS		8440.3	0.0	0.0	316764.4			8440.3	0.0	0.0	316764.4		
TOTAL	FB ENERGY CANADA CRP		26355.3			989353.4			26355.3			989353.4		
GIBSON ENERGY	EMERSON	GO-127-05	5552.8	0.0	0.0	206952.9			5552.8	0.0	0.0	206952.9		
HARVEST OPERATIONS	MONCHY	GO-13-07	171.3	0.0	0.0	6115.4			171.3	0.0	0.0	6115.4		
HUNT OIL	ELMORE	GO-62-07	8207.9	0.0	0.0	323227.1			8207.9	0.0	0.0	323227.1		
HUSKY ENERGY	CHIPPAWA	GO-22-07	9465.4	0.0	0.0	353343.4			9465.4	0.0	0.0	353343.4		
	ELMORE		10995.1	0.0	0.0	421882.0			10995.1	0.0	0.0	421882.0		
	EMERSON		3897.6	0.0	0.0	145962.9			3897.6	0.0	0.0	145962.9		
	IROQUOIS		15786.5	0.0	0.0	590257.2			15786.5	0.0	0.0	590257.2		
	KINGSGATE		9937.0	0.0	0.0	374823.7			9937.0	0.0	0.0	374823.7		
	MONCHY		90054.3	0.0	0.0	3380638.5			90054.3	0.0	0.0	3380638.5		
	NIAGARA FALLS		3940.0	0.0	0.0	147316.6			3940.0	0.0	0.0	147316.6		
TOTAL	HUSKY ENERGY		144075.9			5414224.3			144075.9			5414224.3		
IGI RESOURCES	HUNTINGDON	GO-13-06	169098.2	0.0	0.0	6425731.6			169098.2	0.0	0.0	6425731.6		
	KINGSGATE		50359.4	0.0	0.0	1876894.9			50359.4	0.0	0.0	1876894.9		
TOTAL	IGI RESOURCES		219457.6			8302626.5			219457.6			8302626.5		
INTEGRYS ENERGY CANA	MONCHY	GO-85-06	450.3	0.0	0.0	16917.8			450.3	0.0	0.0	16917.8		
	NIAGARA FALLS		2447.7	0.0	0.0	91544.0			2447.7	0.0	0.0	91544.0		
TOTAL	INTEGRYS ENERGY CANA		2898.0			108461.8			2898.0			108461.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	November 2007 Novembre 2007	MONTH: MOIS:				November 2007 Novembre 2007	TO À	November 2007 Novembre 2007				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
INTEGRYS ENERGY SER	EMERSON	GO-87-06	3413.4	0.0	0.0	127558.8			3413.4	0.0	0.0	127558.8		
	IROQUOIS		163.9	0.0	0.0	6124.9			163.9	0.0	0.0	6124.9		
	NIAGARA FALLS		3600.3	0.0	0.0	134543.2			3600.3	0.0	0.0	134543.2		
TOTAL	INTEGRYS ENERGY SER		7177.6			268226.9			7177.6			268226.9		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	2441.3	0.0	0.0	91231.4			2441.3	0.0	0.0	91231.4		
ITERATION ENERGY	ADEN	GO-109-07	80.6	0.0	0.0	3204.7			80.6	0.0	0.0	3204.7		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	65610.0	0.0	0.0	2472184.8			65610.0	0.0	0.0	2472184.8		
	NIAGARA FALLS		2139.0	0.0	0.0	80747.3			2139.0	0.0	0.0	80747.3		
TOTAL	KEYSPAN GAS EAST		67749.0			2552932.1			67749.0			2552932.1		
LEHMAN BROTHERS	ELMORE	GO-25-06	9743.0	0.0	0.0	389720.0			9743.0	0.0	0.0	389720.0		
	KINGSGATE		44147.0	0.0	0.0	1765880.0			44147.0	0.0	0.0	1765880.0		
	MONCHY		77113.0	0.0	0.0	3084520.0			77113.0	0.0	0.0	3084520.0		
TOTAL	LEHMAN BROTHERS		131003.0			5240120.0			131003.0			5240120.0		
MACQUARIE COOK IROQUOIS		GO-122-06	893.6	0.0	0.0	33778.1			893.6	0.0	0.0	33778.1		
MERRILL LYNH COM CDA	IROQUOIS	GO-68-06	7889.3	0.0	0.0	293797.5			7889.3	0.0	0.0	293797.5		
	MONCHY		25587.3	0.0	0.0	952871.1			25587.3	0.0	0.0	952871.1		
	ST STEPHEN		2903.6	0.0	0.0	108130.1			2903.6	0.0	0.0	108130.1		
TOTAL	MERRILL LYNH COM CDA		36380.2			1354798.7			36380.2			1354798.7		
MIDDLETON ENERGY	SIERRA	GO-55-07	433.2	0.0	0.0	16236.3			433.2	0.0	0.0	16236.3		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	2878.9	0.0	0.0	107266.8			2878.9	0.0	0.0	107266.8		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	840.0	0.0	0.0	31651.2			840.0	0.0	0.0	31651.2		
NATIONAL FUEL	CHIPPAWA	GO-34-06	10523.8	0.0	0.0	393274.4			10523.8	0.0	0.0	393274.4		
	NAPIERVILLE		48.8	0.0	0.0	1823.7			48.8	0.0	0.0	1823.7		
	NIAGARA FALLS		50223.3	0.0	0.0	1876844.7			50223.3	0.0	0.0	1876844.7		
TOTAL	NATIONAL FUEL		60795.9			2271942.7			60795.9			2271942.7		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2007 Novembre 2007		MONTH: MOIS:		November 2007 Novembre 2007		TO A		November 2007 Novembre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NATIONAL FUEL GAS	NIAGARA FALLS	GO-9-07	22854.0	0.0	0.0	863881.2			22854.0	0.0	0.0	863881.2		
TOTAL	NATIONAL FUEL GAS		31338.0			1184576.4			31338.0			1184576.4		
NEXEN INC.	CHIPPAWA	GO-83-06	11072.6	0.0	0.0	415776.1			11072.6	0.0	0.0	415776.1		
	ELMORE		150077.2	0.0	0.0	6003088.0			150077.2	0.0	0.0	6003088.0		
	EMERSON		285740.4	0.0	0.0	10649544.8			285740.4	0.0	0.0	10649544.8		
	HUNTINGDON		1983.6	0.0	0.0	75872.7			1983.6	0.0	0.0	75872.7		
	IROQUOIS		90156.7	0.0	0.0	3359238.5			90156.7	0.0	0.0	3359238.5		
	KINGSGATE		29574.7	0.0	0.0	1120881.2			29574.7	0.0	0.0	1120881.2		
	MONCHY		113592.5	0.0	0.0	4267670.2			113592.5	0.0	0.0	4267670.2		
	NIAGARA FALLS		125718.7	0.0	0.0	4718222.7			125718.7	0.0	0.0	4718222.7		
	ST CLAIR		705.1	0.0	0.0	26377.8			705.1	0.0	0.0	26377.8		
TOTAL	NEXEN INC.		808621.5			30636672.0			808621.5			30636672.0		
NIR ENERGY	IROQUOIS	GO-17-06	26936.8	0.0	0.0	1006628.2			26936.8	0.0	0.0	1006628.2		
	NIAGARA FALLS		10091.7	0.0	0.0	377126.8			10091.7	0.0	0.0	377126.8		
TOTAL	NIR ENERGY		37028.5			1383755.0			37028.5			1383755.0		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1677.0	0.0	0.0	63306.8			1677.0	0.0	0.0	63306.8		
NW NATURAL GAS	HUNTINGDON	GO-91-07	40942.4	0.0	0.0	1566046.8			40942.4	0.0	0.0	1566046.8		
	KINGSGATE		5779.0	0.0	0.0	221046.8			5779.0	0.0	0.0	221046.8		
TOTAL	NW NATURAL GAS		46721.4			1787093.6			46721.4			1787093.6		
NYSEG	IROQUOIS	GO-58-06	14447.0	0.0	0.0	544363.0			14447.0	0.0	0.0	544363.0		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	114.1	0.0	0.0	4268.9			114.1	0.0	0.0	4268.9		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	527.8	0.0	0.0	22642.6			527.8	0.0	0.0	22642.6		
ONEOK ENERGY	MONCHY	GO-68-07	22931.8	0.0	0.0	882873.9			22931.8	0.0	0.0	882873.9		
OXY ENERGY CANADA	HUNTINGDON	GO-60-07	26038.6	0.0	0.0	982148.6			26038.6	0.0	0.0	982148.6		
	KINGSGATE		92666.1	0.0	0.0	3492585.2			92666.1	0.0	0.0	3492585.2		
	MONCHY		16930.1	0.0	0.0	641481.5			16930.1	0.0	0.0	641481.5		
TOTAL	OXY ENERGY CANADA		135654.8			5116215.3			135654.8			5116215.3		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	16698.4	0.0	0.0	633036.3			16698.4	0.0	0.0	633036.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	November 2007 Novembre 2007	MONTH: MOIS:		November 2007 Novembre 2007	TO A	November 2007 Novembre 2007						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	483105.3	0.0	0.0	18309691.6			483105.3	0.0	0.0	18309691.6		
PETRO-CANADA	ELMORE	GO-87-07	87241.1	0.0	0.0	3483537.1			87241.1	0.0	0.0	3483537.1		
	KINGSGATE		23761.4	0.0	0.0	896280.0			23761.4	0.0	0.0	896280.0		
	MONCHY		50508.2	0.0	0.0	1897593.1			50508.2	0.0	0.0	1897593.1		
TOTAL PETRO-CANADA			161510.7			6277410.2			161510.7			6277410.2		
PIONEER	ELMORE	GO-77-06	80155.7	0.0	0.0	3287202.9			80155.7	0.0	0.0	3287202.9		
PORTLAND G.E.	KINGSGATE	GO-102-07	34537.2	0.0	0.0	1310686.8			34537.2	0.0	0.0	1310686.8		
POWEREX	EMERSON	GO-4-07	38076.9	0.0	0.0	1419126.1			38076.9	0.0	0.0	1419126.1		
	HUNTINGDON		6114.4	0.0	0.0	233875.8			6114.4	0.0	0.0	233875.8		
	KINGSGATE		2225.6	0.0	0.0	84372.5			2225.6	0.0	0.0	84372.5		
	MONCHY		863.2	0.0	0.0	32430.4			863.2	0.0	0.0	32430.4		
TOTAL POWEREX			47280.1			1769804.8			47280.1			1769804.8		
PPM ENERGY CANADA	ELMORE	GO-11-06	173397.7	0.0	0.0	7019138.8			173397.7	0.0	0.0	7019138.8		
	KINGSGATE		87245.2	0.0	0.0	3290889.1			87245.2	0.0	0.0	3290889.1		
TOTAL PPM ENERGY CANADA			260642.9			10310027.9			260642.9			10310027.9		
PROGAS	ELMORE	GO-19-07	71512.8	0.0	0.0	2728928.4			71512.8	0.0	0.0	2728928.4		
	EMERSON		3590.6	0.0	0.0	134118.9			3590.6	0.0	0.0	134118.9		
	NIAGARA FALLS		672.7	0.0	0.0	25394.4			672.7	0.0	0.0	25394.4		
TOTAL PROGAS			75776.1			2888441.8			75776.1			2888441.8		
PUGET SOUND	HUNTINGDON	GO-9-06	126119.1	0.0	0.0	4824055.6			126119.1	0.0	0.0	4824055.6		
	KINGSGATE		64478.3	0.0	0.0	2443727.7			64478.3	0.0	0.0	2443727.7		
TOTAL PUGET SOUND			190597.4			7267783.2			190597.4			7267783.2		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	388.3	0.0	0.0	13590.5			388.3	0.0	0.0	13590.5		
REYNOLDS METAL COMP.	CORNWALL	GO-108-07	1187.3	0.0	0.0	44250.7			1187.3	0.0	0.0	44250.7		
RG&E	CHIPPAWA	GO-85-07	37433.0	0.0	0.0	1413844.4			37433.0	0.0	0.0	1413844.4		
SDG&E	KINGSGATE	GO-137-06	44951.6	0.0	0.0	1695574.4			44951.6	0.0	0.0	1695574.4		
SELKIRK	IROQUOIS	GO-129-05	8464.8	0.0	0.0	317599.3			8464.8	0.0	0.0	317599.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		November 2007 Novembre 2007		MONTH: MOIS:		November 2007 Novembre 2007		TO À		November 2007 Novembre 2007	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SEMCANADA ENERGY	ELMORE	GO-51-07	602.0	0.0	0.0	24471.3			602.0	0.0	0.0	24471.3		
TOTAL SEMCANADA ENERGY			808.1			31961.0			808.1			31961.0		
SEMPRA ENERGY	CHIPPAWA	GO-85-05	3649.0	0.0	0.0	136947.0			3649.0	0.0	0.0	136947.0		
TRADIN														
EMERSON			499.0	0.0	0.0	18597.7			499.0	0.0	0.0	18597.7		
HUNTINGDON			38714.0	0.0	0.0	1446742.1			38714.0	0.0	0.0	1446742.1		
IROQUOIS			51077.0	0.0	0.0	1903128.9			51077.0	0.0	0.0	1903128.9		
KINGSGATE			78673.0	0.0	0.0	2940009.9			78673.0	0.0	0.0	2940009.9		
NIAGARA FALLS			12742.0	0.0	0.0	478207.2			12742.0	0.0	0.0	478207.2		
TOTAL SEMPRA ENERGY	TRADIN		185354.0			6923632.9			185354.0			6923632.9		
SEQUENT ENERGY	KINGSGATE	GO-43-06	16721.1	0.0	0.0	625369.2			16721.1	0.0	0.0	625369.2		
MONCHY			21416.1	0.0	0.0	800962.2			21416.1	0.0	0.0	800962.2		
TOTAL SEQUENT ENERGY			38137.2			1426331.3			38137.2			1426331.3		
SHELL ENERGY NORTH	CHIPPAWA	GO-131-06	326.7	0.0	0.0	12261.1			326.7	0.0	0.0	12261.1		
EAST HEREFORD			13626.7	0.0	0.0	508139.7			13626.7	0.0	0.0	508139.7		
ELMORE			889.4	0.0	0.0	34508.7			889.4	0.0	0.0	34508.7		
EMERSON			304677.3	0.0	0.0	11355323.1			304677.3	0.0	0.0	11355323.1		
HUNTINGDON			38982.1	0.0	0.0	1491065.3			38982.1	0.0	0.0	1491065.3		
IROQUOIS			69800.0	0.0	0.0	2600747.9			69800.0	0.0	0.0	2600747.9		
KINGSGATE			51155.2	0.0	0.0	1938782.2			51155.2	0.0	0.0	1938782.2		
MONCHY			53099.7	0.0	0.0	1994424.8			53099.7	0.0	0.0	1994424.8		
NAPIERVILLE			52.5	0.0	0.0	1956.1			52.5	0.0	0.0	1956.1		
NIAGARA FALLS			40341.8	0.0	0.0	1514027.7			40341.8	0.0	0.0	1514027.7		
ST STEPHEN			80708.8	0.0	0.0	3050792.6			80708.8	0.0	0.0	3050792.6		
TOTAL SHELL ENERGY NORTH			653660.2			24502029.1			653660.2			24502029.1		
SITHE/INDEPEND	CHIPPAWA	GO-3-06	17034.8	0.0	0.0	643404.4			17034.8	0.0	0.0	643404.4		
SMUD	KINGSGATE	GO-5-06	55037.5	0.0	0.0	2076014.6			55037.5	0.0	0.0	2076014.6		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	36263.0	0.0	0.0	1366389.9			36263.0	0.0	0.0	1366389.9		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	4209.0	0.0	0.0	158047.9			4209.0	0.0	0.0	158047.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: November 2007		TO November 2007		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				MONTH: MOIS:	November 2007 Novembre 2007	À	November 2007 Novembre 2007				
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ						
SPRAGUE ENERGY	CORNWALL	IROQUOIS	GO-128-06	627.0	0.0	0.0	23368.3	627.0	0.0	23368.3	
				39.0	0.0	0.0	1453.1	39.0	0.0	1453.1	
				222.0	0.0	0.0	8271.7	222.0	0.0	8271.7	
TOTAL	SPRAGUE ENERGY	NIAGARA FALLS		5895.0	0.0	0.0	221239.3	5895.0	0.0	221239.3	
				10992.0			412380.4	10992.0		412380.4	
ST LAWRENCE	CORNWALL	IROQUOIS	GO-74-06	9124.6	0.0	0.0	340073.8	9124.6	0.0	340073.8	
				636.7	0.0	0.0	23729.8	636.7	0.0	23729.8	
				9761.3			363803.7	9761.3		363803.7	
TOTAL	ST LAWRENCE										
SUNCOR ENERGY	ELMORE	KINGSGATE	GO-24-07	19256.2	0.0	0.0	768129.8	19256.2	0.0	768129.8	
				31605.8	0.0	0.0	1196005.9	31605.8	0.0	1196005.9	
				50862.0			1964135.8	50862.0		1964135.8	
TOTAL	SUNCOR ENERGY										
TALISMAN	ELMORE	TCPL	GO-46-07	27196.8	0.0	0.0	1055235.8	27196.8	0.0	1055235.8	
				10993.5	0.0	0.0	409727.8	10993.5	0.0	409727.8	
				390.9	0.0	0.0	13900.4	390.9	0.0	13900.4	
TOTAL	TENASKA MARKETING										
CARDSTON	CHIPPAWA	EAST HEREFORD	GO-75-07	16013.9	0.0	0.0	616855.4	16013.9	0.0	616855.4	
				7971.2	0.0	0.0	298282.3	7971.2	0.0	298282.3	
				11898.8	0.0	0.0	443706.3	11898.8	0.0	443706.3	
EMERSON	HUNTINGDON	KINGSGATE	GO-105-07	88024.3	0.0	0.0	3280665.7	88024.3	0.0	3280665.7	
				35906.5	0.0	0.0	1342903.2	35906.5	0.0	1342903.2	
				75850.1	0.0	0.0	2867133.7	75850.1	0.0	2867133.7	
MONCHY	NIAGARA FALLS	TOTAL	GO-65-07	115065.4	0.0	0.0	4097479.0	115065.4	0.0	4097479.0	
				13846.0	0.0	0.0	519640.4	13846.0	0.0	519640.4	
				364967.1			13480566.3	364967.1		13480566.3	
TOTAL	TENASKA MARKETING										
TERASEN GAS	HUNTINGDON	TRANSALTA	GO-26-07	416.2	0.0	0.0	15919.7	416.2	0.0	15919.7	
				2383.3	0.0	0.0	91159.7	2383.3	0.0	91159.7	
				15582.2	0.0	0.0	630923.3	15582.2	0.0	630923.3	
TOTAL	TRILOGY ENERGY LTD										
TRUE ENERGY	ADEN	TXU ENERGY	GO-134-06	686.5	0.0	0.0	25256.3	686.5	0.0	25256.3	
				3739.3	0.0	0.0	141644.7	3739.3	0.0	141644.7	
				801.7	0.0	0.0	29999.6	801.7	0.0	29999.6	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	November 2007 Novembre 2007	MONTH: MOIS:		November 2007 Novembre 2007	TO À	November 2007 Novembre 2007						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	EMERSON	GO-131-05	11457.7	0.0	0.0	428747.1			11457.7	0.0	0.0	428747.1		
	HUNTINGDON		4876.1	0.0	0.0	186510.8			4876.1	0.0	0.0	186510.8		
	KINGSGATE		4201.3	0.0	0.0	159271.3			4201.3	0.0	0.0	159271.3		
	NIAGARA FALLS		7137.5	0.0	0.0	267085.2			7137.5	0.0	0.0	267085.2		
TOTAL U.S. GYPSUM			28474.3			1071614.1			28474.3			1071614.1		
UBS AG	EMERSON	GO-81-06	3417.1	0.0	0.0	127355.3			3417.1	0.0	0.0	127355.3		
	IROQUOIS		7602.3	0.0	0.0	283261.7			7602.3	0.0	0.0	283261.7		
TOTAL UBS AG	NIAGARA FALLS		4216.6	0.0	0.0	158249.0			4216.6	0.0	0.0	158249.0		
			15236.0			568866.0			15236.0			568866.0		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	6132.4	0.0	0.0	231804.7			6132.4	0.0	0.0	231804.7		
VERMONT GAS	PHILIPSBURG	GO-121-05	17279.6	0.0	0.0	643837.9			17279.6	0.0	0.0	643837.9		
VITOL	EMERSON	GO-63-06	34222.8	0.0	0.0	1276168.2			34222.8	0.0	0.0	1276168.2		
WEYERHAEUSER	HUNTINGDON	GO-4-06	15780.9	0.0	0.0	603619.4			15780.9	0.0	0.0	603619.4		
YANKEE GAS	IROQUOIS	GO-112-06	30363.0	0.0	0.0	1144077.8			30363.0	0.0	0.0	1144077.8		
*TOTAL LENGTH	SHORT TERM		8254723.6			314077056.9	2050857082	6.53	8254723.6			314077056.9	2050857082	6.53
TOTAL			8726331.1			331841521.9	2157987687	6.50	8726331.1			331841521.9	2157987687	6.50

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	November 2007 Novembre 2007	MONTH: MOIS:		November 2007 Novembre 2007	TO À	November 2007 Novembre 2007					
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM													

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-71-06	961.5	0.0	35969.7			961.5	0.0	0.0	35969.7		
	OJIBWAY (WINDSOR)		73.8	0.0	2760.9			73.8	0.0	0.0	2760.9		
TOTAL ALTAGAS/PREMSTAR LP			1035.3		38730.6			1035.3			38730.6		
BP CANADA	COURTRIGHT	GO-100-07	23766.4	0.0	897181.6			23766.4	0.0	0.0	897181.6		
	SAULT STE MARIE		12618.2	0.0	470028.0			12618.2	0.0	0.0	470028.0		
	ST CLAIR		132729.9	0.0	4965425.5			132729.9	0.0	0.0	4965425.5		
TOTAL BP CANADA			169114.5		6332635.1			169114.5			6332635.1		
CARGILL, INC.	SARNIA	GO-45-07	9066.3	0.0	337629.0			9066.3	0.0	0.0	337629.0		
	ST CLAIR		117675.0	0.0	4382217.2			117675.0	0.0	0.0	4382217.2		
TOTAL CARGILL, INC.			126741.3		4719846.2			126741.3			4719846.2		
CITIGROUP	ST CLAIR	GO-28-07	1154.4	0.0	43139.9			1154.4	0.0	0.0	43139.9		
CONOCOPHILLIPS	ST CLAIR	GO-45-06	10161.0	0.0	379716.6			10161.0	0.0	0.0	379716.6		
DIRECT ENERGY	COURTRIGHT	GO-126-05	6268.1	0.0	236620.8			6268.1	0.0	0.0	236620.8		
	ST CLAIR		91875.8	0.0	3445342.5			91875.8	0.0	0.0	3445342.5		
TOTAL DIRECT ENERGY			98143.9		3681963.3			98143.9			3681963.3		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	57724.0	0.0	2178503.9			57724.0	0.0	0.0	2178503.9		
	ST CLAIR		13024.0	0.0	491525.8			13024.0	0.0	0.0	491525.8		
TOTAL DTE ENERGY TRADING			70748.0		2670029.6			70748.0			2670029.6		
DYNEGY	ST CLAIR	GO-32-07	47459.5	0.0	1765493.4			47459.5	0.0	0.0	1765493.4		
ENBRIDGE GAS DIST	COURTRIGHT	GO-67-06	242878.2	0.0	9168652.1			242878.2	0.0	0.0	9168652.1		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	105021.4	0.0	3964557.9			105021.4	0.0	0.0	3964557.9		
	ST CLAIR		7980.6	0.0	298554.2			7980.6	0.0	0.0	298554.2		
TOTAL ENBRIDGE GAS SERVICE			113002.0		4263112.1			113002.0			4263112.1		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	912.2	0.0	34271.4			912.2	0.0	0.0	34271.4		
INTEGRYS	COURTRIGHT	GO-88-06	11091.0	0.0	414470.7			11091.0	0.0	0.0	414470.7		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	MONTH: MOIS:		November 2007 Novembre 2007		November 2007 Novembre 2007		November 2007 Novembre 2007	
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	IMP. VALUE RECETTES \$
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-88-06	2362.1	0.0	0.0	88271.7	2362.1	0.0	88271.7
	SARNIA		16251.1	0.0	0.0	607303.6	16251.1	0.0	607303.6
TOTAL INTEGRYS ENERGY SER			29704.2			1110045.9	29704.2		1110045.9
MICHCON	COURTRIGHT	GO-22-06	37975.1	0.0	0.0	1433560.0	37975.1	0.0	1433560.0
	ST CLAIR		20961.4	0.0	0.0	791292.9	20961.4	0.0	791292.9
TOTAL MICHCON			58936.5			2224852.9	58936.5		2224852.9
NEXEN INC.	COURTRIGHT	GO-84-06	32201.9	0.0	0.0	1215621.7	32201.9	0.0	1215621.7
	LOOMIS		23193.2	0.0	0.0	856988.8	23193.2	0.0	856988.8
	OJIBWAY (WINDSOR)		30435.9	0.0	0.0	1134954.7	30435.9	0.0	1134954.7
	SARNIA		199703.1	0.0	0.0	7470892.9	199703.1	0.0	7470892.9
TOTAL NEXEN INC.			285534.1			10678458.2	285534.1		10678458.2
NJR ENERGY	ST CLAIR	GO-18-06	25122.8	0.0	0.0	938839.0	25122.8	0.0	938839.0
ONEOK ENERGY	COURTRIGHT	GO-86-07	35074.9	0.0	0.0	1324077.5	35074.9	0.0	1324077.5
ONTARIO ENERGY	COURTRIGHT	GO-36-07	74.7	0.0	0.0	2819.9	74.7	0.0	2819.9
P.U.D CLARK COUNTY	HUNTINGDON	GO-81-07	4007.6	0.0	0.0	151928.1	4007.6	0.0	151928.1
POWEREX	ST CLAIR	GO-5-07	56354.2	0.0	0.0	2108210.6	56354.2	0.0	2108210.6
SEMCANADA ENERGY	COURTRIGHT	GO-52-07	652.9	0.0	0.0	24425.0	652.9	0.0	24425.0
SEMPRA ENERGY TRADIN	ST CLAIR	GO-86-05	1753.0	0.0	0.0	65579.7	1753.0	0.0	65579.7
SEQUENT ENERGY	HUNTINGDON	GO-18-07	338.5	0.0	0.0	12659.9	338.5	0.0	12659.9
SHELL ENERGY NORTH	HUNTINGDON	GO-39-06	2203.9	0.0	0.0	84299.2	2203.9	0.0	84299.2
	OJIBWAY (WINDSOR)		6695.4	0.0	0.0	250474.9	6695.4	0.0	250474.9
	ST CLAIR		146452.6	0.0	0.0	5478791.7	146452.6	0.0	5478791.7
TOTAL SHELL ENERGY NORTH			155351.9			5813565.8	155351.9		5813565.8
ST LAWRENCE	ST CLAIR	GO-21-07	424.5	0.0	0.0	15821.1	424.5	0.0	15821.1
TENASKA MARKETING	COURTRIGHT	GO-76-07	6941.2	0.0	0.0	262030.3	6941.2	0.0	262030.3
	LOOMIS		19633.4	0.0	0.0	725257.8	19633.4	0.0	725257.8
	OJIBWAY (WINDSOR)		4848.7	0.0	0.0	181389.9	4848.7	0.0	181389.9

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	November 2007 Novembre 2007	MONTH: MOIS:		November 2007 Novembre 2007	MONTH: MOIS:		November 2007 Novembre 2007	MONTH: MOIS:		November 2007 Novembre 2007		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	SAULT STE MARIE	GO-76-07	2544.3	0.0	0.0	95309.5			2544.3	0.0	0.0	95309.5		
	ST CLAIR		22627.5	0.0	0.0	848305.0			22627.5	0.0	0.0	848305.0		
TOTAL TENASKA MARKETING			56595.1			2112292.4			56595.1			2112292.4		
TERASEN GAS	HUNTINGDON	GO-66-07	5179.6	0.0	0.0	198119.7			5179.6	0.0	0.0	198119.7		
UBS AG	ST CLAIR	GO-82-06	3286.7	0.0	0.0	122955.4			3286.7	0.0	0.0	122955.4		
UNION GAS	COURTRIGHT	GO-50-07	31261.1	0.0	0.0	1181357.0			31261.1	0.0	0.0	1181357.0		
	OJIBWAY (WINDSOR)		34996.9	0.0	0.0	1322532.9			34996.9	0.0	0.0	1322532.9		
TOTAL UNION GAS			66258.0			2503889.9			66258.0			2503889.9		
VITOL	ST CLAIR	GO-93-07	32913.1	0.0	0.0	1231937.3			32913.1	0.0	0.0	1231937.3		
*TOTAL LENGTH	SHORT TERM		1698912.6			63738068.7	438666862	6.88	1698912.6			63738068.7	438666862	6.88
*TOTAL			1698912.6			63738068.7	438666862	6.88	1698912.6			63738068.7	438666862	6.88



NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

DECEMBER/DÉCEMBRE 2007

Total Exports/Exportations totales:
10490.6 10^6 m^3
(370.3 Bcf)

Total Imports/Importations totales:
2048.4 10^6 m^3
(72.3 Bcf)

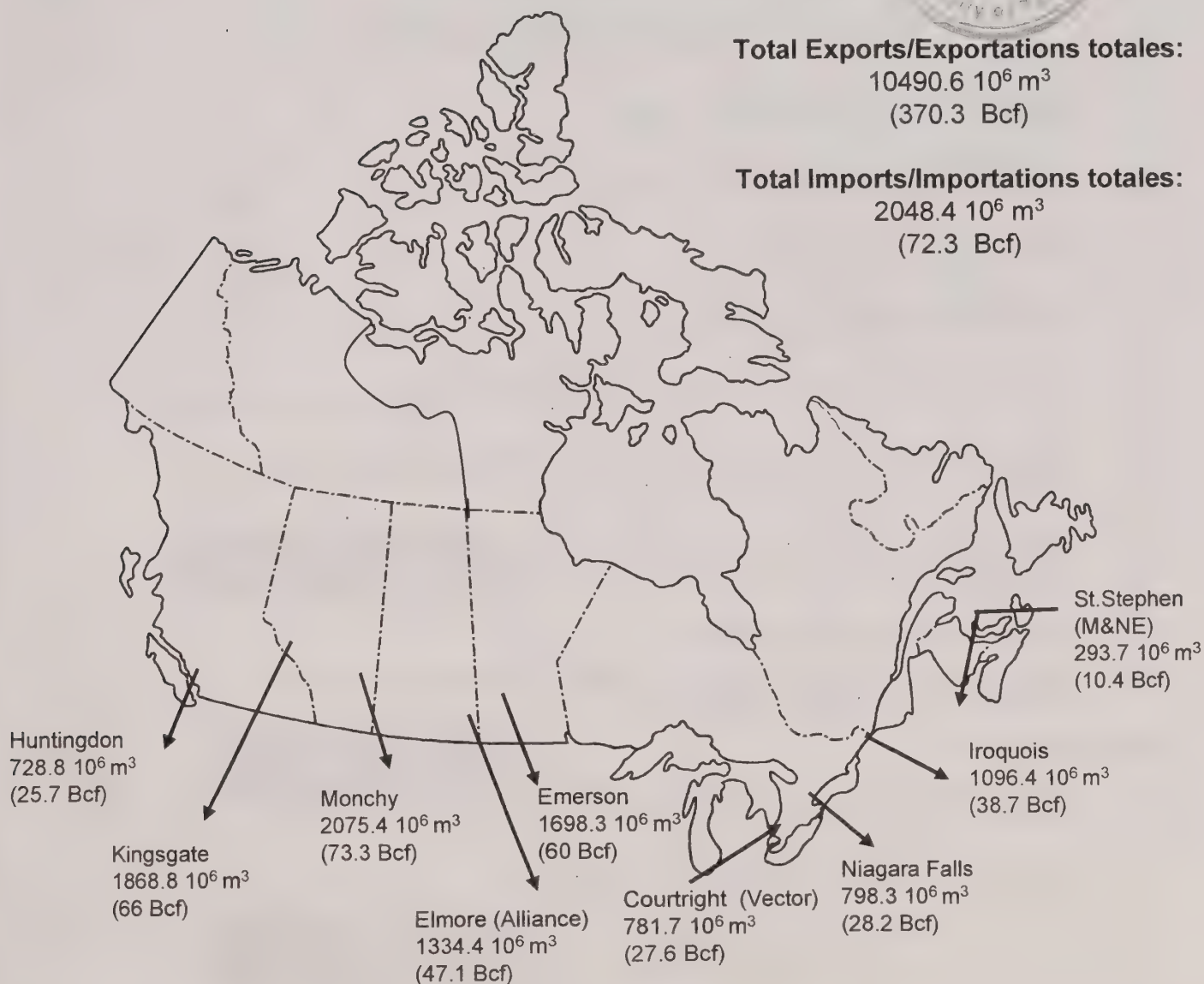


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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

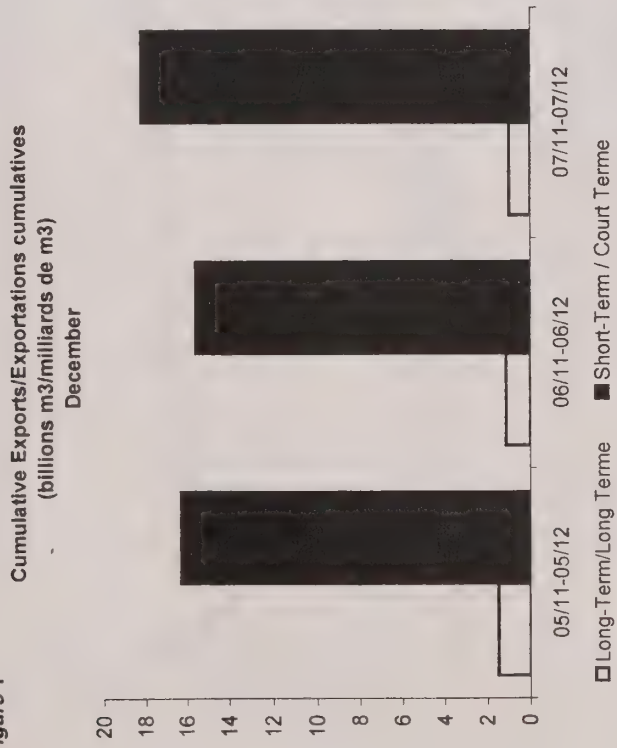


Figure 2

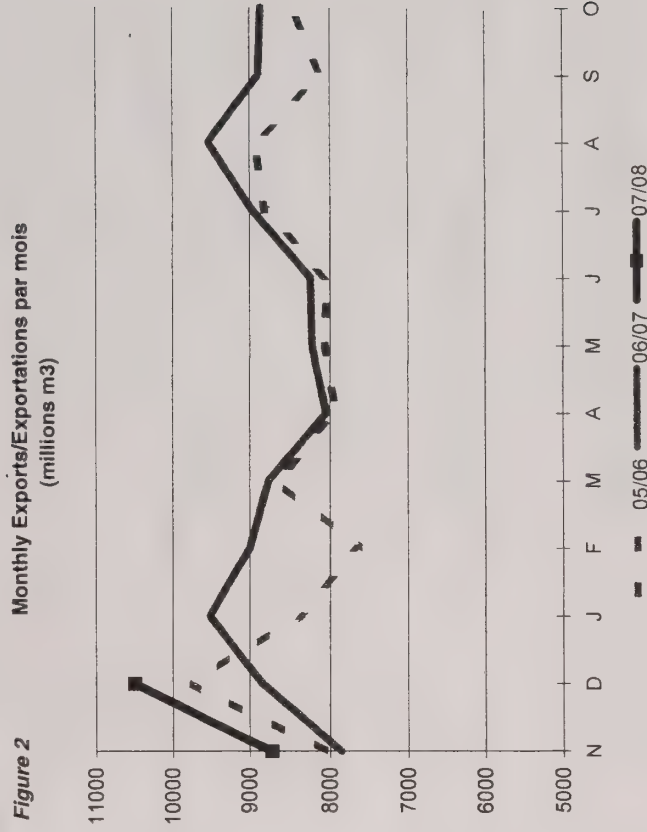


Figure 3

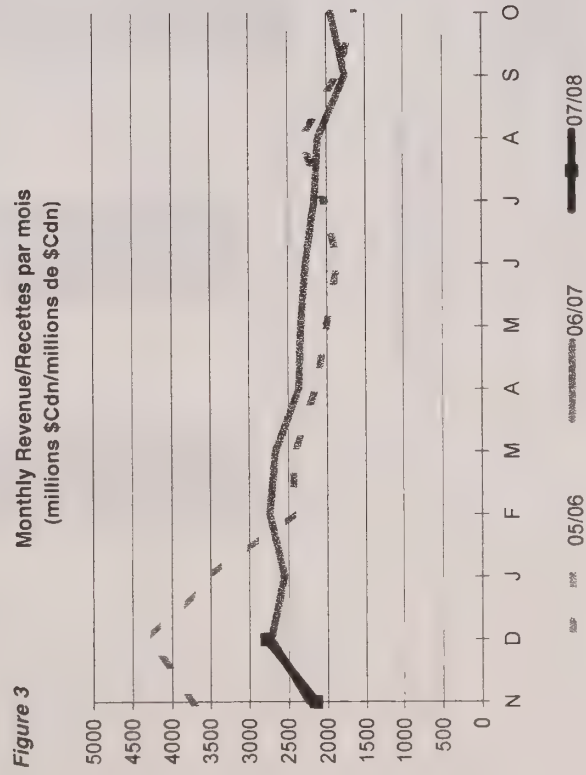
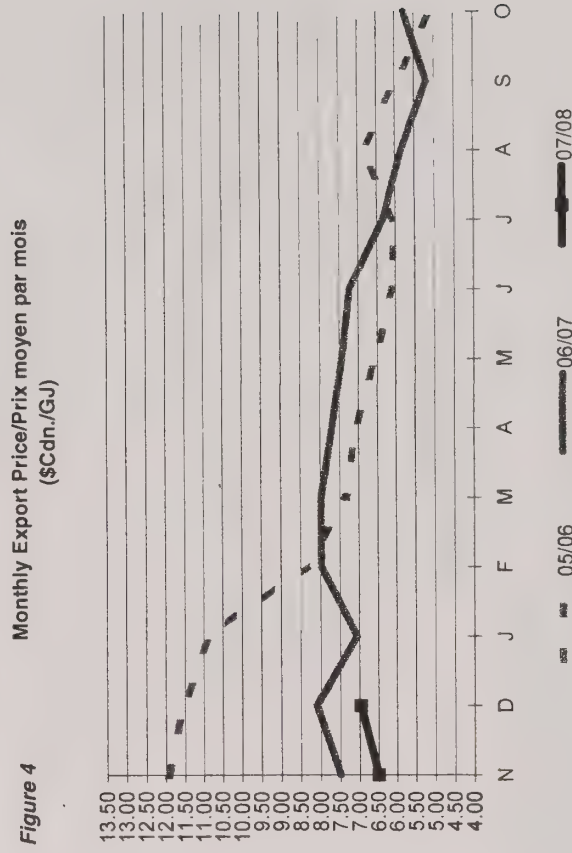


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2007/décembre 2007

Imperial Units & \$US /Unités impériales \$US

Figure 5

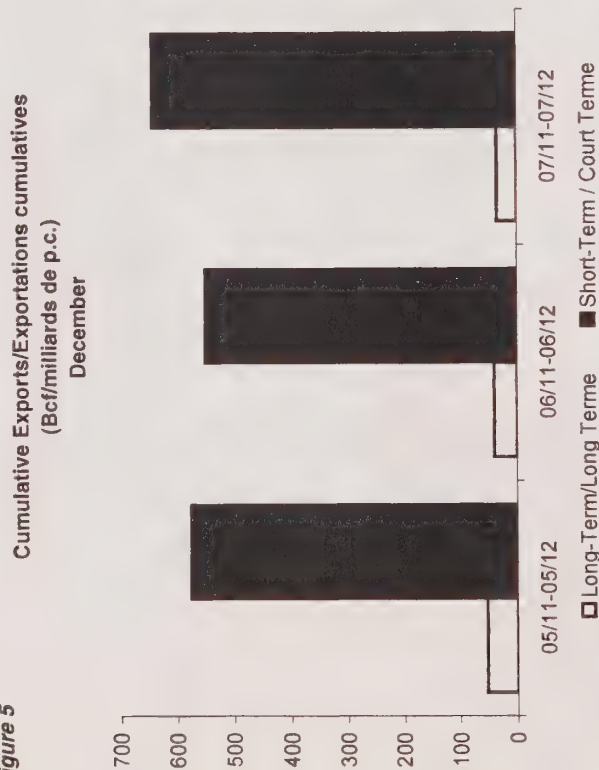


Figure 6

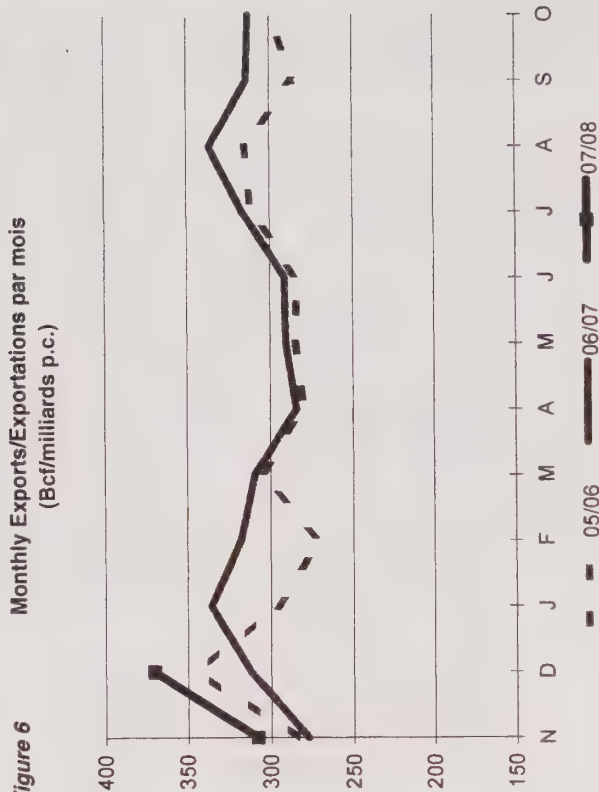


Figure 7

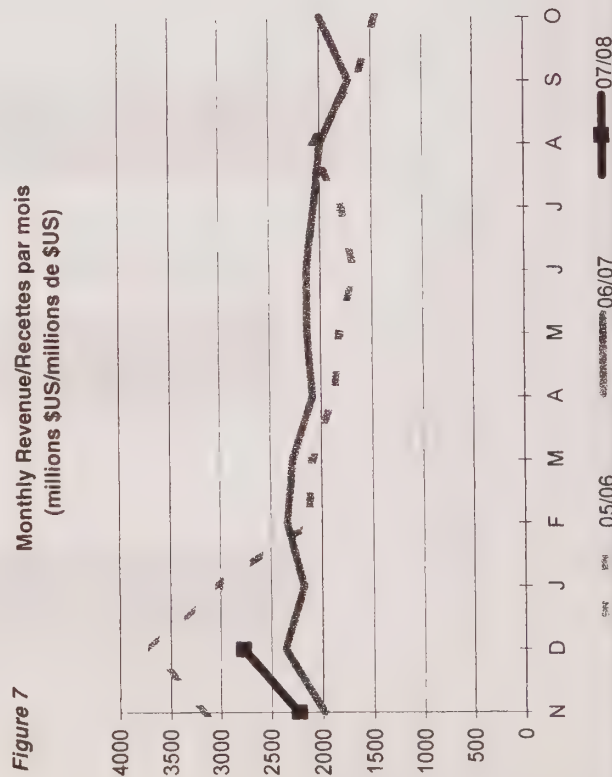
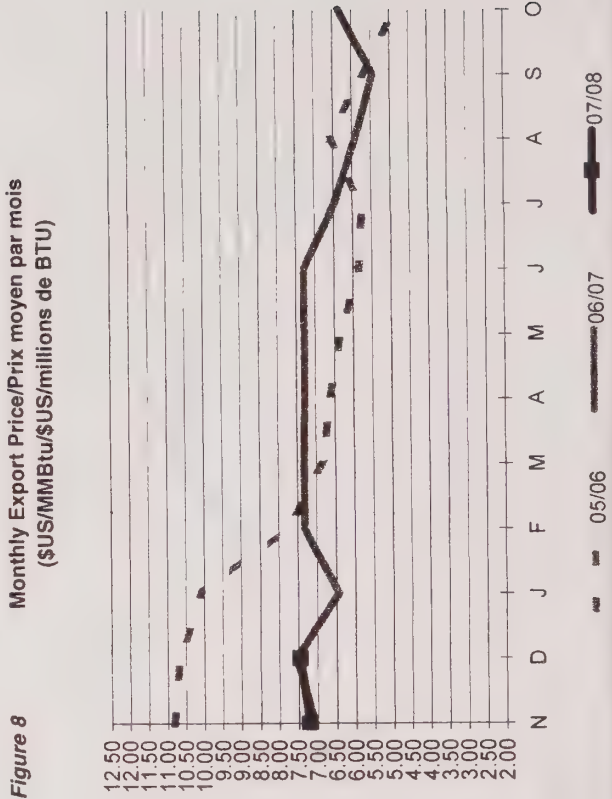


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2006/12	2007/12		% Change	2006/11-2006/12	2007/11-2007/12		% Change
Volume (Millions M3)								
Long-term / Long terme	541.4	515.9		-4.7%	1127.4	987.5		-12.4%
Short-term / Court terme	8300.4	9974.7		20.2%	15578.6	18229.5		17.0%
Total	8841.8	10490.6		18.6%	16705.9	19216.9		15.0%
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	154.0	126.1		-18.1%	315.2	233.2		-26.0%
Short-term / Court terme	2,566.4	2649.6		3.2%	4658.3	4697.0		0.8%
Total	2720.4	2775.6		2.0%	4973.4	4930.3		-0.9%
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	7.53	6.49		-13.8%	7.39	6.27		-15.2%
Short-term / Court terme	8.13	6.99		-14.1%	7.85	6.78		-13.6%
Total	8.10	6.96		-14.0%	7.82	6.75		-13.6%
Volume (BCF)								
Long-term / Long terme	19.1	18.2		-4.7%	39.8	34.9		-12.4%
Short-term / Court terme	293.0	352.1		20.2%	549.9	643.5		17.0%
Total	312.1	370.3		18.6%	589.7	678.4		15.0%
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	133.6	125.7		-5.9%	275.4	236.5		-14.1%
Short-term / Court terme	2225.8	2641.3		18.7%	4066.9	4758.3		17.0%
Total	2359.4	2766.9		17.3%	4342.4	4994.8		15.0%
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	7.00	6.94		-0.9%	6.93	6.82		-1.6%
Short-term / Court terme	7.57	7.47		-1.3%	7.35	7.37		0.2%
Total	7.54	7.45		-1.2%	7.32	7.34		0.2%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				% CHANGE VARIATION EN %	
	2006/12	2007/12	2006/12	2007/12	2006/12	2007/12	2006/12	2007/12	2006/11	2007/11	2006/12	2007/12	2006/11	2007/12
LONG-TERM (FIRM)/LONG TERME (GARANTI)	541.4	515.9	4.7	7.53	6.49	-13.8			1127.4	987.5	-12.4	7.40	6.27	-15.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4927.0	6138.9	24.6	8.13	7.05	-13.2			9392.2	11316.8	20.5	7.82	6.82	-12.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3373.4	3835.9	13.7	8.15	6.88	-15.5			6186.4	6912.6	11.7	7.89	6.69	-15.1
TOTAL - TERM/TERME	8841.8	10490.6	18.6	8.10	6.96	-14.0			16705.9	19216.9	15.0	7.82	6.75	-13.7
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	1131.3	1349.4	19.3	7.64	6.46	-15.5			1611.7	2522.4	56.5	7.43	6.32	-15.0
MIDWEST/MIDWEST	3334.0	4498.8	34.9	8.01	6.76	-15.6			6650.0	8459.2	27.2	7.80	6.54	-16.1
MOUNTAIN/ROCHEUSES	8.7	6.2	-28.9	7.23	6.48	-10.3			16.5	28.2	71.6	7.18	6.03	-16.1
NORTHEAST/NORD-EST	3146.7	3354.4	6.6	8.61	7.35	-14.7			5801.4	5810.3	0.2	8.30	7.13	-14.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1221.2	1281.9	5.0	7.45	7.19	-3.5			2626.3	2396.7	-8.7	7.05	7.00	-0.7
TOTAL - REGION/RÉGION	8841.8	10490.6	18.6	8.10	6.96	-14.0			16705.9	19216.9	15.0	7.82	6.75	-13.7
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	1222.1	1606.4	31.4	8.17	6.92	-15.3			2859.8	3196.6	11.8	7.61	6.67	-12.3
LDC/SDL	1532.8	1684.1	9.9	7.90	7.02	-11.1			2320.5	2933.0	26.4	7.78	6.81	-12.5
MARKETING CO./COMMERCIALISATEURS	6015.9	7176.6	19.3	8.13	6.96	-14.5			11381.2	13018.2	14.4	7.88	6.76	-14.3
PIPELINE/PIPELINES	71.0	23.5	-66.9	8.09	6.87	-15.1			144.5	69.2	-52.1	7.51	6.29	-16.2
TOTAL - CUSTOMER TYPE/CLIENT	8841.8	10490.6	18.6	8.10	6.96	-14.02			16705.9	19216.9	15.0	7.82	6.75	-13.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			% CHANGE VARIATION EN %			% CHANGE VARIATION EN %		
	2006/12	2007/12		2006/12	2007/12		2006/12	2007/12		2006/12	2007/12		2006/12	2007/12	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	19.1	18.2	-4.7	7.00	6.94	-0.9	39.8	34.9	-12.4	6.94	6.82	-1.6			
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	173.9	216.7	24.6	7.56	7.54	-0.3	331.6	399.5	20.5	7.33	7.42	1.2			
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	119.1	135.4	13.7	7.58	7.36	-2.9	218.4	244.0	11.7	7.39	7.27	-1.5			
TOTAL - TERM/TERME	312.1	370.3	18.6	7.53	7.45	-1.2	589.7	678.4	15.0	7.32	7.34	0.1			
REGION/RÉGION															
CALIFORNIA/CALIFORNIE	39.9	47.6	19.3	7.11	6.91	-2.9	56.9	89.0	56.5	6.95	6.87	-1.0			
MIDWEST/MIDWEST	117.7	158.8	34.9	7.45	7.23	-2.9	234.8	298.6	27.2	7.31	7.12	-2.7			
MOUNTAIN/ROCHEUSES	0.3	0.2	-28.9	6.72	6.93	3.1	0.6	1.0	71.6	6.73	6.63	-1.5			
NORTHEAST/NORD-EST	111.1	118.4	6.6	8.01	7.86	-2.0	204.8	205.1	0.2	7.78	7.75	-0.4			
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	43.1	45.3	5.0	6.93	7.69	10.9	92.7	84.6	-8.7	6.61	7.61	15.1			
TOTAL - REGION/RÉGION	312.1	370.3	18.6	7.53	7.45	-1.2	589.7	678.4	15.0	7.32	7.34	0.1			
CUSTOMER TYPE/CLIENT															
END-USER/UTILISATEURS ULTIMES	43.1	56.7	31.4	7.60	7.40	-2.60	101.0	112.8	11.8	7.14	7.26	1.8			
LDC/SDL	54.1	59.5	9.9	7.35	7.51	2.17	81.9	103.5	26.4	7.28	7.40	1.6			
MARKETING CO./COMMERCIALISATEURS	212.4	253.3	19.3	7.57	7.44	-1.68	401.8	459.6	14.4	7.39	7.34	-0.6			
PIPELINE/PIPELINES	2.5	0.8	-66.9	7.53	7.35	-2.40	5.1	2.4	-52.1	7.04	6.89	-2.1			
TOTAL - CUSTOMER TYPE/CLIENT	312.1	370.3	18.6	7.53	7.45	-1.2	589.7	678.4	15.0	7.32	7.34	0.1			

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/12	2007/12	2006/12	2007/12	2006/12	2007/12	2006/12	2007/12	2006/12	2007/12	2006/12	2007/12	2006/12	2007/12
ADEN														
SHORT-TERM/COURT TERME	20.4	25.3			24.3		40.3	48.2					19.5	
TOTAL ADEN	20.4	25.3			24.3		40.3	48.2					19.5	
CARDSTON														
SHORT-TERM/COURT TERME	2.4	0.6			-74.2		17.1	17.5					2.0	
TOTAL CARDSTON	2.4	0.6			-74.2		17.1	17.5					2.0	
CHIPPAWA														
SHORT-TERM/COURT TERME	219.7	280.4			27.7		414.6	425.4			8.32	7.34	-11.8	
TOTAL CHIPPAWA	219.7	280.4			27.7		414.6	425.4			8.32	7.34	-11.8	
CORNWALL														
SHORT-TERM/COURT TERME	21.6	23.0			6.7		40.5	41.3			9.83	8.85	-10.0	
TOTAL CORNWALL	21.6	23.0			6.7		40.5	41.3			9.83	8.85	-10.0	
EAST HEREFORD														
LONG-TERM/LONG TERME	41.6	67.2			61.6		70.5	126.0			6.72	7.25	8.0	
SHORT-TERM/COURT TERME	49.0	88.4			80.2		87.8	121.8					38.6	
TOTAL EAST HEREFORD	90.6	155.5			71.7		158.3	247.7					56.5	
ELMORE														
SHORT-TERM/COURT TERME	1264.0	1334.4			5.6		2530.9	2604.8			7.96	6.59	-17.2	
TOTAL ELMORE	1264.0	1334.4			5.6		2530.9	2604.8			7.96	6.59	-17.2	
EMERSON														
LONG-TERM/LONG TERME	15.1	18.1			19.8		28.7	34.1			6.03	6.94	15.2	
SHORT-TERM/COURT TERME	1224.9	1680.2			37.2		2424.2	3019.2			7.78	6.54	-16.0	
TOTAL EMERSON	1240.0	1698.3			37.0		2452.9	3053.2			7.76	6.54	-15.7	
HUNTINGDON														
LONG-TERM/LONG TERME	21.6	4.5			-79.0		42.8	9.0			5.15	3.71	-27.9	
SHORT-TERM/COURT TERME	702.4	724.2			3.1		1142.2	1326.0			7.25	7.03	-3.0	
TOTAL HUNTINGDON	724.0	728.8			0.7		1184.9	1335.1			7.17	7.01	-2.3	
IROQUOIS														
LONG-TERM/LONG TERME	64.9	61.4			-5.4		215.9	107.2			9.16	6.96	-24.0	
SHORT-TERM/COURT TERME	879.8	1035.1			17.6		1647.7	1787.3			8.72	7.36	-15.6	
TOTAL IROQUOIS	944.7	1096.4			16.1		1863.7	1894.5			8.77	7.34	-16.3	
KINGSGATE														
LONG-TERM/LONG TERME	82.1	90.8			10.7		146.0	174.2			4.83	4.55	-5.7	
SHORT-TERM/COURT TERME	1558.0	1777.9			14.1		2756.0	3348.0			6.99	6.39	-8.6	
TOTAL KINGSGATE	1640.0	1868.8			13.9		2902.0	3522.1			6.88	6.30	-8.5	

NATURAL GAS EXPORTS BY EXPORT POINT

TAB. 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT, POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	
	2006/12	2007/12	2006/12	2007/12	2006/12	2007/12	2006/12	2007/12	2006/12	2007/12	2006/12	2007/12	2006/12	2007/12
MONCHY														
		132.6		132.6	0.0	7.87	6.72	261.0	-14.7	261.0	7.64	6.29	0.0	-17.7
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME	1508.8	1942.8	28.8	6.84	28.8	8.04	6.84	3533.8	-15.0	2780.2	7.89	6.54	27.1	-17.1
TOTAL	1641.5	2075.4	26.4	6.83	26.4	8.03	6.83	3794.8	-14.9	3041.1	7.87	6.52	24.8	-17.1
NAHIEVILLE														
	42.1	43.4	3.0	5.31	3.0	5.44	5.31	83.4	-2.3	81.5	5.60	5.50	2.3	-1.8
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME	2.0	0.5	-77.3		-77.3			3.8	0.8	3.8			-79.5	
TOTAL	44.1	43.8	-0.7		-0.7			85.3	-1.4	84.2			-1.4	
NIAGARA FALLS														
	108.3	88.9	-17.9	7.29	-17.9	7.97	7.29	213.2	-8.5	175.0	8.17	7.08	-17.9	-13.4
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME	605.1	709.4	17.2	7.39	17.2	9.24	7.39	1303.4	-20.0	1178.9	8.57	7.29	10.6	-14.9
TOTAL	713.4	798.3	11.9	7.38	11.9	9.05	7.38	1478.4	-18.4	1392.1	8.50	7.26	6.2	-14.6
NORTH PORTAL														
	0.1	0.0	-100.0	8.13	-100.0	8.13	0.00	0.3	-100.0	0.0	6.67	0.00	-100.0	-100.0
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME	0.1	0.0	-100.0	8.13	-100.0	8.13	0.00	0.3	-100.0	0.0	6.67	0.00	-100.0	-100.0
TOTAL	0.1	0.0	-100.0	8.13	-100.0	8.13	0.00	0.3	-100.0	0.0	6.67	0.00	-100.0	-100.0
PHILIPSBURG														
	8.8	8.9	0.8	9.10	0.8	9.10	7.80	17.3	-14.3	17.7	8.48	7.48	2.4	-11.8
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME	12.9	26.4	104.7		104.7			24.1	43.7	43.7			81.6	
TOTAL	21.8	35.4	62.5		62.5			41.4	61.4	61.4			48.5	
REAGAN FIELD														
	1.1	0.9	-20.8		-20.8			2.3	1.8	1.8			-19.7	
SHORT-TERM/COURT TERME														
LONG-TERM/LONG TERME	1.1	0.9	-20.8		-20.8			2.3	1.8	1.8			-19.7	
TOTAL	1.1	0.9	-20.8		-20.8			2.3	1.8	1.8			-19.7	
SIERRA														
	4.8	3.3	-30.7		-30.7			9.4	6.7	6.7			-28.0	
SHORT-TERM/COURT TERME														
LONG-TERM/LONG TERME	4.8	3.3	-30.7		-30.7			9.4	6.7	6.7			-28.0	
TOTAL	4.8	3.3	-30.7		-30.7			9.4	6.7	6.7			-28.0	
SPRAGUE														
	14.0	14.9	6.4		6.4			26.2	27.0	27.0			3.2	
SHORT-TERM/COURT TERME														
LONG-TERM/LONG TERME	14.0	14.9	6.4		6.4			26.2	27.0	27.0			3.2	
TOTAL	14.0	14.9	6.4		6.4			26.2	27.0	27.0			3.2	
ST CLAIR														
	31.4	13.3	-57.5		-57.5			82.7	14.0	14.0			-83.0	
SHORT-TERM/COURT TERME														
LONG-TERM/LONG TERME	31.4	13.3	-57.5		-57.5			82.7	14.0	14.0			-83.0	
TOTAL	31.4	13.3	-57.5		-57.5			82.7	14.0	14.0			-83.0	
ST STEPHEN														
	24.2	0.0	-100.0	9.63	0.00	9.63	0.00	50.2	-100.0	0.0	8.90	0.00	-100.0	-100.0
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME	178.3	293.7	64.8	8.65	9.29	8.65	9.29	369.7	7.3	558.8	8.34	8.20	51.2	-1.7
TOTAL	202.5	293.7	45.1	8.77	9.29	8.77	9.29	420.0	5.8	558.8	8.41	8.20	33.1	-2.5

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2006/12	2007/12	2006/12	2007/12	2006/12	2007/12	2006/11- 2006/12	2007/11- 2007/12	2006/11- 2006/12	2007/11- 2007/12	2006/11- 2006/12	2007/11- 2007/12	2006/11- 2006/12	2007/11- 2007/12
-														
TOTAL	8841.8	10490.6	18.6	8.10	6.96	-14.0	16705.9	19216.9	15.0	7.82	6.75	-13.6		

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2007/11</u>	<u>2007/12</u>	<u>2008/01</u>	<u>2008/02</u>	<u>2008/03</u>	<u>2008/04</u>	<u>2008/05</u>	<u>2008/06</u>	<u>2008/07</u>	<u>2008/08</u>	<u>2008/09</u>	<u>2008/10</u>	<u>TOTAL</u>
ADEN	22859.9	25293.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48153.0
CARDSTON	16875.0	611.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17486.5
CHIPPAWA	144946.1	280447.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	425393.8
CORNWALL	18285.1	23024.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41309.9
EAST HEREFORD	92185.1	155541.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247726.6
ELMORE	1270383.6	1334397.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2604780.8
EMERSON	1354939.4	1698291.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3053230.8
HUNTINGDON	606300.2	728759.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1335059.9
IROQUOIS	798002.9	1056447.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1894450.0
KINGSGATE	1653366.6	1868760.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3522126.9
MONCHY	1719395.2	2075371.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3794766.6
NAPIERVILLE	40351.8	43830.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84181.9
NIAGARA FALLS	680057.9	798313.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1478371.4
PHILIPSBURG	26056.5	35363.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61419.6
REAGAN FIELD	916.1	897.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1813.7
SIERRA	3433.4	3309.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6743.1
SPRAGUE	12180.1	14859.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27039.8
ST CLAIR	705.1	13342.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14047.5
ST STEPHEN	265091.2	293748.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	558839.4
TOTAL	8726331.2	10490610.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19216941.3

TABLE 4

TOP 15 EXPORTERS: 2007/11 AND 2007/12 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2007/12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés							
	2007/11		% CHANGE VARIATION EN %		2007/11		% CHANGE VARIATION EN %					
	2007/12	2006/12	2007/12	2006/12	2007/12	2006/12	2007/12	2006/12				
NEXEN INC.	1854.5	1899.1	-2.3	1045.9	1107.4	-5.6	65465.5	67039.7	-2.3	36920.4	39093.2	-5.6
CARGILL, INC.	1533.7	1020.4	50.3	797.8	606.3	31.6	54141.6	36019.9	50.3	28164.4	21401.6	31.6
BP CANADA	1516.0	1642.1	-7.7	885.9	858.8	3.2	53515.1	57966.0	-7.7	31273.9	30316.9	3.2
SHELL ENERGY N	1446.8	966.6	49.7	793.2	490.1	61.8	51074.0	34123.4	49.7	27999.2	17299.7	61.8
PACIFIC GAS & EL	1005.9	957.9	5.0	522.8	521.8	0.2	35508.5	33813.2	5.0	18454.4	18418.9	0.2
TENASKA MARKE	907.6	497.5	82.4	542.6	254.7	113.1	32038.5	17562.2	82.4	19154.8	8990.5	113.1
CONSTELLATION	543.4	453.5	19.8	343.6	207.8	65.3	19180.8	16008.1	19.8	12127.9	7336.5	65.3
PPM ENERGY CAN	537.6	494.2	8.8	276.9	261.7	5.8	18976.3	17445.3	8.8	9775.4	9239.5	5.8
ENCANA CORP	527.7	487.9	8.2	287.9	257.0	12.0	18629.2	17223.0	8.2	10161.8	9071.3	12.0
IGI RESOURCES	438.8	233.0	88.3	219.4	134.6	63.0	15490.4	8225.8	88.3	7743.3	4750.0	63.0
PUGET SOUND	437.3	398.6	9.7	246.7	253.7	-2.8	15435.6	14069.3	9.7	8707.3	8957.4	-2.8
SEMPRA ENERGY	388.2	491.1	-21.0	202.8	226.8	-10.6	13702.9	17337.8	-21.0	7159.7	8007.6	-10.6
CONOCOPHILLIPS	386.1	484.9	-20.4	235.5	246.4	-4.4	13628.5	17118.7	-20.4	8313.8	8697.9	-4.4
AVISTA CORP	332.3	314.9	5.5	177.8	180.8	-1.7	11731.6	11116.6	5.5	6275.8	6382.8	-1.7
PETRO-CANADA	328.8	334.0	-1.5	167.3	172.9	-3.2	11607.0	11788.9	-1.5	5905.5	6103.6	-3.2
OTHERS (AUTRES)	7032.4	6030.4	16.6	3744.7	3061.0	22.3	248251.0	212877.7	16.6	132191.1	108057.4	22.3
TOTAL	19216.9	16705.9	15.0	10490.6	8841.8	18.6	678376.5	589735.6	15.0	370328.6	312124.9	18.6

TOP 15 EXPORTERS: 2007/11 AND 2007/12 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2007/12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/USMMBTU) Prix Moyen (\$/USMMBTU)		
	0711 0712	0611 0612	% CHANGE VARIATION EN %	0711 0712	0611 0612	% CHANGE VARIATION EN %	0711 0712	0611 0612	% CHANGE VARIATION EN %	0711 0712	0611 0612	% CHANGE VARIATION EN %
***** LONG TERM *****												
ENCANA CORP	328.0	299.0	9.7	6.16	7.54	-18.3	11577.4	10555.3	9.7	6.77	7.13	-5.2
PROGAS	165.9	247.8	-33.0	7.03	8.15	-13.8	5856.4	8746.6	-33.0	7.72	7.72	0.0
SHELL CANADA	83.4	81.5	2.3	5.50	5.60	-1.8	2944.2	2878.5	2.3	6.05	5.30	14.2
TCGS	75.7	76.2	-0.7	3.88	4.15	-6.6	2670.6	2689.8	-0.7	4.26	3.93	8.4
DTE ENERGY TRA	126.0	70.5	78.7	7.25	6.72	8.0	4446.5	2487.9	78.7	7.97	6.35	25.6
CARGILL GAS MK	43.2	60.7	-28.8	7.21	9.24	-21.9	1525.0	2141.8	-28.8	7.93	8.74	-9.3
IMPERIAL/BOSTO	0.0	50.2	-100.0	0.00	8.90	-100.0	0.0	1773.5	-100.0	0.00	8.42	-100.0
BROOKLYN NAVY	44.7	44.8	-0.2	7.68	9.11	-15.7	1578.2	1581.7	-0.2	8.44	8.62	-2.0
ATCOR	0.0	40.3	-100.0	0.00	9.82	-100.0	0.0	1423.3	-100.0	0.00	9.32	-100.0
ENCO GAS	0.0	33.8	-100.0	0.00	5.34	-100.0	0.0	1194.6	-100.0	0.00	5.06	-100.0
CHEVRON CAN.	31.5	31.8	-0.8	3.79	4.00	-5.2	1112.3	1121.1	-0.8	4.17	3.79	10.1
AEC OIL & GAS	0.0	19.9	-100.0	0.00	9.99	-100.0	0.0	703.7	-100.0	0.00	9.48	-100.0
SELKIRK/PROMAR	22.9	14.9	53.5	6.26	7.14	-12.3	807.5	526.2	53.5	6.86	6.78	1.2
VERMONT GAS	14.0	13.8	1.0	7.66	8.54	-10.4	492.8	488.0	1.0	8.42	8.08	4.1
SELKIRK/M.OIL	21.1	13.0	62.3	6.88	7.42	-7.4	743.2	457.9	62.3	7.52	7.06	6.5
OTHERS	31.3	29.1	7.6	5.54	6.16	-10.1	1105.0	1027.0	7.6	6.07	5.83	4.1
TOTAL LONG-TERM	987.5	1127.4	-12.4	6.27	7.40	-15.2	34859.1	39796.9	-12.4	7.00	6.89	-1.6

Table 5

TOP 15 EXPORTERS: 2007/11 AND 2007/12 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2007/12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0711 0712	0611 0612	% CHANGE VARIATION EN %	0711 0712	0611 0612	% CHANGE VARIATION EN %	0711 0712	0611 0612	% CHANGE VARIATION EN %	0711 0712	0611 0612	% CHANGE VARIATION EN %

SHORT- TERM												

NEXEN INC.	1854.5	1899.1	-2.3				65465.5	67039.7	-2.3			
BP CANADA	1516.0	1642.1	-7.7				53515.1	57966.0	-7.7			
CARGILL, INC.	1533.7	1020.4	50.3				54141.6	36019.9	50.3			
SHELL ENERGY N	1446.8	966.6	49.7				51074.0	34123.4	49.7			
PACIFIC GAS & EL	1005.9	957.9	5.0				35508.5	33813.2	5.0			
TENASKA MARKE	907.6	497.5	82.4				32038.5	17562.2	82.4			
PPM ENERGY CAN	537.6	494.2	8.8				18976.3	17445.3	8.8			
SEMPRA ENERGY	388.2	491.1	-21.0				13702.9	17337.8	-21.0			
CONOCOPHILLIPS	386.1	484.9	-20.4				13628.5	17118.7	-20.4			
CONSTELLATION	543.4	453.5	19.8				19180.8	16008.1	19.8			
HUSKY	318.1	435.2	-26.9				11230.4	15362.4	-26.9			
PUGET SOUND	437.3	398.6	9.7				15435.6	14069.3	9.7			
PETRO-CANADA	328.8	334.0	-1.5				11607.0	11788.9	-1.5			
AVISTA CORP	332.3	314.9	5.5				11731.6	11116.6	5.5			
BURLINGTON	317.9	297.2	7.0				11222.1	10489.9	7.0			
OTHERS	6375.4	4891.6	30.3				225058.9	172677.4	30.3			
TOTAL SHORT-TERM	18229.5	15578.6	17.0	6.77	7.85	-13.7	643517.4	549938.7	17.0	7.44	7.42	0.1

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2007/11	5649.6	6.51	0.27	6.24		3076.8	6.46	0.22	6.24		8726.3	6.49	0.25	6.24	
2007/12	6654.7	7.01	0.26	6.75		3835.9	6.88	0.24	6.64		10490.6	6.96	0.25	6.71	
2007/11	5649.6	6.51	0.27	6.24		3076.8	6.46	0.22	6.24		8726.3	6.49	0.25	6.24	
2007/11	12304.3	6.78	0.26	6.52		6912.6	6.69	0.23	6.46		19216.9	6.75	0.25	6.50	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/CDN/GJ)	
2007/11	4787.1	6.49	0.25	6.24		2729.7	6.43	0.23	6.20		7516.7	6.47	0.25	6.23	
2007/12	5447.5	6.89	0.25	6.65		3350.6	6.86	0.25	6.61		8798.0	6.88	0.25	6.63	
2007/11 2007/11	4787.1	6.49	0.25	6.24		2729.7	6.43	0.23	6.20		7516.7	6.47	0.25	6.23	
2007/11 2007/12	10234.5	6.71	0.25	6.46		6080.2	6.67	0.24	6.43		16314.8	6.69	0.25	6.45	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)

2007/11 632.9 6.49 0.20 6.29 309.7 6.54 0.15 6.38 942.6 6.51 0.18 6.32

2007/12 953.3 7.02 0.23 6.80 443.7 6.85 0.22 6.63 1397.0 6.97 0.22 6.74

2007/11 632.9 6.49 0.20 6.29 309.7 6.54 0.15 6.38 942.6 6.51 0.18 6.32

2007/11 1586.2 6.81 0.22 6.60 753.4 6.72 0.19 6.53 2339.6 6.78 0.21 6.57

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: *IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2007/11 AND 2007/12 COMPARISONS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2007/11 ET 2007/12

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0711 0712	0611 0612	% CHANGE VARIATION EN %	0712 0612	0711 0712	0611 0612	% CHANGE VARIATION EN %	0712 0612
NEXEN	2201.2	2270.3	-3.0	1213.1	1291.6	80144.0	-3.0	42823.3
			-6.1				-6.1	45594.5
CORAL ENERGY	1727.0	1123.0	53.8	940.1	573.0	39644.1	53.8	33185.6
			64.1				64.1	20227.9
CONOCO INC.	774.2	870.9	-11.1	445.9	456.5	30744.0	-11.1	15741.0
			-2.3				-2.3	16114.8
BP CANADA ENER	902.9	847.8	6.5	421.2	460.9	29926.7	6.5	14868.6
			-8.6				-8.6	16268.8
TENASKA	986.0	602.3	63.7	586.7	302.8	21260.9	63.7	20710.1
			93.8				93.8	10687.9
SEMPRA ENERGY	454.6	599.8	-24.2	242.7	291.6	21175.1	-24.2	8566.8
			-16.8				-16.8	10292.7
CONSTELLATION	712.7	576.3	23.7	455.2	298.6	20342.7	23.7	16070.1
			52.5				52.5	10540.3
PPM ENERGY	623.5	543.4	14.7	329.6	287.0	19181.8	14.7	11636.8
			14.9				14.9	10132.1
PACIFIC GAS & E	1032.7	521.8	97.9	549.4	521.8	18418.9	97.9	19393.3
			5.3				5.3	18418.9
ENCANA ENERGY	533.3	489.2	9.0	292.5	257.8	17267.7	9.0	10324.9
			13.4				13.4	9102.2
HUSKY GAS MRK	320.0	448.7	-28.7	174.9	228.2	15838.1	-28.7	6174.9
			-23.4				-23.4	8056.1
PUGET	418.9	373.2	12.2	236.1	242.2	13174.6	12.2	8335.1
			-2.5				-2.5	8548.5
ENBRIDGE GAS	395.3	337.6	17.1	205.3	173.8	11918.0	17.1	7247.5
			18.1				18.1	6134.3
PC-HYDROCARBO	328.8	334.0	-1.5	167.3	172.9	11788.9	-1.5	5905.5
			-3.2				-3.2	6103.6
OTHERS	7769.0	6224.7	24.8	4230.6	3283.3	219736.3	24.8	149345.3
			28.9				28.9	115902.3
TOTAL	19180.1	16162.8	18.7	10490.6	8841.8	570562.0	18.7	370328.6
			18.6				18.6	312124.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/MMBTU)		% CHANGE VARIATION EN %	
	2006/01	2007/01	2006/01	2007/01	2006/12	2007/12	2006/01	2007/01	2006/12	2007/12	2006/01	2007/01	2006/12	2007/12
LONG-TERM (FIRM)/LONG TERME (GARANTI)	8278.0	6207.7	7.02	6.48	-25.0	-7.6	292.2	219.1	-25.0	-7.6	6.63	6.44	-2.9	-2.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	57482.5	61905.6	7.20	6.87	7.7	-4.5	2029.2	2185.3	7.7	-4.5	6.80	6.87	1.1	1.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	34037.1	39167.0	7.09	6.77	15.1	-4.5	1201.5	1382.6	15.1	-4.5	6.70	6.75	0.8	0.8
TOTAL - TERM/TERME	99797.6	107280.3	7.15	6.81	7.5	-4.7	3523.0	3787.1	7.5	-4.7	6.75	6.80	0.8	0.8
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	12066.5	13217.9	6.70	6.53	9.5	-2.6	426.0	466.6	9.5	-2.6	6.33	6.50	2.6	2.6
MIDWEST/MIDWEST	42219.9	44081.3	7.07	6.69	4.4	-5.4	1490.4	1556.1	4.4	-5.4	6.67	6.69	0.3	0.3
MOUNTAIN/ROCHEUSES	445.0	218.4	6.60	6.22	-50.9	-5.7	15.7	7.7	-50.9	-5.7	6.26	6.29	0.5	0.5
NORTHEAST/NORD-EST	33700.6	36580.1	7.56	7.19	8.5	-5.0	1189.7	1291.3	8.5	-5.0	7.14	7.14	0.1	0.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	11365.6	13182.5	6.73	6.51	16.0	-3.3	401.2	465.4	16.0	-3.3	6.36	6.55	3.1	3.1
TOTAL - REGION/RÉGION	99797.6	107280.3	6.81	7.15	7.5	-4.7	3523.0	3787.1	7.5	-4.7	6.75	6.80	0.8	0.8
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	14898.3	17932.8	6.95	6.67	20.4	-4.0	525.9	633.0	20.4	-4.0	6.57	6.71	2.2	2.2
LDC/SDL	15604.0	15198.9	7.31	6.96	-2.6	-4.8	550.8	536.5	-2.6	-4.8	6.90	6.91	0.2	0.2
MARKETING CO./DISTRIBUTEURS	67777.2	73284.4	7.17	6.82	8.1	-4.8	2392.6	2587.0	8.1	-4.8	6.76	6.81	0.7	0.7
PIPELINE/PIPELINES	1518.1	864.2	6.76	6.51	-43.1	-3.7	53.6	30.5	-43.1	-3.7	6.39	6.44	0.9	0.9
TOTAL - CUSTOMER TYPE/CLIENT	99797.6	107280.3	7.15	6.81	7.5	-4.7	3523.0	3787.1	7.5	-4.7	6.75	6.80	0.8	0.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		December 2007 Décembre 2007		MONTH: MOIS:		November 2007 Novembre 2007		TO À		December 2007 Décembre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22347.9	23250.0	96.1	835588.0	6715421	8.04	44708.2	45750.0	97.7	1671192.4	12834337	7.68
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	6121868	7.39	43200.2	43200.2	100.0	1630807.6	11764610	7.21
CHEVRON CAN.	KINGSGATE	GL-250	15321.9	18159.8	84.4	582385.4	2308448	3.96	31508.6	35733.8	88.2	1196023.2	4534050	3.79
DTE ENERGY TRADING	EAST HEREFORD	GL-276	67176.0	70252.2	95.6	2535222.4	17959957	7.08	125959.0	138238.2	91.1	4753692.9	34470629	7.25
ENCANA CORPORATION	KINGSGATE	GL-285	37450.5	84537.0	44.3	1423493.4	8924026	6.27	67006.8	166347.0	40.3	2543677.3	14417341	5.67
	MONCHY	GL-284	132616.0	132602.5	100.0	4965142.9	33347201	6.72	260956.0	260927.5	100.0	9783026.6	61549006	6.29
TOTAL	ENCANA CORPORATION		170066.5			6388636.3	42271227	6.62	327962.8			12326703.8	75966347	6.16
FORTY MILE GAS	MONCHY	GO-21-98	1.6	0.0	0.0	56.0	422	7.53	2.5	0.0	0.0	88.6	645	7.28
NEXEN/ROCK	PHILIPSBURG	GL-290	1834.1	1897.2	96.7	68503.6	520445	7.60	3736.5	3733.2	100.1	139387.1	952722	6.84
PROGAS	EMERSON	GL-270	10712.1	11470.0	93.4	403631.9	2878199	7.13	19535.0	22570.0	86.6	736078.8	5186730	7.05
		GL-271	2077.0	2077.0	100.0	78261.4	644696	8.24	4087.0	4087.0	100.0	153998.2	1243290	8.07
		GL-295	5313.4	5313.4	100.0	194842.4	1383425	7.10	10455.4	10455.4	100.0	383399.5	2486585	6.49
	NIAGARA FALLS	GL-101	44652.2	44020.0	101.4	1685620.6	12239863	7.26	87878.1	86620.0	101.5	3317398.3	23325784	7.03
		GL-109	22332.9	21954.2	101.7	843067.0	6121852	7.26	43942.5	43200.2	101.7	1658829.4	11663961	7.03
TOTAL	PROGAS		85087.6			3205423.2	23268035	7.26	165898.0			6249704.1	43906350	7.03
SARANAC/SHELL	NAPIERVILLE	GL-197	43373.4	44795.0	96.8	1635610.9	8690502	5.31	83401.9	88145.0	94.6	3145085.6	17292012	5.50
SELKIRK/IM OIL	IROQUOIS	GL-193	13749.5	16684.2	82.4	515881.2	3610738	7.00	21053.8	32830.2	64.1	789938.6	5431067	6.88
SELKIRK/PANCDN	IROQUOIS	GL-194	11314.0	16684.2	67.8	424501.3	2704075	6.37	18526.6	32830.2	56.4	695118.0	4302441	6.19
SELKRRK/PROMARK	IROQUOIS	GL-192	13970.2	14849.0	94.1	524161.9	3304057	6.30	22876.1	29219.0	78.3	858311.3	5371683	6.26
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	361057	4.08	4631.4	4556.7	101.6	177151.1	657328	3.71
		GL-266	2201.0	2445.9	90.0	84188.3	343171	4.08	4406.0	4812.9	91.5	168529.5	625285	3.71
TOTAL	TALISMAN		4516.7			172763.8	704228	4.08	9037.4			345680.6	1282613	3.71
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25035.5	26086.5	96.0	948845.5	3827355	4.03	49568.8	51331.5	96.6	1878657.6	7282810	3.88
		GL-249	13041.7	13041.7	100.0	494280.4	1993779	4.03	26083.4	25662.7	101.6	988560.9	3830667	3.87
TOTAL	TRANSCANADA ENGY LTD		38077.2			1443125.9	5821134	4.03	75652.2			2867218.5	11113477	3.88

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		December 2007 D�cembre 2007		MONTH: MOIS:		November 2007 Novembre 2007		TO A		December 2007 D�cembre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
*TOTAL LENGTH LONG TERM			515876.9			19425296.8	126079826	6.49	987484.4			37189761.8	233210431	6.27

SHORT TERM														

ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	567.0	0.0	0.0	20996.0			1351.8	0.0	0.0	50065.0		
ALCOA	CORNWALL	GO-121-06	4739.5	0.0	0.0	177067.7			9644.4	0.0	0.0	359873.3		
ALLIANCE CANADA	ELMORE	GO-89-06	82769.3	0.0	0.0	3600464.6			162164.9	0.0	0.0	7031942.5		
ALTAGAS	CARDSTON	GO-140-06	44.5	0.0	0.0	1568.6			120.8	0.0	0.0	4278.8		
ALTAGAS/PREMSTAR LP	ELMORE	GO-70-06	879.5	0.0	0.0	35180.0			1723.2	0.0	0.0	68928.0		
APACHE	ELMORE	GO-59-07	5297.5	0.0	0.0	217621.3			10488.7	0.0	0.0	432017.9		
IROQUOIS			4699.9	0.0	0.0	175212.3			9044.3	0.0	0.0	337084.6		
KINGSGATE			10534.2	0.0	0.0	391134.9			20793.5	0.0	0.0	772062.7		
MONCHY			30725.4	0.0	0.0	1150973.5			60451.7	0.0	0.0	2267790.5		
TOTAL APACHE			51257.0			1934941.9			100778.2			3808955.7		
ARC RESOURCES	ELMORE	GO-74-07	12016.2	0.0	0.0	472957.6			23599.2	0.0	0.0	936277.6		
AVISTA CORP	HUNTINGDON	GO-124-06	23495.7	0.0	0.0	898710.5			44361.6	0.0	0.0	1696831.2		
	KINGSGATE		154283.0	0.0	0.0	5864296.6			287970.3	0.0	0.0	10932382.1		
TOTAL AVISTA CORP			177778.7			6763007.1			332331.9			12629213.3		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7798.0	0.0	0.0	294374.5			15344.0	0.0	0.0	579236.0		
BG ENERGY	IROQUOIS	GO-78-07	31022.4	0.0	0.0	1160237.8			60630.6	0.0	0.0	2267584.5		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	9305.4	0.0	0.0	346906.8			18606.6	0.0	0.0	693562.1		
BONAVISTA PETROLEUM	ADEN	GO-71-07	493.3	0.0	0.0	21744.7			1047.7	0.0	0.0	45661.5		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	2840.6	0.0	0.0	105102.2			2840.6	0.0	0.0	105102.2		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	20524.0	0.0	0.0	773344.3			40386.0	0.0	0.0	1521744.5		
	NIAGARA FALLS		8694.0	0.0	0.0	328198.5			16678.0	0.0	0.0	629594.5		
TOTAL BOSTON GAS COMPANY			29218.0			1101542.8			57064.0			2151339.0		
BP CANADA	ADEN	GO-99-07	2017.0	0.0	0.0	73439.0			3897.0	0.0	0.0	142153.0		
CHIPPAWA			4933.7	0.0	0.0	185951.1			11781.7	0.0	0.0	443093.5		
ELMORE			21640.4	0.0	0.0	928589.6			42646.4	0.0	0.0	1824075.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2007 Décembre 2007	MONTH: MOIS:	November 2007 Novembre 2007	TO À	December 2007 Décembre 2007							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	EMERSON	GO-99-07	228391.2	0.0	0.0	8516708.1	390660.2	0.0	0.0	0.0	0.0	14564473.8		
	IROQUOIS		175108.9	0.0	0.0	6528059.6	248727.9	0.0	0.0	0.0	0.0	9271103.4		
	KINGSGATE		44877.1	0.0	0.0	1705778.5	75677.1	0.0	0.0	0.0	0.0	2873406.5		
	MONCHY		303222.3	0.0	0.0	11352642.5	515361.3	0.0	0.0	0.0	0.0	19316340.7		
TOTAL BP CANADA			105732.8	0.0	0.0	3982954.4	227215.8	0.0	0.0	0.0	0.0	8542211.2		
			885923.4			33274122.7	1515967.4					56976857.5		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	70725.0	0.0	0.0	2664918.0	139023.0	0.0	0.0	0.0	0.0	5238386.7		
	NIAGARA FALLS		26487.0	0.0	0.0	999884.3	52119.0	0.0	0.0	0.0	0.0	1967492.3		
TOTAL BROOKLYN UNION GAS			97212.0			3664802.3	191142.0					7205878.9		
BURLINGTON	ELMORE	GO-38-07	79573.9	0.0	0.0	3071552.4	157520.3	0.0	0.0	0.0	0.0	6080283.3		
	KINGSGATE		31583.2	0.0	0.0	1265853.1	71252.2	0.0	0.0	0.0	0.0	2855392.3		
	MONCHY		45461.5	0.0	0.0	1878923.9	89124.4	0.0	0.0	0.0	0.0	3628496.3		
	TOTAL BURLINGTON		156618.6			6216329.4	317896.9					12564171.9		
CANADA IMP OIL CARGILL	ST STEPHEN	GO-37-06	79481.0	0.0	0.0	3211827.2	158653.0	0.0	0.0	0.0	0.0	6412751.2		
	IROQUOIS	GO-29-07	45309.6	0.0	0.0	1707265.7	45309.6	0.0	0.0	0.0	0.0	1707265.7		
	EMERSON	GO-44-07	128626.7	0.0	0.0	4790058.5	254051.7	0.0	0.0	0.0	0.0	9460885.7		
	HUNTINGDON		16.9	0.0	0.0	629.4	16.9	0.0	0.0	0.0	0.0	629.4		
CARGILL, INC.	IROQUOIS		21240.7	0.0	0.0	800746.1	51212.7	0.0	0.0	0.0	0.0	1930091.0		
	KINGSGATE		56313.8	0.0	0.0	2133082.7	80691.6	0.0	0.0	0.0	0.0	3055843.9		
	MONCHY		589943.6	0.0	0.0	22087487.6	1139439.6	0.0	0.0	0.0	0.0	42660617.1		
	NIAGARA FALLS		1693.9	0.0	0.0	63944.7	8300.9	0.0	0.0	0.0	0.0	313359.0		
TOTAL CARGILL, INC.			797835.6			29875948.9	1533713.4					57421426.1		
CENTRAL HUDSON CHEHALIS POWER	IROQUOIS	GO-118-06	17564.0	0.0	0.0	661811.5	34561.0	0.0	0.0	0.0	0.0	1302258.5		
	HUNTINGDON	GO-43-07	40295.6	0.0	0.0	1537680.1	87626.2	0.0	0.0	0.0	0.0	3343815.8		
	ELMORE	GO-122-05	30998.9	0.0	0.0	1298854.0	61997.8	0.0	0.0	0.0	0.0	2597707.9		
	KINGSGATE		1981.6	0.0	0.0	75320.6	2606.2	0.0	0.0	0.0	0.0	98999.2		
TOTAL CHEVRON CAN.			32980.5			1374174.6	64604.0					2696707.1		
CITIGROUP	EMERSON	GO-25-07	0.0	0.0	0.0	0.0	1154.4	0.0	0.0	0.0	0.0	43139.9		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2007 Décembre 2007	AUTHORIZED VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL CITICGROUP			35797.3			1340966.8			67991.9			2550287.1		
CNR LTD.	ADEN	GO-136-05	2593.4	0.0	0.0	96863.5			5411.6	0.0	0.0	202376.9		
	ELMORE		62462.7	0.0	0.0	2788959.7			124298.8	0.0	0.0	5257456.6		
	KINGSGATE		12835.2	0.0	0.0	487865.9			21684.3	0.0	0.0	823335.3		
	MONCHY		52601.5	0.0	0.0	1970452.1			102680.2	0.0	0.0	3851908.9		
TOTAL CNR LTD.			130492.8			5344141.2			254074.9			10135077.7		
COLONIAL GAS	IROQUOIS	GO-110-06	5269.0	0.0	0.0	198535.9			10368.0	0.0	0.0	390666.2		
CONCORD ENERGY	KINGSGATE	GO-53-06	420.2	0.0	0.0	15946.6			420.2	0.0	0.0	15946.6		
CONNECTICUT NG	IROQUOIS	GO-102-06	17001.0	0.0	0.0	640597.7			37021.0	0.0	0.0	1394951.3		
	NIAGARA FALLS		1782.0	0.0	0.0	67270.5			3506.7	0.0	0.0	132257.2		
TOTAL CONNECTICUT NG			18783.0			707868.2			40527.7			1527208.5		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	18426.8	0.0	0.0	688978.0			30978.7	0.0	0.0	1158042.5		
	EAST HEREFORD		98.7	0.0	0.0	3690.4			162.2	0.0	0.0	6063.4		
	EMERSON		103247.2	0.0	0.0	3860412.7			191132.8	0.0	0.0	7144697.5		
	HUNTINGDON		9621.8	0.0	0.0	359759.1			18910.3	0.0	0.0	706870.3		
	IROQUOIS		59964.7	0.0	0.0	2204449.5			61115.4	0.0	0.0	2396931.2		
	NIAGARA FALLS		48152.1	0.0	0.0	1800407.0			83767.0	0.0	0.0	3131335.8		
TOTAL CONOCOPHILLIPS			235511.3			8917696.8			386066.4			14543940.7		
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06	53085.5	0.0	0.0	2049100.2			104948.0	0.0	0.0	4050992.6		
	MONCHY		19802.4	0.0	0.0	741797.9			38888.0	0.0	0.0	1458843.9		
TOTAL CONOCOPHILLIPS CANAD			72887.9			2790898.1			143836.0			5509836.5		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	53047.5	0.0	0.0	2047633.4			104835.7	0.0	0.0	4046657.9		
	KINGSGATE		8820.4	0.0	0.0	335263.4			15952.4	0.0	0.0	605637.5		
	MONCHY		17602.0	0.0	0.0	659370.9			34586.2	0.0	0.0	1297467.3		
TOTAL CONOCOPHILLIPS WSTRN			79469.9			3042267.7			155374.3			5949762.7		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	17563.0	0.0	0.0	661773.8			34560.0	0.0	0.0	1302220.8		
	NIAGARA FALLS		34656.0	0.0	0.0	1308264.0			68194.0	0.0	0.0	2574323.5		
TOTAL CONSOLIDATED EDISON			52219.0			1970037.8			102754.0			3876544.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2007 Décembre 2007		MONTH: MOIS:		November 2007 Novembre 2007		TO À		December 2007 Décembre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONSTELLATION	CHIPPAWA	GO-63-07	4012.6	0.0	0.0	151154.6			4096.3	0.0	0.0	154295.9		
	EAST HEREFORD		21734.9	0.0	0.0	812233.2			29548.0	0.0	0.0	1103583.7		
	ELMORE		68518.5	0.0	0.0	2777054.7			137955.8	0.0	0.0	5598292.3		
	EMERSON		90357.2	0.0	0.0	3369420.1			137014.3	0.0	0.0	5108330.2		
	HUNTINGDON		15685.3	0.0	0.0	599962.7			15906.0	0.0	0.0	608404.5		
	IROQUOIS		23491.4	0.0	0.0	875759.4			43929.6	0.0	0.0	1637286.7		
	KINGSGATE		4798.8	0.0	0.0	182402.4			8547.2	0.0	0.0	324504.2		
	MONCHY		62311.5	0.0	0.0	2334188.7			85147.8	0.0	0.0	3192148.5		
	NIAGARA FALLS		52646.8	0.0	0.0	1983204.9			81205.0	0.0	0.0	3054994.1		
TOTAL	CONSTELLATION		343557.0			13085380.7			543350.0			20781840.1		
CONSTELLATION	KINGSGATE	GO-64-07	6622.0	0.0	0.0	251702.2			13071.0	0.0	0.0	496183.8		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14621.2	0.0	0.0	554874.6			28786.6	0.0	0.0	1092451.5		
DIRECT ENERGY	EAST HEREFORD	GO-51-06	13428.1	0.0	0.0	499793.9			13428.1	0.0	0.0	499793.9		
	ELMORE		5689.3	0.0	0.0	222849.9			10779.0	0.0	0.0	422213.4		
	EMERSON		107477.6	0.0	0.0	4002466.0			208062.0	0.0	0.0	7748229.2		
	IROQUOIS		23143.0	0.0	0.0	861382.5			31301.3	0.0	0.0	1165034.4		
	NIAGARA FALLS		4015.6	0.0	0.0	149460.6			9419.6	0.0	0.0	350597.5		
TOTAL	DIRECT ENERGY		153753.6			5735952.9			272990.0			10185868.5		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	2871.2	0.0	0.0	102214.7			5871.4	0.0	0.0	209021.8		
DUKE ENERGY	ST STEPHEN	GO-2-07	41605.8	0.0	0.0	1555642.0			79036.6	0.0	0.0	2954429.8		
DYNEGY	CHIPPAWA	GO-31-07	40224.3	0.0	0.0	1496344.0			42482.0	0.0	0.0	1580330.4		
	IROQUOIS		6624.6	0.0	0.0	246435.1			8212.0	0.0	0.0	305486.4		
TOTAL	DYNEGY		46848.9			1742779.1			50694.0			1885816.8		
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	74221.1	0.0	0.0	2997048.1			139097.1	0.0	0.0	5618687.2		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	60565.8	0.0	0.0	2407490.6			116482.4	0.0	0.0	4632971.2		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	33674.0	0.0	0.0	1354368.3			64477.9	0.0	0.0	2596997.7		
	EMERSON		5505.5	0.0	0.0	205300.1			14361.8	0.0	0.0	535374.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO A	MONTH: MOIS:		AVG. PRIX MOYEN
			December 2007 Décembre 2007	November 2007 Novembre 2007												December 2007 Décembre 2007	November 2007 Novembre 2007	
TOTAL	ENBRIDGE GAS SERVICE		56861.7		2219037.7					113642.9								4429841.0
ENCANA CORPORATION	ADEN	GO-125-05	18785.0	0.0	0.0	676072.2				35028.2	0.0	0.0						1262614.1
	ELMORE		83216.1	0.0	0.0	3438489.2				145043.5	0.0	0.0						5933224.7
	MONCHY		15793.0	0.0	0.0	591289.5				19690.6	0.0	0.0						737605.8
TOTAL	ENCANA CORPORATION		117794.1		4705850.9					199762.3								7933444.7
ENERGETIX, INC	CHIPPAWA	GO-79-07	8225.0	0.0	0.0	309998.4				16605.2	0.0	0.0						623503.5
ENERGYNORTH	IROQUOIS	GO-100-06	3513.0	0.0	0.0	132369.8				6913.0	0.0	0.0						260481.8
	NIAGARA FALLS		2709.0	0.0	0.0	102264.8				5309.0	0.0	0.0						200414.8
TOTAL	ENERGYNORTH		6222.0		234634.6					12222.0								460896.6
ESSEX GAS COMP	IROQUOIS	GO-106-06	1756.0	0.0	0.0	66166.1				3455.0	0.0	0.0						130184.4
	NIAGARA FALLS		1372.0	0.0	0.0	51793.0				2673.0	0.0	0.0						100905.8
TOTAL	ESSEX GAS COMP		3128.0		117959.1					6128.0								231090.2
FB ENERGY CANADA CRP	EMERSON	GO-58-07	11457.0	0.0	0.0	427231.5				17893.9	0.0	0.0						667134.8
	HUNTINGDON		8455.6	0.0	0.0	323426.7				8455.6	0.0	0.0						323426.7
	IROQUOIS		1981.9	0.0	0.0	73885.2				1981.9	0.0	0.0						73885.2
	KINGSGATE		0.0	0.0	0.0	0.0				4274.8	0.0	0.0						162057.7
	MONCHY		0.0	0.0	0.0	0.0				7203.3	0.0	0.0						270628.0
	NIAGARA FALLS		8684.3	0.0	0.0	327137.6				17124.6	0.0	0.0						643902.0
TOTAL	FB ENERGY CANADA CRP		30578.8		1151681.0					56934.1								2141034.4
GIBSON ENERGY	EMERSON	GO-123-07	5985.7	0.0	0.0	223206.8				5985.7	0.0	0.0						223206.8
		GO-127-05	0.0	0.0	0.0	0.0				5552.8	0.0	0.0						206952.9
TOTAL	GIBSON ENERGY		5985.7		223206.8					11538.5								430159.6
HARVEST OPERATIONS	MONCHY	GO-13-07	129.9	0.0	0.0	4637.4				301.2	0.0	0.0						10752.8
HUNT OIL	ELMORE	GO-62-07	8479.4	0.0	0.0	333918.8				16687.3	0.0	0.0						657145.9
HUSKY ENERGY	CHIPPAWA	GO-22-07	10253.7	0.0	0.0	383283.3				19719.1	0.0	0.0						736626.7
	EAST HEREFORD		260.8	0.0	0.0	9751.3				260.8	0.0	0.0						9751.3
	ELMORE		17837.8	0.0	0.0	701739.1				28832.9	0.0	0.0						1123621.0
	EMERSON		5025.4	0.0	0.0	188134.8				8923.0	0.0	0.0						334097.7
	IROQUOIS		21534.2	0.0	0.0	804948.4				37320.7	0.0	0.0						1395205.6

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	SHORT TERM LIC/ORD	MONTH: December 2007 MOIS: Décembre 2007		MONTH: November 2007 MOIS: Novembre 2007		MONTH: TO A		AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	% OF AUTH. RÉEL	AUTHORIZED VOLUME 1000 M3 AUTHORISÉ	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN								
HUSKY ENERGY	KINGSGATE	GO-22-07	9514.7	0.0	0.0	361748.9				19451.7	0.0	0.0	0.0	736572.6		
	MONCHY		95781.0	0.0	0.0	3587956.2				185835.3	0.0	0.0	0.0	6968594.7		
	NIAGARA FALLS		13850.1	0.0	0.0	517716.8				17790.1	0.0	0.0	0.0	665033.4		
TOTAL HUSKY ENERGY			174057.7			6555278.7				318133.6				11969503.0		
IGI RESOURCES	HUNTINGDON	GO-13-06	166431.3	0.0	0.0	6324389.4				335529.5	0.0	0.0	0.0	12750121.0		
	KINGSGATE		52919.6	0.0	0.0	2010944.8				103279.0	0.0	0.0	0.0	3887839.7		
TOTAL IGI RESOURCES			219350.9			8335334.2				438808.5				16637960.7		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	5352.2	0.0	0.0	200118.8				5352.2	0.0	0.0	0.0	200118.8		
	MONCHY		1499.7	0.0	0.0	56373.7				1950.0	0.0	0.0	0.0	73291.5		
	NIAGARA FALLS		4715.1	0.0	0.0	176346.8				7162.8	0.0	0.0	0.0	267888.7		
TOTAL INTEGRYS ENERGY CANA			11567.0			432837.3				14465.0				541299.0		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	874.7	0.0	0.0	32705.0				4288.1	0.0	0.0	0.0	160263.8		
	IROQUOIS		0.0	0.0	0.0	0.0				163.9	0.0	0.0	0.0	6124.9		
	NIAGARA FALLS		3587.6	0.0	0.0	134140.4				7187.9	0.0	0.0	0.0	268683.6		
TOTAL INTEGRYS ENERGY SER			4462.3			166845.4				11639.9				435072.3		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	883.8	0.0	0.0	33045.3				3325.1	0.0	0.0	0.0	124276.7		
ITERATION ENERGY	ADEN	GO-109-07	102.4	0.0	0.0	4144.1				183.0	0.0	0.0	0.0	7348.8		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	67948.0	0.0	0.0	2560280.7				133558.0	0.0	0.0	0.0	5032465.5		
	NIAGARA FALLS		2210.0	0.0	0.0	83427.5				4349.0	0.0	0.0	0.0	164174.8		
TOTAL KEYSPAN GAS EAST			70158.0			2643708.2				137907.0				5196640.2		
LEHMAN BROTHERS	ELMORE	GO-25-06	11202.0	0.0	0.0	436878.0				20945.0	0.0	0.0	0.0	826598.0		
	KINGSGATE		47195.0	0.0	0.0	1793410.0				91342.0	0.0	0.0	0.0	3559290.0		
	MONCHY		85216.0	0.0	0.0	3323424.0				162329.0	0.0	0.0	0.0	6407944.0		
TOTAL LEHMAN BROTHERS			143613.0			5553712.0				274616.0				10793832.0		
MACQUARIE COOK IROQUOIS		GO-122-06	1052.3	0.0	0.0	39776.9				1945.9	0.0	0.0	0.0	73555.0		
MEAD CORPORATION	CORNWALL	GO-133-06	882.1	0.0	0.0	33034.6				882.1	0.0	0.0	0.0	33034.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		December 2007 Décembre 2007		MONTH: MOIS:		November 2007 Novembre 2007		TO À		December 2007 Décembre 2007	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MERRILL LYNH COM CDA	IROQUOIS	GO-68-06	5634.2	0.0	0.0	209817.6			13523.5	0.0	0.0	503615.2		
	MONCHY		26883.2	0.0	0.0	1001130.4			52470.5	0.0	0.0	1954001.5		
	ST CLAIR		13172.4	0.0	0.0	490540.2			13172.4	0.0	0.0	490540.2		
	ST STEPHEN		5969.9	0.0	0.0	222319.1			8873.5	0.0	0.0	330449.2		
TOTAL MERRILL LYNH COM CDA			64832.1			2414347.5			101212.3			3769146.2		
MIDDLETON ENERGY	SIERRA	GO-55-07	438.5	0.0	0.0	16435.0			871.7	0.0	0.0	32671.3		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	5554.3	0.0	0.0	207119.9			8433.2	0.0	0.0	314386.7		
MONTANA- DAKOTA	MONCHY	GO-35-07	4333.6	0.0	0.0	151676.0			4333.6	0.0	0.0	151676.0		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	868.0	0.0	0.0	32706.2			1708.0	0.0	0.0	64357.4		
NATIONAL FUEL	CHIPPAWA	GO-34-06	13725.5	0.0	0.0	513196.4			24249.3	0.0	0.0	906470.8		
	NAPIERVILLE		63.4	0.0	0.0	2370.5			112.2	0.0	0.0	4194.2		
	NIAGARA FALLS		52445.2	0.0	0.0	1960926.0			102668.5	0.0	0.0	3837770.7		
TOTAL NATIONAL FUEL			66234.1			2476493.0			127030.0			4748435.7		
NATIONAL FUEL GAS	CHIPPAWA	GO-9-07	17344.5	0.0	0.0	655622.1			25828.5	0.0	0.0	976317.3		
	NIAGARA FALLS		23622.0	0.0	0.0	892911.6			46476.0	0.0	0.0	1756792.8		
TOTAL NATIONAL FUEL GAS			40966.5			1548533.7			72304.5			2733110.0		
NEXEN INC.	CHIPPAWA	GO-83-06	9561.2	0.0	0.0	360361.6			20633.8	0.0	0.0	776137.7		
	ELMORE		152670.8	0.0	0.0	6106832.0			302748.0	0.0	0.0	12109920.0		
	EMERSON		330650.4	0.0	0.0	12329953.7			616390.8	0.0	0.0	22979498.6		
	HUNTINGDON		12351.2	0.0	0.0	472433.4			14334.8	0.0	0.0	548306.1		
	IROQUOIS		105108.1	0.0	0.0	3918429.8			195264.8	0.0	0.0	7277668.3		
	KINGSGATE		61055.5	0.0	0.0	2320719.5			90630.2	0.0	0.0	3441600.6		
	MONCHY		204808.9	0.0	0.0	7672141.2			318401.4	0.0	0.0	11939811.4		
	NIAGARA FALLS		169669.3	0.0	0.0	6391442.2			295388.0	0.0	0.0	11109664.9		
	ST CLAIR		0.0	0.0	0.0	0.0			705.1	0.0	0.0	26377.8		
TOTAL NEXEN INC.			1045875.4			39572313.5			1854496.9			70208985.4		
NIR ENERGY	IROQUOIS	GO-17-06	26383.2	0.0	0.0	986467.8			53320.0	0.0	0.0	1993096.0		
	NIAGARA FALLS		10962.7	0.0	0.0	409895.3			21054.4	0.0	0.0	787022.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			December 2007 Décembre 2007	November 2007 Novembre 2007												
TOTAL	NIR ENERGY		37345.9		1396363.2			74374.4			2780118.2					
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1733.0	0.0	0.0			3410.0	0.0		128727.5					
NW NATURAL GAS	HUNTINGDON	GO-91-07	64171.0	0.0	0.0			105113.4	0.0		4020587.6					
	KINGSGATE		7067.1	0.0	0.0			12846.1	0.0		489667.2					
TOTAL	NW NATURAL GAS		71238.1		2723161.2			117959.5			4510254.8					
NYSEG	IROQUOIS	GO-58-06	14929.0	0.0	0.0			29376.0	0.0		1106887.7					
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	121.5	0.0	0.0			235.6	0.0		8848.6					
OMIMEX CANADA	REAGAN FIELD	GO-107-07	504.3	0.0	0.0			1032.1	0.0		44181.3					
ONEOK ENERGY	MONCHY	GO-68-07	19614.3	0.0	0.0			42546.1	0.0		1638024.5					
OXY ENERGY CANADA	HUNTINGDON	GO-60-07	44223.4	0.0	0.0			70282.0	0.0		2648928.5					
	KINGSGATE		92666.1	0.0	0.0			185332.2	0.0		6985170.4					
	MONCHY		17492.9	0.0	0.0			34423.0	0.0		1300788.9					
TOTAL	OXY ENERGY CANADA		154382.4		5818672.4			290037.2			10934887.7					
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	0.0	0.0	0.0			16698.4	0.0		633036.3					
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	522773.4	0.0	0.0			1005878.7	0.0		38180307.7					
PETRO-CANADA	ELMORE	GO-87-07	89631.0	0.0	0.0			176872.1	0.0		7059814.2					
	KINGSGATE		24214.4	0.0	0.0			47975.8	0.0		1816669.3					
	MONCHY		53444.6	0.0	0.0			103952.8	0.0		3899627.7					
TOTAL	PETRO-CANADA		167290.0		6498701.0			328800.7			12776111.3					
PIONEER	ELMORE	GO-77-06	81076.9	0.0	0.0			161232.6	0.0		6612184.9					
PORTLAND G.E.	KINGSGATE	GO-102-07	35453.2	0.0	0.0			69990.4	0.0		2656135.7					
POWEREX	EMERSON	GO-4-07	38177.3	0.0	0.0			76254.2	0.0		2842757.6					
	HUNTINGDON		8325.0	0.0	0.0			14439.4	0.0		552307.1					
	KINGSGATE		4302.4	0.0	0.0			6528.0	0.0		247906.7					
	MONCHY		8897.5	0.0	0.0			9760.7	0.0		365730.8					
TOTAL	POWEREX		59702.2		2238897.4			106982.3			4008702.2					
PPM ENERGY CANADA	ELMORE	GO-11-06	17911.0	0.0	0.0			353308.7	0.0		14289342.3					

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: December 2007 MOIS: Décembre 2007		MONTH: November 2007 MOIS: Novembre 2007		TO A	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	EXP VALUE RECETTES \$
TOTAL	PPM ENERGY CANADA		276915.4			10957340.6		21267368.4
PROGAS	ELMORE	GO-19-07	73294.7	0.0	0.0	2796925.7	0.0	5525854.2
	EMERSON		2119.3	0.0	0.0	78362.5	0.0	212481.4
	NIAGARA FALLS		704.8	0.0	0.0	26606.2	0.0	52000.6
	TOTAL		76118.8			2901894.5		5790336.2
PUGET SOUND	HUNTINGDON	GO-9-06	179966.7	0.0	0.0	6883726.3	0.0	11707781.9
	KINGSGATE		66693.6	0.0	0.0	2535023.6	0.0	4978751.3
	TOTAL		246660.3			9418749.9		16686533.1
REAGENT RESOURCES	REAGAN FIELD	GO-76-06	393.3	0.0	0.0	13765.5	0.0	27356.0
	CORNWALL	GO-108-07	1279.4	0.0	0.0	47798.4	0.0	92049.1
RG&E	CHIPPAWA	GO-85-07	70490.9	0.0	0.0	2662441.3	0.0	4076285.8
	KINGSGATE	GO-137-06	45806.2	0.0	0.0	1741093.6	0.0	3436668.0
SELKIRK	IROQUOIS	GO-129-05	10609.5	0.0	0.0	398068.4	0.0	715667.7
SEMCANADA ENERGY	ADEN	GO-51-07	201.4	0.0	0.0	7272.6	0.0	14762.2
	ELMORE		645.8	0.0	0.0	26297.0	0.0	50768.3
TOTAL	SEMCANADA ENERGY		847.2			33569.5		65530.5
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	3898.0	0.0	0.0	146837.7	0.0	146837.7
	EMERSON	GO-85-05	0.0	0.0	0.0	0.0	0.0	136947.0
HUNTINGDON			0.0	0.0	0.0	0.0	0.0	18597.7
		GO-113-07	26002.0	0.0	0.0	972214.8	0.0	972214.8
		GO-85-05	0.0	0.0	0.0	0.0	0.0	1446742.1
IROQUOIS		GO-113-07	62236.0	0.0	0.0	2320158.0	0.0	2320158.0
		GO-85-05	0.0	0.0	0.0	0.0	0.0	1903128.9
KINGSGATE		GO-113-07	97092.0	0.0	0.0	3630269.8	0.0	3630269.8
		GO-85-05	0.0	0.0	0.0	0.0	0.0	2940009.9
NIAGARA FALLS		GO-113-07	13421.0	0.0	0.0	505569.0	0.0	505569.0
		GO-85-05	0.0	0.0	0.0	0.0	0.0	478207.2
ST CLAIR		GO-113-07	170.0	0.0	0.0	6385.2	0.0	6385.2

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: December 2007 MOIS: Décembre 2007		MONTH: November 2007 MOIS: Novembre 2007		TO À		December 2007 Décembre 2007					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	SEMPRA ENERGY TRADIN		202819.0			7581434.5			388173.0			14505067.4		
SEQUENT ENERGY	KINGSGATE	GO-43-06	17265.1	0.0	0.0	645714.8			33986.2	0.0	0.0	1271083.9		
MONCHY			22041.2	0.0	0.0	824340.9			43457.3	0.0	0.0	1625303.1		
TOTAL	SEQUENT ENERGY		39306.3			1470055.7			77443.5			2896387.0		
SHELL ENERGY NORTH	CHIPPAWA	GO-131-06	11511.1	0.0	0.0	433623.1			11837.8	0.0	0.0	445884.2		
CORNWALL			1853.7	0.0	0.0	69105.9			1853.7	0.0	0.0	69105.9		
EAST HEREFORD			35703.0	0.0	0.0	1334221.1			49329.7	0.0	0.0	1842360.7		
ELMORE			964.0	0.0	0.0	38068.4			1853.4	0.0	0.0	72577.1		
EMERSON			372866.1	0.0	0.0	13904177.2			677543.4	0.0	0.0	25259500.3		
HUNTINGDON			39093.4	0.0	0.0	1495322.6			78075.5	0.0	0.0	2986387.9		
IROQUOIS			57026.4	0.0	0.0	2125944.1			126826.4	0.0	0.0	4726692.0		
KINGSGATE			53804.0	0.0	0.0	2045628.1			104959.2	0.0	0.0	3984410.3		
MONCHY			59411.2	0.0	0.0	2224355.2			112510.9	0.0	0.0	4218780.1		
NAPIERVILLE			61.3	0.0	0.0	2289.6			113.8	0.0	0.0	4245.7		
NIAGARA FALLS			68392.4	0.0	0.0	2576341.6			108734.2	0.0	0.0	4090369.3		
ST STEPHEN			92470.4	0.0	0.0	3495381.0			173179.2	0.0	0.0	6546173.6		
TOTAL	SHELL ENERGY NORTH		793157.0			29744457.9			1446817.2			54246487.0		
SITHE/INDEPEND	CHIPPAWA	GO-3-06	49370.4	0.0	0.0	1864720.0			66405.2	0.0	0.0	2508124.4		
SMUD	KINGSGATE	GO-5-06	56259.2	0.0	0.0	2138412.1			111296.7	0.0	0.0	4214426.7		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	28370.0	0.0	0.0	1068981.6			64633.0	0.0	0.0	2435371.5		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	5685.0	0.0	0.0	214267.6			9894.0	0.0	0.0	372315.6		
CORNWALL			645.0	0.0	0.0	24097.2			1272.0	0.0	0.0	47465.5		
IROQUOIS			233.0	0.0	0.0	8686.2			272.0	0.0	0.0	10139.4		
NAPIERVILLE			332.0	0.0	0.0	12400.2			554.0	0.0	0.0	20671.9		
NIAGARA FALLS			5289.0	0.0	0.0	199236.6			11184.0	0.0	0.0	420476.0		
TOTAL	SPRAGUE ENERGY		12184.0			458687.9			23176.0			871068.3		
ST.LAWRENCE	CORNWALL	GO-74-06	12741.3	0.0	0.0	476015.0			21865.9	0.0	0.0	816088.8		
IROQUOIS			1134.1	0.0	0.0	42267.9			1770.8	0.0	0.0	65997.7		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	EXPORT POINT	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				December 2007 Décembre 2007	November 2007 Novembre 2007												
SUNCOR ENERGY	ELMORE		GO-24-07	21282.0	0.0	0.0	848939.0	40538.2	0.0	0.0	1617068.8						
	KINGSGATE			35381.4	0.0	0.0	1339185.9	66987.2	0.0	0.0	2535191.9						
TOTAL	SUNCOR ENERGY			56663.4			2188124.9	107525.4			4152260.7						
TALISMAN	ELMORE		GO-46-07	27687.7	0.0	0.0	1052132.6	54884.5	0.0	0.0	2107368.4						
TCPL	EMERSON		GO-105-07	2165.1	0.0	0.0	80736.6	13158.6	0.0	0.0	490464.3						
TENASKA MARKETING	ADEN		GO-75-07	370.7	0.0	0.0	13204.3	761.6	0.0	0.0	27104.7						
	CARDSTON			0.0	0.0	0.0	0.0	16013.9	0.0	0.0	616855.4						
	CHIPPAWA			7971.2	0.0	0.0	298282.3	15942.4	0.0	0.0	596564.6						
	EAST HEREFORD			17140.0	0.0	0.0	640521.8	29038.8	0.0	0.0	1084228.0						
	EMERSON			141730.6	0.0	0.0	5285134.2	229754.9	0.0	0.0	8565799.9						
	HUNTINGDON			54522.0	0.0	0.0	2039122.9	90428.5	0.0	0.0	3382026.0						
	IROQUOIS			49279.5	0.0	0.0	1837139.7	49279.5	0.0	0.0	1837139.7						
	KINGSGATE			99551.5	0.0	0.0	3763046.6	175401.6	0.0	0.0	6630180.3						
	MONCHY			152257.1	0.0	0.0	5403604.7	267322.5	0.0	0.0	9501083.7						
	NIAGARA FALLS			19791.4	0.0	0.0	745542.0	33637.4	0.0	0.0	1265182.4						
TOTAL	TENASKA MARKETING			542614.0			20025598.6	907581.1			33506164.8						
TERASEN GAS	HUNTINGDON		GO-65-07	6.0	0.0	0.0	229.5	422.2	0.0	0.0	16149.2						
TRANSALTA	HUNTINGDON		GO-26-07	6053.7	0.0	0.0	231552.9	8436.9	0.0	0.0	322712.6						
TRILOGY ENERGY LTD	ELMORE		GO-134-06	16279.0	0.0	0.0	659299.5	31861.2	0.0	0.0	1290222.8						
TRUE ENERGY	ADEN		GO-3-07	729.9	0.0	0.0	26801.9	1416.4	0.0	0.0	52058.3						
TXU ENERGY	CHIPPAWA		GO-67-07	3863.9	0.0	0.0	146364.5	7603.2	0.0	0.0	288009.2						
U.S. GYPSUM	CHIPPAWA		GO-118-07	828.4	0.0	0.0	30998.7	828.4	0.0	0.0	30998.7						
	EMERSON		GO-131-05	0.0	0.0	0.0	0.0	801.7	0.0	0.0	29999.6						
			GO-118-07	11859.0	0.0	0.0	443763.8	11859.0	0.0	0.0	443763.8						
	HUNTINGDON		GO-131-05	0.0	0.0	0.0	0.0	11457.7	0.0	0.0	428747.1						
			GO-118-07	4870.1	0.0	0.0	186281.3	4870.1	0.0	0.0	186281.3						
	KINGSGATE		GO-131-05	0.0	0.0	0.0	0.0	4876.1	0.0	0.0	186510.8						
			GO-118-07	4201.3	0.0	0.0	159691.4	4201.3	0.0	0.0	159691.4						
			GO-131-05	0.0	0.0	0.0	0.0	4201.3	0.0	0.0	159271.3						

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2007 Décembre 2007		MONTH: MOIS:		November 2007 Novembre 2007		TO A		December 2007 Décembre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	NIAGARA FALLS	GO-118-07	7375.5	0.0	0.0	275991.2			7375.5	0.0	0.0	275991.2		
		GO-131-05	0.0	0.0	0.0	0.0			7137.5	0.0	0.0	267085.2		
TOTAL U.S. GYPSUM			29134.3			1096726.4			57608.6			2168340.5		
UBS AG	EMERSON	GO-81-06	0.0	0.0	0.0	0.0			3417.1	0.0	0.0	127355.3		
	IROQUOIS		11963.9	0.0	0.0	446014.2			19566.2	0.0	0.0	729275.9		
	NIAGARA FALLS		4341.0	0.0	0.0	163525.5			8557.6	0.0	0.0	321774.5		
TOTAL UBS AG			16304.9			609539.6			31540.9			1178405.6		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	31026.9	0.0	0.0	1172816.8			37159.3	0.0	0.0	1404621.5		
VERMONT GAS	PHILIPSBURG	GO-111-07	20471.9	0.0	0.0	764625.4			20471.9	0.0	0.0	764625.4		
		GO-121-05	5971.0	0.0	0.0	223016.8			23250.6	0.0	0.0	866854.7		
TOTAL VERMONT GAS			26442.9			987642.3			43722.5			1631480.1		
VITOL	EMERSON	GO-63-06	44121.4	0.0	0.0	1645728.2			78344.2	0.0	0.0	2921896.4		
WEYERHAEUSER	HUNTINGDON	GO-4-06	20656.3	0.0	0.0	790103.5			36437.2	0.0	0.0	1393722.9		
YANKEE GAS	IROQUOIS	GO-112-06	28254.0	0.0	0.0	1064610.7			58617.0	0.0	0.0	2208688.6		
*TOTAL LENGTH	SHORT TERM		9974733.2			379263584.1	2649564179	6.99	18229456.8			693340641.1	4697049955	6.77
TOTAL			10490610.0			398688880.9	2775644005	6.96	19216941.1			730530402.8	4930260385	6.75

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2007 Décembre 2007		MONTH: MOIS:		November 2007 Novembre 2007		TO À		December 2007 Décembre 2007		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-71-06	751.1	0.0	0.0	28211.3	1712.6	0.0	0.0	0.0	0.0	64181.0		
OJIBWAY (WINDSOR)														
TOTAL ALTAGAS/PREMS TAR LP			823.8			30941.9	146.5	0.0	0.0	0.0	0.0	5491.5	69672.5	
BP CANADA	COURTRIGHT	GO-100-07	72368.7	0.0	0.0	2739879.0	96135.1	0.0	0.0	0.0	0.0	3637060.6		
LOOMIS			266.6	0.0	0.0	9826.9	266.6	0.0	0.0	0.0	0.0	9826.9		
OJIBWAY (WINDSOR)														
SAULT STE MARIE			11532.7	0.0	0.0	430054.4	5386.9	0.0	0.0	0.0	0.0	203624.8		
ST CLAIR			149163.2	0.0	0.0	5602570.0	24150.9	0.0	0.0	0.0	0.0	900082.3		
TOTAL BP CANADA			238718.1			8985955.1	281893.1	0.0	0.0	0.0	0.0	10567995.5	15318590.2	
CARGILL, INC.	SARNIA	GO-45-07	25118.1	0.0	0.0	935398.1	34184.4	0.0	0.0	0.0	0.0	1273027.1		
ST CLAIR			115279.5	0.0	0.0	4293008.8	232954.5	0.0	0.0	0.0	0.0	8675226.0		
TOTAL CARGILL, INC.			140397.6			5228406.9	267138.9					9948253.1		
CITIGROUP	ST CLAIR	GO-28-07	0.0	0.0	0.0	0.0	1154.4	0.0	0.0	0.0	0.0	43139.9		
CONOCOPHILLIPS	ST CLAIR	GO-45-06	23750.9	0.0	0.0	888046.1	33911.9	0.0	0.0	0.0	0.0	1267762.7		
DIRECT ENERGY	COURTRIGHT	GO-126-05	7886.1	0.0	0.0	298567.8	14154.2	0.0	0.0	0.0	0.0	535188.5		
ST CLAIR			96867.8	0.0	0.0	3632542.5	188743.6	0.0	0.0	0.0	0.0	7077885.0		
TOTAL DIRECT ENERGY			104753.9			3931110.3	202897.8					7613073.5		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	0.0	0.0	0.0	0.0	57724.0	0.0	0.0	0.0	0.0	2178503.9		
ST CLAIR			0.0	0.0	0.0	0.0	13024.0	0.0	0.0	0.0	0.0	491525.8		
TOTAL DTE ENERGY TRADING			0.0			0.0	70748.0					2670029.6		
DYNEGY	ST CLAIR	GO-32-07	60405.0	0.0	0.0	2249482.3	107864.5	0.0	0.0	0.0	0.0	4014975.7		
ENBRIDGE GAS DIST	COURTRIGHT	GO-67-06	273170.0	0.0	0.0	10342216.4	516048.2	0.0	0.0	0.0	0.0	19510868.4		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	140392.9	0.0	0.0	5315275.3	245414.3	0.0	0.0	0.0	0.0	9279833.1		
ST CLAIR			13569.1	0.0	0.0	509655.4	21549.7	0.0	0.0	0.0	0.0	808209.7		
TOTAL ENBRIDGE GAS SERVICE			153962.0			5824930.7	266964.0					10088042.8		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	835.0	0.0	0.0	31279.1	1747.2	0.0	0.0	0.0	0.0	65550.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM	IMPORT POINT D'IMPORTATION	LIC/ORD	December 2007 MOIS:		November 2007 Mois:		IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	
INTEGRYS ENERGY SER		COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0	11091.0	0.0
		OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	2362.1	0.0
		SARNIA		14119.4	0.0	0.0	527924.4	30370.5	0.0
		ST CLAIR		36479.3	0.0	0.0	1363961.0	36479.3	0.0
TOTAL INTEGRYS ENERGY SER				50598.7			1891885.4	80302.9	0.0
MICHCON		COURTRIGHT	GO-22-06	42756.4	0.0	0.0	1605930.4	80731.5	0.0
		ST CLAIR		21668.8	0.0	0.0	816913.8	42630.2	0.0
TOTAL MICHCON				64425.2			2422844.2	123361.7	0.0
NEXEN INC.		COURTRIGHT	GO-84-06	32586.6	0.0	0.0	1233728.7	64788.5	0.0
		LOOMIS		22866.3	0.0	0.0	842851.8	46059.5	0.0
		OJIBWAY (WINDSOR)		25435.9	0.0	0.0	948504.7	55871.8	0.0
		SARNIA		228368.5	0.0	0.0	8577521.2	428071.6	0.0
		SAULT STE MARIE		8311.0	0.0	0.0	310000.3	8311.0	0.0
TOTAL NEXEN INC.				317568.3			11912606.7	603102.4	0.0
NJR ENERGY		ST CLAIR	GO-18-06	26233.3	0.0	0.0	980863.1	51356.1	0.0
ONEOK ENERGY		COURTRIGHT	GO-86-07	85744.2	0.0	0.0	3246275.5	120819.1	0.0
ONTARIO ENERGY		COURTRIGHT	GO-36-07	151.5	0.0	0.0	5735.8	226.2	0.0
P.U.D CLARK COUNTY		HUNTINGDON	GO-81-07	17187.0	0.0	0.0	654137.2	21194.6	0.0
POWEREX		ST CLAIR	GO-5-07	53354.7	0.0	0.0	2003612.3	109708.9	0.0
PUGET SOUND		HUNTINGDON	GO-53-07	855.0	0.0	0.0	32703.8	855.0	0.0
SEMCANADA ENERGY		COURTRIGHT	GO-52-07	679.2	0.0	0.0	25510.8	1332.1	0.0
SEMPRA ENERGY		ST CLAIR	GO-114-07	1570.0	0.0	0.0	59440.2	1570.0	0.0
		TRADIN	GO-86-05	0.0	0.0	0.0	0.0	1753.0	0.0
TOTAL SEMPRA ENERGY TRADIN				1570.0			59440.2	3323.0	0.0
SEQUENT ENERGY		HUNTINGDON	GO-18-07	14028.5	0.0	0.0	524665.9	14367.0	0.0
		ST CLAIR		8743.3	0.0	0.0	326999.4	8743.3	0.0
TOTAL SEQUENT ENERGY				22771.8			851665.4	23110.3	0.0

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			December 2007 Décembre 2007	November 2007 Novembre 2007											
SHELL ENERGY NORTH	HUNTINGDON	GO-39-06	0.0	0.0	0.0	0.0	0.0			2203.9	0.0	0.0	84299.2		
	OJIBWAY (WINDSOR)		5499.6	0.0	0.0	0.0	206565.0			12195.0	0.0	0.0	457039.9		
	SARNIA/BLUE WATER		5130.5	0.0	0.0	0.0	196241.6			5130.5	0.0	0.0	196241.6		
	ST CLAIR		139816.3	0.0	0.0	0.0	5251500.4			286268.9	0.0	0.0	10730292.2		
TOTAL SHELL ENERGY NORTH			150446.4				5654307.0			305798.3			11467872.9		
ST.LAWRENCE	ST CLAIR	GO-21-07	2193.4	0.0	0.0	0.0	81945.4			2617.9	0.0	0.0	97766.5		
TENASKA MARKETING	COURTRIGHT	GO-76-07	73965.1	0.0	0.0	0.0	2800318.7			80906.3	0.0	0.0	3062349.0		
	LOOMIS		19887.0	0.0	0.0	0.0	727267.6			39520.4	0.0	0.0	1452525.4		
	OJIBWAY (WINDSOR)		3791.4	0.0	0.0	0.0	142405.0			8640.1	0.0	0.0	323794.9		
	SAULT STE MARIE		0.0	0.0	0.0	0.0	0.0			2544.3	0.0	0.0	95309.5		
	ST CLAIR		34282.0	0.0	0.0	0.0	1285232.2			56909.5	0.0	0.0	2133537.3		
TOTAL TENASKA MARKETING			131925.5				4955223.5			188520.6			7067516.0		
TERASEN GAS	HUNTINGDON	GO-66-07	12042.3	0.0	0.0	0.0	460618.0			17221.9	0.0	0.0	658737.7		
UBS AG	ST CLAIR	GO-82-06	0.0	0.0	0.0	0.0	0.0			3286.7	0.0	0.0	122955.4		
UNION GAS	COURTRIGHT	GO-50-07	51300.1	0.0	0.0	0.0	1938630.8			82561.2	0.0	0.0	3119987.8		
	OJIBWAY (WINDSOR)		20303.2	0.0	0.0	0.0	767257.9			55300.1	0.0	0.0	2089790.8		
TOTAL UNION GAS			71603.3				2705888.8			137861.3			5209778.7		
VITOL	ST CLAIR	GO-93-07	42273.2	0.0	0.0	0.0	1587781.5			75186.3	0.0	0.0	2819718.8		
*TOTAL LENGTH	SHORT TERM		2048439.3				77045413.2	549307176	7.13	3747351.9			140783481.9	987974037	7.02
*TOTAL			2048439.3				77045413.2	549307176	7.13	3747351.9			140783481.9	987974037	7.02

